For KCC Effective	<b>Use:</b> Date: <b>_</b>	10-29-06	
District #	<u>_3</u>		
SGA?	Yes	<b>X</b> No	

Spud date:\_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

CORRE Filed on con No other Corrections	CTED y Form C-1
COLLEGE	Enter Provide Toward
OFFICE	Form must be Typed
	Form must be Signed
	All blanks must be Filled
vell	+ was September 1994
	4 was September 1999 TS: December 2002

Must be approved by KCC five	(5) days prior to commencing well   TS: December 20
Expected Spud Date 10/27/06	Spot East
month day year	SW NE SE Sec. 20 Twp. 15 S. R. 20 West
OPERATOR: License# 31473	1485 feet from N / V S Line of Section
Name: BG-5 Inc.	825feet from VE / W Line of Section
Address: 3939 Ellis Road City/State/Zip: Rantoul, KS 66079	Is SECTION Regular Irregular?
City/State/Zip: Rantoul, KS 66079	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Jimmie Patton	County: Franklin
Phone: 785-241-4016	Lease Name: Mark Leach Well #: 7
	Field Name, Rantoul
CONTRACTOR: License# 6142	Is this a Prorated / Spaced Field?
Name: Town Oil Co.	Target Formation(s): Squirre!
Well Drilled For: Well Class; Type Equipment:	Nearest Lease or unit boundary: 165
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OMMO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 120
Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate:  1    ✓ 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 750  Formation at Total Depth: Squirrel
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✔ No
	If Yes, proposed zone:
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pi	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 10-27-UL Signature of Operator or Agent: Their	Bubell Title: Owner
,	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 059-25181-0000	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders:
Conductor pipe requiredfeet	
Minimum surface pipe required 20 feet per Alt. (2)	Notify appropriate district office 48 hours prior to workover or re-entry;     Submit plugging report (CP-4) after plugging is completed;
Approved by: Reft 1034-00/Pass 10-30-00	- Obtain written approval before disposing or injecting salt water.
KL1/L07	- If this permit has expired (See: authorized expiration date) please
This authorization expires:	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 3 0 2006