For KCC Use:	11-4-06
Effective Date:	77-9-00
District #	2
SGA? Yes	X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 31, 2006	Spot ✓ East
month day year	SEM SEM SINIA 29 19 6 🗏
5192	Sec. 20 Twp. 16 S. R. 0 West Appx. 365
OPERATOR: License# 5192 Name: Shawmar Oil & Gas Company, Inc.	Appx. 2005 feet from E / / W Line of Section
Address: PO Box 9	Is SECTION ✓ RegularIrregular?
City/State/Zip: Marion, KS 66861	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Beau J. Cloutier	County: Chase
Phone: 620-382-2932	Lease Name: METHVIN Well #: 2
	Field Name: Lipps
CONTRACTOR: License# 5192 V Name: Shawmar Oil & Gas Company, Inc.	Is this a Prorated / Spaced Field?
Name: Shawillar Oir & Gas Company, Inc.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 365
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: Est. 1450feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
O/WO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No 150'
Seismic; # of Holes Other	Depth to bottom of fresh water: 180' Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: 2
16 OMINO COLUMN	Length of Surface Pipe Planned to be set: 200
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 2100
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?Yes ✓ No
	If Yes, proposed zone:
AFFIC	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	-
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	• • • • • • • • • • • • • • • • • • • •
· · · · · · · · · · · · · · · · · · ·	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plugg	•
 If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or nursuant to Appendix "B" - Eastern Kansas surface casing order. 	d from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
~ ~~	$-(\mathcal{A}())$.
Date: Oct. 26, 2006 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 017 - 20892 -0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Lutto 3006	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 4-30-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:RECEIVED
H-9 t VOO O	Date:
mail to: NCC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202 OCT 2 7 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

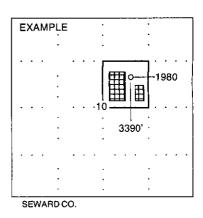
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 017-20892-0000	Location of Well: County: Chase
Operator: Shawmar Oil & Gas Company, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: METHVIN	Appx. 365 feet from N / ✓ S Line of Section Appx. 2005 feet from E / ✓ W Line of Section
Well Number: 2	Sec. 28 Twp. 18 S. R. 6 ✓ East Wes
Field: Lipps	
Number of Acres attributable to well: OTR / OTR / OTR of persons: SE/4 SE/4 SW/4	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SE/4 - SE/4 - SW/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- The distance to the nearest lease or unit boundary line.
 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil well-CEIVED CG-8 for gas wells). OCT 2 7 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Shawmar Oil & Gas Company, Inc.			License Number: 5192			
Operator Address: PO Box 9, Ma	arion, KS 6	6861				
Contact Person: Beau J. Cloutier			Phone Number: (620) 382 - 2932			
Lease Name & Well No.: METHVIN #2			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SE/4</u> . <u>SE/4</u> . <u>SW/4</u>			
Emergency Pit Burn Pit	✓ Proposed		Sec. 28 Twp. 18 R. 6 🗸 East 🗌 West			
Settling Pit	If Existing, date constructed:		Appx.365 Feet from North / ✓ South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Appx.2005 Feet from East / ✓ West Line of Section			
(If WP Supply API No. or Year Drilled)	800	(bbls)	Chase			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: N/a mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?			
			<u></u>			
Pit dimensions (all but working pits):	Length (fe 0 0 rom ground level to de	1/-				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.			
6 mm 40x100			- / /			
Distance to nearest water well within one-mile		Source of infor	owest fresh water 100feet. rmation: uredwell ownerelectric logKDWR			
			over and Haul-Off Pits ONLY:			
3 2. 5			Type of material utilized in drilling/workover: air/mud			
Number of producing wells on lease:		Number of working pits to be utilized:				
, -		Abandonment procedure: let dry and cover				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. correct to the best of my knowledge and belief.				
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.			
October 26, 2006 Date		Dear	signature of Applicant or Agent			
~	KCC	OFFICE USE O	NLY			
Date Received: 10/27(04 Permit Num	nber:	Perm	it Date: 16 27 OL Lease Inspection: RECEIVE			
Mail to: KCC - Co	nservation Division,	130 S. Market -	Room 2078, Wichita, Kansas 67202 OCT 2 7 200			