For KCC Use:	11-4-26
Effective Date: .	11-400
District #	
COAG ["] Yes	ĪVINo

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

NE   SE   Sec. 33   Twp. 19   S. R. 21   West   2400   feet from   N / V   S   Line of Section   Note: Address P. O. Box 399   Schiyt/State/Zip: Garden City, KS 67846   Sec. 33   Section   Secti	SGA? Yes X No		ITENT TO DRILL Form must be Signed All blanks must be Filled
Section   Period	Expected Spud Date		Spot 90' N & 40' W East
Agent   Comparison   Control   Cont		uay year	· · · · · · · · · · · · · · · · · · ·
SECTION   Regular   Integular   Integula	OPERATOR: License# 4058	1 A A A A A A A A A A A A A A A A A A A	700 feet from N / V S Line of Section
Mode: Locate well on the Section Plant on reverse side)   Mode: Approved Section Plant on reverse side)   Mode: Locate well on the Section Plant on reverse side)   Mode: Approved Section Plant on Plant on reverse side)   Mode: Approved Section Plant on reverse side)   Mode: Approved Sect	lame: American Warrior, Inc.	1 = 1.614	
County   Ness   Ness   County   Ness   Ness   County   Ness   Ness   County   Ness   Ness   Ness   County   Ness	Address: P. O. Box 399		Is SECTION Hegular Irregular?
Contractor: Lease Name: Scriwartz-Jordan   well #:£	City/State/Zip: Garden City, KS 67846		
Second Processes   33323	Contact Person: Scott Corsair		County: Ness
In this a Provated / Spaced Fleid?   In the series of th	hone: 785-398-2270		Lease Name: Schwartz-Jordan Well #: 2
Well Drilled For:   Well Class:   Type Equipment:   Well Class:   Water well within one-quarter mile:   Yes   No   Satismic.   # of Holes   Other   Widdent   Other   Widdent   Widdent   Other   Widdent   Widdent   Other   Other   Other   Well Manne:   Type Equipment:   Well Manne:   Other   Well Manne:   Original Completion as follows:   Operator:   Well Manne:   Original Total Depth:   Well Class:   Other	33323		
Nearest Lease or unit boundary 240.* See attached leases   Nearest Lease or unit boundary 240.* See attached leases   Total MSL	CONTRACTOR: License# 33323		
Ground Surface Elevation: 228.9.65	lame: Petromark Drining, LLC		Target Formation(s): MISSISSIPPIAN
Composition	Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 240 - see attached leases
Sas   Storage   Pool Ext.   Air Rotary   Waler well within one mile:   Yes   No   Disposal   Wildcat   Selsme:   so I Holes   Other			Ground Surface Elevation: 2285 est feet MSL
Seismic: s of Holes   Other   Oth		<u> </u>	
Selsmic: so it holes Other  Other  Selsmic: so it holes Other  Other other of the selswith the s		/ ==	
Other		Cable	Depth to bottom of fresh water: 460'
Surface Pipe Planned to be set: 200 Length of Surface Pipe required. None Operator: Well Name: Original Completion Date: O	L		
Operator:  Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Yes No  If Yes, true vertical depth:: Bottom Hole Location: Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other DWR Permit #: Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be nest.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be nosted by each drilling rig; 3. The minimum amount of surface pipe as specified below shall by set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior to any cementing.  In the proper sequired	Uther		Surface Pipe by Alternate: 1 2 2
Operator:  Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Yes No  If Yes, true vertical depth:: Bottom Hole Location: Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other DWR Permit #: Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be nest.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be nosted by each drilling rig; 3. The minimum amount of surface pipe as specified below shall by set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all reases, NOTIFY district office prior to any cementing.  In the proper sequired	f OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 200
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location: Will Farm Pond Other  Water Source for Drilling Operations: Well Farm Pond Other  Water Source to Drilling Operations: Well Farm Pond Other  Water Source to Drilling Operations: Well Farm Pond Other  Water Source to Drilling Operations: Well Farm Pond Other  Water Source to Drilling Operations: Well Farm Pond Other  Water Source to Drilling Operations: Well Farm Pond Other  Wores Apply for Permit with DWR   ) Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met.  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approvade office of intent to drill shall be posted by each drilling rig. 3. The minimum amount of surface pipe as specified begins hall by set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix Br. Eastern Kansass surface casing order #133,891-C, which apples to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date of the well shall be plugged. In streams, and the district office prior to any cementing.  It hereby certify that the statements made herein are true and the plus of the production of the KCC District Science of the KCC Dist			Length of Conductor Pipe required: NOTIE
Original Completion Date:			Projected Total Depth: 4400'
Water Source for Drilling Operations:    West   Yes   No   Water Source for Drilling Operations:   West   Yes   Yes   No   Water Source for Drilling Operations:   West   Yes   Yes			Formation at Total Depth: Mississippian
DWR Permit #:   DWR Permit with DWR     DWR Permit with DWR   DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit with K.S.A. 55 et. seq. The Seq. The DWR Permit With K.S.A. 55 et. seq. The Seq. The DWR Permit With K.S.A. 55 et. seq. The Seq. The DWR Permit With K.S.A. 55 et. seq. The Seq. The DWR Permit With K.S.A. 55 et. seq. The Seq. The DWR Permit With K.S.A. 55 et. seq. The Seq. The DWR Permit With K.S.A. 55 et. seq. The Seq.			
Will Cores be taken?			Well Farm Pond Other
Will Cores be taken?  If Yes, proposed zone:    Yes	If Yes, true vertical depth:		
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted to each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix '8' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  In hereby certify that the statements made herein are true and the district office and belief.  For KCC Use ONLY  API # 15 - 135 - 24555 COM  Approved by with 10 30-05  This authorization void it drilling not started within 6 months of effective date.)  This authorization void it drilling not started within 6 months of effective date.)  Spud date:  Agent:  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  The approval before district office as by a surface pipe required  Note:  1. If an ALTERNATE II Purpoval before disposing or injecting salt water.  1. File Completion Form ACO-1 within 120 days of spud date;  1. File Completion Form ACO-1 within 120 days of spud date;  2. File Completion Form ACO-1 within 120 days of spud date;  3. The minimum surface pipe required  Approved by	Bottom Hole Location:		
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted to each drilling rig; 3. The minimum amount of surface pipe as specified between the posted to each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  7. Or pursuant to Appendix *B" - Eastern Kansas surface casing order #133,891-C, which apprips to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1. In the well is all the statements made herein are true and the district office and belief.  1. Date: October 26, 2006 Signature of Operator or Agent:  Conductor pipe required  Approved by: Lett 10 30-06  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Sould the provided expiration date of the provided expiration date of the case of the control of the provided expiration date.  Agent:  1. Notify the approval before disposing or injecting salt water.  1. File Completion Form ACO-1 within 120 days of spud date;  1. File Completion Form ACO-1 within 120 days of spud date;  2. Submit plugging report (CP-4) after plugging is completed;  3. Obtain written approval before disposing or injecting salt water.  3. Well Not Drilled - Permit Expired  3. Signature of Operator or Agent:  Date:  Date:  Date:  1. Page 12	Oil a bas loases w/pwins clause	s attached	If Yes, proposed zone:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted a each drilling rig; 3. The minimum amount of surface pipe as specified below, shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate-October 26, 2006 Signature of Operator or Agent:  Conductor pipe required Note feet per Alt. 12  Approved by: Mallor 10-30-06  This authorization expires: 130-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Agent: Date: RECEIVED  Received the Date of Operator or Agent: Date: Received Signature of Operator or Agent: D		. AFF	
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted a each drilling rig; 3. The minimum amount of surface pipe as specified begins shall be set by circulating cement to the top; in all cases surface pipe <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prlor to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 26, 2006 Signature of Operator or Agent:  Conductor pipe required  Note  feet  Minimum surface pipe required  Note  feet  Minimum surface pipe required  Approved by: **M * *D			olugging of this well will comply with K.S.A. 55 et. seq.
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Title: Petroleum Engineer  For KCC Use ONLY  API # 15 - 135-24505-0000  Conductor pipe required None feet per Alt. 12  Approved by: 144 10-30-06  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: RECEIVED	<ol> <li>A copy of the approved notice of intent</li> <li>The minimum amount of surface pipe a through all unconsolidated materials plu</li> <li>If the well is dry hole, an agreement be</li> <li>The appropriate district office will be no</li> <li>If an ALTERNATE II COMPLETION, proor pursuant to Appendix "8" - Eastern must be completed within 30 days of the</li> </ol>	to drill shall be posted to ea as specified below shall be so us a minimum of 20 feet into the etween the operator and the otified before well is either plu oduction pipe shall be cement Kansas surface casing order the spud date or the well shall	the the circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  district office on plug length and placement is necessary <b>prior to plugging</b> ; ingged or production casing is cemented in; inted from below any usable water to surface within <b>120 days</b> of spud date. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY  API # 15 - 35 - 24505 - 0000  Conductor pipe required None feet per Alt.  Minimum surface pipe required feet per Alt.  Approved by: Let 10-30-06  This authorization expires: 4-30-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Scott Corsair Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: RECEIVED	0	<b>/</b>	Petroleum Engineer
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 24505-0000  Conductor pipe required Now feet per Alt. / 2  Minimum surface pipe required feet per Alt. / 2  Approved by: **w* / 0-30-06*  This authorization expires: 4-30-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: RECEIVED	Date: October 26, 2006 Signature of Op	erator or Agent:	regis
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Conductor pipe required	For KCC Use ONLY	•	- File Drill Pit Application (form CDP-1) with Intent to Unii;
Conductor pipe required	API # 15. 135-24565-00	<u> </u>	
Minimum surface pipe required	1/20		File acreage attribution plat according to field proration orders;
Approved by: **Left /0-30-06**  This authorization expires: 4-30-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: RECEIVED	203		
Approved by: #47/0-30-07  This authorization expires: 4-30-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Bif this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: RECEIVED	Minimum admace pipe required	feet per Alt. / (2)	
Check the box below and return to the address below.    Check the box below and return to the address below.	Approved by: 44/0-30-06		
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: RECEIVED	This authorization expires: 4-30-07		- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date:		in 6 months of effective date.)	
Date: RECEIVED			
Late: RECEIVED	Spud date: Agent:		1 * '
			RECEIVED
	* Conjos of Lossos showing uniti-	ration clause attached	B. GCT 2.7 <b>2006</b>
* Copies of Leases showing unitization clause attached.	* Comes of Leases Showing Ubiul	LALIVII LIAUST ALIACIITU	U

\* Copies of Leases showing unitization clause attached.

YCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-34565-000 Operator: American Warrior, Inc.	Location of Well: County: Ness
Operator: American Warrior, Inc.	2400 feet from N / S Line of Section
Lease: Schwartz-Jordan	700 feet from ✓ E / W Line of Section
Well Number: 2	Sec. 33 Twp. 19 S. R. 21 ☐ East ✓ West
Field:	,
Number of Acres attributable to well: 10	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: N/2 - NE . SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	33	700	2 <b>4</b> 0  EXAMPLE  1980
		2400	3390
· · · · ·			SEWARD CO.

Ness CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior, Inc.			License Number: 4058	
Operator Address: P. O. Box 399, Garde	en City, KS 67846			
Contact Person: Scott Corsair			Phone Number: ( 785 ) 398 - 2270	
Lease Name & Well No.: Schwartz-Jordan	n #2	·	Pit Location (QQQQ): 90' N & 40' W	
Type of Pit:	Pit is:		_N/2 _ NE _ Se	
Emergency Pit Burn Pit  Settling Pit ✓ Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	✓ Proposed  If Existing, date co  Pit capacity:	Existing onstructed: (bbls)	Sec. 33 Twp. 19 S R. 21 East  West  2400 Feet from North / South Line of Section  700 Feet from  East / West Line of Section  Ness County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	Νο	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  ✓ Yes  No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point: 4 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water173feet. mation: どれたい (い)	
2764 feet Depth of water well_	<u>485</u> feet		rredwell owner electric logKDWR	
Producing Formation: Type  Number of producing wells on lease: Number		Type of materia	over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Mud  king pits to be utilized: 3  procedure: evaporate and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
October 26, 2006  Date    Date				
KCC OFFICE USE ONLY				
Date Received: 10/27/05 Permit Number: Permit Date: 10/27/05 Lease Inspection: Yes K No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED