For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud DateNovember 3 2006	_
month day year	Spot
_	SW - SE - NE Sec. 31 Twp. 33 S. R. 19 West
OPERATOR: License# 3473	2310 feet from N / S Line of Section
Name: William T. Wax	feet from VE / W Line of Section
Address: P. O. Box 276 City/Ctate/Time McCune, KS 66753	ls SECTION Regular Irregular?
City/State/2ip.	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bill Wax	County: Labette
Phone: 620-724-3400	Lease Name: L. Jones Well #: 31-3
CONTRACTOR: License# Co. Tools 3473	Field Name: Mound Valley South
Name:	Is this a Prorated / Spaced Field? Yes Vo •
	Target Formation(s): Miss
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Oil / Enh Rec / Infield / Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 200'+
Other	Depth to bottom of usable water: 250°+
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator: N/A	
Well Name:	Projected Total Depth: 850
Original Completion Date: Original Total Depth:	Pormation at total beptit.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other AIR
If Yes, true vertical depth:	THE TANK TOTAL COND.
	— DVVR Permit #;
Bottom Hole Location:	
	— Will Cores be taken?
Bottom Hole Location: KCC DKT #:	Will Cores be taken? Yes No If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? Yes No If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099 - 24/33 - 0000	Location of Well: County: Labette
Operator: William T. Wax	2310feet fromN / S Line of Section
Lease: L. Jones	990 feet from 🗾 E / 🗌 W Line of Section
Well Number: 31-3 Field: Mound Valley South	Sec. 31 Twp. 33 S. R. 19 East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		23/0	
	3/	0	990 EXAMPLE
			10 1980
			SEWARD CO.

NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

OCT 3 1 2006

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax			License Number: 3473		
Operator Address: P. O. Box 276 McCune, KS 66753					
Contact Person: Bill Wax			Phone Number: (620) 724 - 3400		
Lease Name & Well No.: L. Jones 31	-3		Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Bum Pit	Proposed Existing		Sec. 31 Twp. 33 R. 19 🗾 East 🗌 West		
Settling Pit	If Existing, date constructed:		2310 Feet from V North / South Line of Section		
Workover Pit Haul-Off Pit			990 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)			
			County		
Is the pit located in a Sensitive Ground Water	· Area? ☐ Yes 📝	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	Native Clay		
Pit dimensions (all but working pits):	25 Length (fe	eet)3	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to de	eepest point: 6	(feet)		
If the pit is lined give a brief description of the liner Describe pr		1 '	edures for periodic maintenance and determining ncluding any special monitoring.		
		N/A			
		Depth to shallo Source of info	west fresh water unknown feet.		
N/A feet Depth of water well feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
		Type of materi	Type of material utilized in drilling/workover: AIR		
Į		Number of wor	Number of working pits to be utilized: 1		
I 1		Abandonment procedure: Backfill when dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best/of pay knowledge and belief.					
			The state of the s		
10/30/06					
Date		# ¥ ¥ 78	ignature of Applicant of Agent		
KCC OFFICE USE ONLY					
Date Received: 10/31/06 Permit Number: Permit Date: 10/31/06 Lease Inspection: Yes					
Date Received: 10/31/04 Permit Number: Permit Date: 10/31/04 Lease Inspection: Yes					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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