For KCC Effective		11-5-do	
District #		3 /	
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Address: P. O. Box 276 City/State/Zip: McCune, KS 66753 Contact Person: Bill Wax Phone: 620-724-3400 CONTRACTOR: License# Co. Tools Well Drilled For: Well Class V Oil Lenh Rec Infie	day 3473	year	<u> </u>	_
Name: William T. Wax Address: P. O. Box 276 City/State/Zip: McCune, KS 66753 Contact Person: Bill Wax Phone: 620-724-3400 CONTRACTOR: License# Co. Tools Well Drilled For: Well Class Well Prilled For: Well Class Gas Storage Pool	3473		990 feet from FE Is SECTION Regular Irregular? (Note: Locate well on the Section Plate County: Labette	/ W Line of Section
Name: William T. Wax Address: P. O. Box 276 City/State/Zip: McCune, KS 66753 Contact Person: Bill Wax Phone: 620-724-3400 CONTRACTOR: License# Co. Tools Well Drilled For: Well Class Well Drilled For: Well Class Oil Fig. Enh Rec Infie	3473		Is SECTION Regular Irregular? (Note: Locate well on the Section Pla	_
Address: P. O. Box 276 City/State/Zip: McCune, KS 66753 Contact Person: Bill Wax Phone: 620-724-3400 CONTRACTOR: License# Co. Tools Well Drilled For: Well Class V Oil Lenh Rec Infie	3473		(Note: Locate well on the Section Pla	t on reverse side)
City/State/Zip: McCune, KS 66753 Contact Person: Bill Wax Phone: 620-724-3400 CONTRACTOR: License# Co. Tools Well Drilled For: Well Class Well Drilled For: Unfie	3473		County: Labette	t on reverse side)
Contact Person: Dill Wex Phone: 620-724-3400 CONTRACTOR: License# Co. Tools Name: Well Drilled For: Well Class Oil Enh Rec Infie Gas Storage Pool	3473		County: Labette	,
Phone: 620-724-3400 CONTRACTOR: License# Co. Tools Name: Well Drilled For: Well Class Oil Lenh Rec Infie Gas Storage Pool	3473		Liones	
CONTRACTOR: License# Co. Tools V Name: Well Drilled For: Well Class Oil Enh Rec Infie Gas Storage Pool	3473		l ease Name: E. solico	Well #: 31-6
Name: Well Drilled For: Well Class Discrepance Pool	3473		Field Name: Mound Valley South	
Name: Well Drilled For: Well Class Discrepance Pool			Is this a Prorated / Spaced Field?	Yes No
Well Drilled For: Well Class Oil Gas Storage Pool			Target Formation(s): Miss	, , , , , , , , , , , , , , , , , , , ,
✓ Oil ✓ Enh Rec ✓ Infie ✓ Gas Storage Pool			Nearest Lease or unit boundary: 330	
Gas Storage Pool	s: Type	Equipment:	Ground Surface Elevation:	feet MSL
	ld 🖊 🔃 1	Mud Rotary	Water well within one-quarter mile:	Yes No
ONIO Disposal India	l Ext. 📝	Air Rotary	Public water supply well within one mile:	Yes No
OWWO Disposal Wild	cat 🔲	Cable	Depth to bottom of fresh water: 200'+	
Seismic;# of Holes Othe	∍r		Depth to bottom of usable water: 250'+	
Other			Curfeen Ding by Alternata: 1 1 2	
			Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows N/A			Length of Conductor Pipe required: N/A	
			Projected Total Depth: 850	
Well Name:		-	Formation at Total Depth: Miss	/
Original Completion Date:	Original Tota	al Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbo	re?	Yes 🗸 No	Well Farm Pond Other AIR	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with L	OWR (1)
KCC DKT #:			Will Cores be taken?	Yes No
ROO DRT #.			If Yes, proposed zone:	
			IDAVIT	
The undersigned hereby affirms that the	drilling, comp	letion and eventual	lugging of this well will comply with K.S.A. 55 et.	seq.
It is agreed that the following minimum	requirements v	vill be met:		
through all unconsolidated materi 4. If the well is dry hole, an agreem 5. The appropriate district office will 6. If an ALTERNATE II COMPLETIO Or pursuant to Appendix "B" - Ea must be completed within 30 day	intent to drill s pipe as specifi als plus a mini ent between the be notified bet on, production astern Kansas s of the spud of	thall be posted on exided below shall be sometime of 20 feet into the operator and the fore well is either plupie shall be cemel surface casing orded date or the well shall be shall shall be shall shall be shall shall be shall be shall shall be shall be shall shall be shall shall be shall shall be s	et by circulating cement to the top; in all cases sure underlying formation. district office on plug length and placement is necessary of the production casing is cemented in; ted from below any usable water to surface within #1,33,891-0, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office	pessary <i>prior to plugging;</i> In <i>120 days</i> of spud date. It area, alternate II cementing
I hereby certify that the statements made	ie herein are t	true and to the best	of my knowledge and belief.	
Date: 10/30/06 Signature	of Operator or	r Agent:	Title:	
			Remember to:	ent to Drill:
For KCC Use ONLY	ついつ		File Drill Pit Application (form CDP-1) with Intel File Completion Form ACO-1 within 120 days	
API # 15 - 099-24/30-0			- File acreage attribution plat according to field	
Conductor pipe required	ne.	feet	- Notify appropriate district office 48 hours prior	
Minimum surface pipe required	20	feet per Alt. 2	- Submit plugging report (CP-4) after plugging	
Millimidin Strace pipe redoned			- Obtain written approval before disposing or it	
1. 0.410-31-06	.07		- If this permit has expired (See: authorized ex	1 =
Approved by: Put 10-31-06	V 1			
This authorization expires: 4-30			check the box below and return to the addre	
·	ed within 6 mont	ths of approval date.)	check the box below and return to the addre	
This authorization expires: 4-30				ess below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 3 1 2006

KCC WICHITA

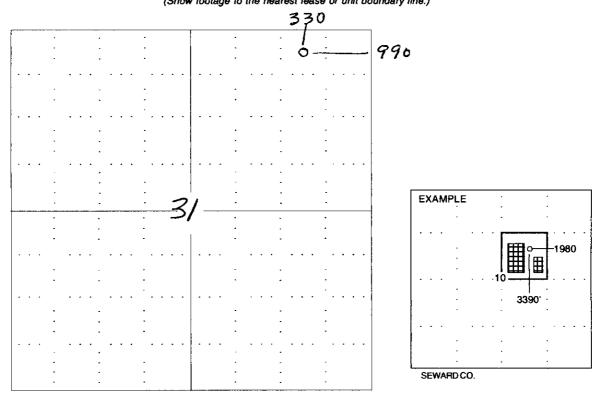
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-2413D-0000	Location of Well: County: Labette	
Operator: William T. Wax	feet from N / S Line of Section	
Lease: L. Jones	990 feet from VE / W Line of Section	
Well Number: 31-6	Sec. 31 Twp. 33 S. R. 19 East West	
Field: Mound Valley South		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: NW - NE - NE	If Section is Irregular, locate well from nearest corner boundary	
	Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

p				
Operator Name: William T. Wax		License Number: 3473		
Operator Address: P. O. Box 276	McCune, KS	66753		
Contact Person: Bill Wax		Phone Number: (620) 724 - 3400		
Lease Name & Well No.: L. Jones 3	1-6	Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 Twp. 33 R. 19 Fast West	
Settling Pit Drilling Pit	If Existing, date of		330	
Workover Pit Haul-Off Pit			Feet from North / South Line of Secti	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🔽 East / West Line of Secti	
	80 (bbls)		<u>Labette</u> Cour	
Is the pit located in a Sensitive Ground Water	r Area? Yes	No	Chloride concentration: mg.	
	T;2		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	NO	Native Clay	
Pit dimensions (all but working pits):	25 Length (fe	eet)3	Width (feet)	
Depth :	from ground level to de	eepest point: 6	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
N/A		N/A		
			ualizavis.	
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh water unknown feet. Source of information:		
N/A feet Depth of water well	feet	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	r:	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: AIR		
Number of producing wells on lease:	·	Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: Backfill when dry		
Does the slope from the tank battery allow a flow into the pit? Yes No	Il spilled fluids to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	tements are true and	correct to the bes	t of my knowledge and belief.	
			1/1/1/1	
10/30/06			Hillian olika	
Date		M	industrie of Applicant or Agent	
	KCC :	OFFICE USE O	NLY	
, ,				
Date Received: 10/31/06 Permit Nur	mber:	Perm	it Date: 10/31/06 Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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