

OWWO

For KCC Use:  
Effective Date: 11-5-06  
District #: 4  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date 12 15 2006  
month day year

OPERATOR: License# 33786  
Name: Double "D,s" LLC  
Address: 133 East 12th ST  
City/State/Zip: hays, Kansas 67601  
Contact Person: Duane Bieker  
Phone: 785-230-0113

CONTRACTOR: License# 33771  
Name: Ultimate Well Service

Well Drilled For: ☒ Oil ☒ Gas ☒ OWO ☐ Seismic; # of Holes ☐ Other  
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other  
Type Equipment: ☐ Mud Rotary ☐ Air Rotary ☒ Cable

If OWWO: old well information as follows:  
Operator: Rains & Williamson Oil Co.  
Well Name: Moran #1 'TWIN'  
Original Completion Date: 7/21/66 Original Total Depth: 3957'

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot NW - NW - SE Sec. 33 Twp. 15 S. R. 20 ☐ East ☒ West  
2310' feet from ☐ N / ☒ S Line of Section  
2310' feet from ☒ E / ☐ W Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis  
Lease Name: Staab Well #: 2  
Field Name: Wallace  
Is this a Prorated / Spaced Field? ☐ Yes ☒ No  
Target Formation(s): Cong. Sand  
Nearest Lease or unit boundary: \_\_\_\_\_  
Ground Surface Elevation: 2247 KB feet MSL  
Water well within one-quarter mile: ☒ Yes ☐ No  
Public water supply well within one mile: ☐ Yes ☒ No  
Depth to bottom of fresh water: 140'  
Depth to bottom of usable water: 650'  
Surface Pipe by Alternate: ☐ 1 ☒ 2  
Length of Surface Pipe Planned to be set: 218'  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 3957'  
Formation at Total Depth: Cong. Sand  
Water Source for Drilling Operations: ☐ Well ☐ Farm Pond Other Lease water  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐ )

Will Cores be taken? ☐ Yes ☒ No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well **shall** be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/27/2006 Signature of Operator or Agent: Duane Bieker Title: owner/partner

For KCC Use ONLY

API # 15 - 051-30366-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 218 feet per Alt. X(2)  
Approved by: RWB 10-31-06  
This authorization expires: 4-30-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_ Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

OCT 30 2006

KCC WICHITA

33-15-20W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - DSI-30366-00-01  
 Operator: Double "D,s" LLC  
 Lease: Staab  
 Well Number: 2  
 Field: Wallace

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NW - NW - SE

Location of Well: County: Ellis  
 \_\_\_\_\_ 2310' \_\_\_\_\_ feet from ☐ N / ☒ S Line of Section  
 \_\_\_\_\_ 2310' \_\_\_\_\_ feet from ☒ E / ☐ W Line of Section  
 Sec. 33 Twp. 15 S. R. 20 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

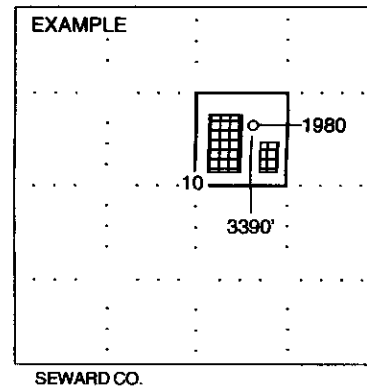
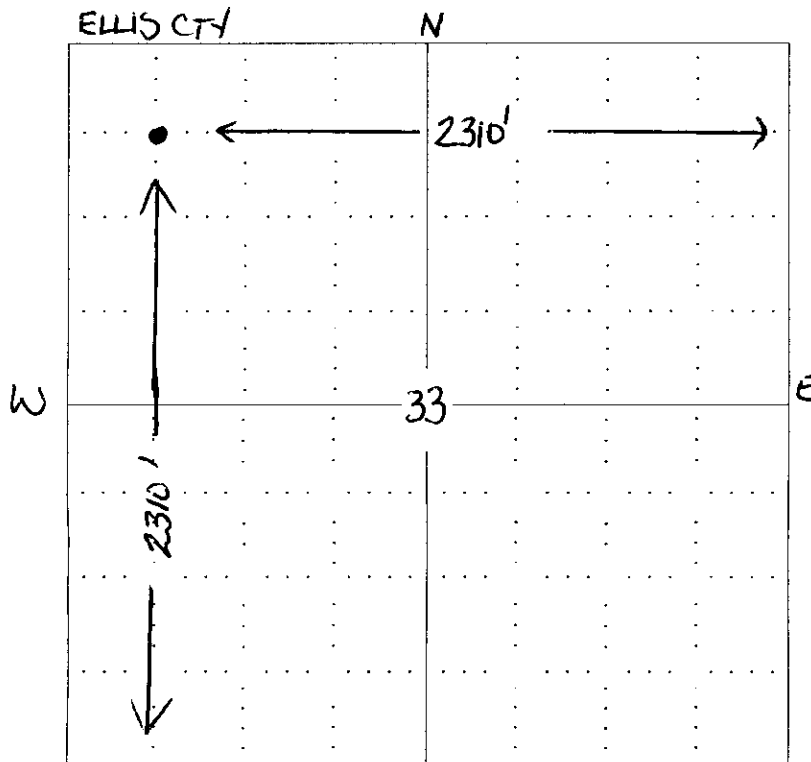
**If Section Is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

5

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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OCT 30 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Double "D" s LLC		License Number: 33786	
Operator Address: 133 East 12th St			
Contact Person: Duane Bieker		Phone Number: ( 785 ) 230 - 0113	
Lease Name & Well No.: Staab #2		Pit Location (QQQQ): nw - nw - se - Sec. 33 Twp. 15 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10' Length (feet) 5' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8' (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: 2 Abandonment procedure: fill backup with dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  10/27/2006 Date   Signature of Applicant or Agent			
<b>KCC OFFICE USE ONLY</b>			
Date Received: 10/30/06 Permit Number: _____ Permit Date: 10/30/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 30 2006  
KCC WICHITA

15-051-30366-00-01

KANSAS  
CORPORATION COMMISSION  
Colorado Derby Building  
Wichita, Kansas. 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

15-051-30360-00-00  
API NUMBER 4-1-66  
LEASE NAME Moran

WELL NUMBER 1  
Approx. 2310 Ft. from S Section Line  
Approx. 2310 Ft. from E Section Line

LEASE OPERATOR Rains & W. Williamson Oil Co. Inc.

ADDRESS 435 Page Court 220 W. Douglas, Wichita, Kan.

PHONE (316) 265-9686 OPERATORS LICENSE NO. 5146

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is AGO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Conglomerate Sand Depth to Top 3952 Bottom 3957 T.D. 3957

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Conglomerate Sand</u>	<u>Oil</u>	<u>3952</u>	<u>3957</u>	<u>4 1/2</u>	<u>3954 1/2</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.

B-J Titan to plug well. Hooked on to 4 1/2 casing, pumped in 130 sk. Gruffy mix cement mixed with 4 sk. buffer. Max. pressure 1500 lbs. Shut in at 1500 lbs. State agent Ed Sehmacher.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Paul Stephens License No. 683

Address P.O. Box 166 Pratt, Kansas

STATE OF Kansas COUNTY OF Pratt, ss.

Rains & W. Williamson Oil Co. Inc.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Paul Stephens

(Address) Pratt, Kansas

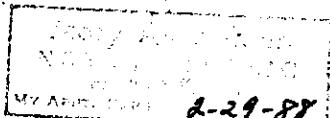
SUBSCRIBED AND SWORN TO before me this 1st day of Oct, 1987

Mary Alice Rupp

My Commission Expires: 2-29-88

STATE COMMISSIONER OF PLUGGING

OCT 5 1987



OFFICE OF THE STATE COMMISSIONER OF PLUGGING  
LAW OFFICE, KANSAS

Form CP-  
Revised 08-6