For KCC U		11-8-06	
District #_	ا ا	3	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 6163 Name: Liester Schoutingsen Address: 27500 P16.83 ant Vality Lit. Contact Person: Eeriter Schoutingsen Address: 27500 P16.83 ant Vality Lit. Contact Person: Eeriter Schoutingsen Address: 27500 P16.83 ant Vality Lit. Contact Person: Eeriter Schoutingsen Address: 27500 P16.83 and Vality Lit. Contact Person: Eeriter Schoutingsen Address: 27500 P16.83 and Vality Lit. Contact Person: Eeriter Schoutingsen Address: 27500 P16.83 and Vality Lit. Contact Person: Eeriter Schoutingsen Address: 27500 P16.83 and Vality Lit. Contact Person: Eeriter Schoutingsen Address: 27500 P16.83 and Vality Lit. Contact Person: Eeriter Schoutingsen Address: 1930 Name: Elistificati Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Dilled For: Wolf Class: Type Equipment: Wolf Class: Type Equipment: Wolf Class: Type Equipment: Wolf Class: Type Equipment: Wolf Class: Type Equipment:	Expected Spud Date	11	7	06	Spot	X East
Depart of the property of the property of the work and the following minimum requirements will be met. Notify the appropriate district office prior to spudding of the well will comply with K.S.A. 55 et. seq. Notify the appropriate district office prior to spudding of the well will comply with K.S.A. 55 et. seq. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved hotes of intent for diffeed whell be east by disculating cerebrate district office prior to spudding of well; 3. A copy of the approved hotes of intent for differ whell are spudding of well; 3. The septement of the the control of th	<u> </u>		day	year		
Name:		6168			leet non	
Section Sect	7 .		meman			of Section
Counts Person Lesset & Capter United Tourners (Note: Locate well on the Section Plat on reverse skink) Phone: (795) 983-4621 ContractOR: Leanses 1/339 Name: Date Jackson Well Dislad For: Well Class: Type Equipment: Well Dislad For: Well Class: Type Equipment: Section State of the Section Plat on reverse skink) Gas Stronge Pool Ext. Arr Rotary					Is SECTION X Regular Irregular?	
Country Fig. Country	Address: Liells	rille Vs	66092	VL.	(Note: Locate well on the Section Plat on reverse side	e)
Lease Name:	Contact Darson: Eeste	er Scheunen	ian			
CONTRACTOR: Licenser	(70r) 00	3-4621			Lease Name: Boyscout Well #	:C-5
Second Field Seco	riiolie.				Field Name: Rantaul	<u> </u>
Well Drilled For: Well Class: Type Equipment: Nancest Lease or unit boundary. 1340 Storage Storage Pool Ext. Air Rotary Mud Rotary Air Rotary Nancest Lease or unit boundary. 1340 Storage Nancest Lease or unit boundary. 1340 Nancest Lease or unit bo		TT			Is this a Prorated / Spaced Field?	Yes 🔊 No
Nearest Leade or unit boundary. 1340 Service 1340	Name:	Dale Jackso	on		larger rolliadoli(s).	
Well Dirilla Crit. Well Di	W # 5 W 1 5	141-11 01		Fauinment	Nearest Lease or unit boundary:1340	
Gas Storage Pool Ext. Air Rotary Owld water supply well within one mile: Ves Popth Seizmic: # of Holes Other Surface Pipe by Attender: 160 Surface Pipe Py Attender: 160 Surface Pipe Pipe Py Attender: 160 Surface Pipe Py Attender: 160 Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip	_ /_			_ · ·	Ground Surface Elevation: N.A.	feet MSL
Seismic # of Holes Other Other Depth to bottom of rests water: 20 Depth to bottom of usable water: 18 Depth to b					Water well within one-quarter mile:	Yes 💹 No 🌽
Seismic; # of Holes Other Depth to bottom of usable water: 180	무 무		<u></u>	•		Yes <u> x</u> _No
Other	`		ar []	Lable	Depth to Bottom of mean water.	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbors? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Serve Law (Mote: Apply for Permit with DWR] Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendx "S" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15		of Holes Uther			Departo Bottom of Boards	
Length of Conductor Pipe required: Appropriate Strict office Pipe In Superior Appropriate district office on pipe Institute Superior	Other					
Operator: Well Name: Original Completion Date: Original Total Depth:: Squirze1 Water Source for Drilling Operations: Water Source fo	If OWWO: old well inform	nation as follows:				
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of Drill Water Source for Drilling Operation of Drill Water Source for Drilling Operation of Water Source one. Water Source for Drilling Operation State one. Water Source for Drilling Operation of Water Source one. Water Source for Drilling Operation of State one. Water Source for Drilling Operation State one. Water Source for Drilling Operation State one. Water Source for Drilling Operation	Operator:					<u>/</u>
Water Source for Drilling Operations: West Text Water Source for Drilling Operations: West Text Water Source for Drilling Operation	Well Name:					
If Yes, true vertical depth: DWR Permit #:	Original Completion I	Date:	_Original Tota	al Depth:		
DWR Permit #:	Discontinuo Designado de I	Harimantal wallbara	2	□Ves □ No		
Will Cores be taken? Will Cores be taken? Yes Xi						
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Date: 10-31-06 Signature of Operator or Agent: O Soc	2. A copy of the app 3. The minimum am through all uncon 4. If the well is dry h 5. The appropriate 6. If an ALTERNATE Or pursuant to Au	proved notice of in- count of surface pi solidated material note, an agreemen first office will be II COMPLETION	tent to drill specifications as specifications as plus a mining the between the notified between the production term Kansas.	hall be posted on ear ed below shall be se mum of 20 feet into the ne operator and the do ore well is either plug pipe shall be cement surface casing order	by circulating cement to the top; in all cases surface pipe sname underlying formation. listrict office on plug length and placement is necessary prior to a production casing is cemented in; and the low any usable water to surface within 120 days of #133.891-C, which applies to the KCC District 3 area, alternated	to plugging; spud date. te II cementing
Date: Signature of Operator or Agent: Owner/operator Owner/operato						
For KCC Use ONLY API # 15 - 121-28311-0000 Conductor pipe required Nove feet feet Minimum surface pipe required teet per Alt. (2) Approved by: Pull 11-3-000 This authorization expires: 5-3-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: PECFIVF	-	,				10 to 00
For KCC Use ONLY API # 15 -	Date:	Signature o	f Operator or	Agent:	Noc / Cholle Owner/oper	<u>2767</u>
API # 15					Remember to:	
Conductor pipe required	For KCC Use ONLY	_	_		- File Drill Pit Application (form CDP-1) with Intent to Drill;	l
Conductor pipe required	API # 15. /2/-	-28311-0			- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe required 20 teet per Alt. 22 Approved by: Pull 1/-3-06 This authorization expires: 5-3-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	1	None		inat	- File acreage attribution plat according to field proration order	ers;
Approved by: Pull 1/-3-00 This authorization expires: 5-3-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		26	<u> </u>	A W	 Notify appropriate district office 46 flours prior to workever of Submit plunning report (CP-4) after plugging is completed: 	, , , , , , , ,
Approved by: 15-3-57 This authorization expires: 5-3-57 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Minimum surface pipe	required AV	1	eet ber vir.	Obtain written approval before disposing or injecting salt was	ater.
Check the box below and return to the address below. (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Approved by:	F-2-5	7			
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date:	-				check the box below and return to the address below.	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void	if drilling not started	within 6 mont	ns of approval date.)		
Date: RECFIVE	Coud date:	Agent		1		\ 1.
NECEIVEL	opuu uate				_	PENVENS
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Mail to VO	C - Cancar	etion Division 120	S. Market - Room 2078. Wichita. Kansas 67202	うけってして

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

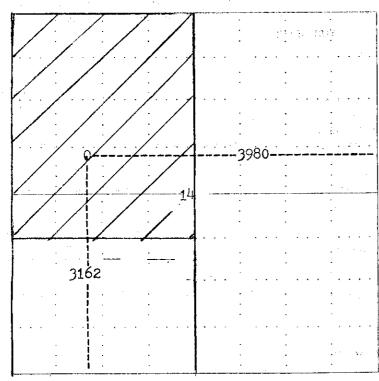
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

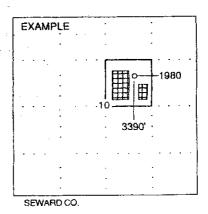
API No. 15 - /21-28311-0000	Location of Well: County: <u>Miami</u>
Operator: Lester Scheuneman	3162 teet from N / X S Line of Section
Lease: Boyscout	3980 feet from E E / W Line of Section
Well Number: C-5 Rantaul	Sec. 14 Twp. 17 S. R. 21 X East West
Field: Kantaul	
Number of Acres attributable to well: 200	Is Section: 🗵 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - SW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Miami Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: Lester Scheuneman			License Number: 6168			
Operator Address: 27800 Pleasant Valley Rd. Wellsville, Ks. 66092						
Contact Person: Lester Scheum			Phone Number: (785) 883-4621			
Lease Name & Well No. Boyscout	C-5		Pit Location (QQQQ).			
lype of Pit:	Pit is:		NE SE SW NW			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 14 Twp. 17 R. 21 Y East West			
Settling Pit X Drilling Pit	If Existing, date constructed:		3162 Feet from North / X South Line of Section			
	Pit capacity:		3980 Feet from R East / West Line of Section Miami County			
	<u> </u>					
is the pit located in a Sensitive Ground Water	Area? Yes	J No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? 老 Yes D No	- I		clay			
Pit dimensions rall but working pits):	.0 Length (fe	et) 3	Width (feet) N/A: Steel Pits			
Depth fi	om ground level to de	epest point:	(feet)			
material, thickness and installation procedure. liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.			
NA feet Depth of water well	feet	measu	redwell ownerelectric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover: Fresh Nater mud.			
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment	procedure: Evaporate & backfill			
Does the stope from the tank battery allow all spilled fluids to flow into the pit? [] Yes [] No		Drill pits must t	pe closed within 365 days of spud date			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
10-31-06 Jester Scheuneman Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 11/2/04 Lease Inspection: Yes (4) No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED NOV 0 2 2006 KCC WICHITA