

O W W O

For KCC Use: 11-8-06  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 1, 2006  
month day year

Spot \_\_\_\_\_ East  
\_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 23 Twp. 26 S. R. 18  West

OPERATOR: License# 5205 ✓  
Name: Mid-Continent Energy Corporation  
Address: 105 S. Broadway, Suite 360  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jack Buehler  
Phone: 316-265-9501

1980 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33724 ✓  
Name: Warren Drilling, LLC

County: Edwards  
Lease Name: Crockett Well #: 1 owwo  
Field Name: Bordewick East

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Lansing, Miss, Kinderhook ✓  
Nearest Lease or unit boundary: 1980'  
Ground Surface Elevation: Est 2170 feet MSL

Well Drilled For:  Oil  Gas  O W O  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 120  
Depth to bottom of usable water: 230 260  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 367' set ✓

If O W W O: old well information as follows:  
Operator: Vincent Oil Corporation  
Well Name: #1 Fisher "B"  
Original Completion Date: 8/24/81 Original Total Depth: 4675

Length of Conductor Pipe required: 0  
Projected Total Depth: 4850' ✓  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/31/06 Signature of Operator or Agent: Jack Buehler Title: owner - operator

For KCC Use ONLY  
API # 15 - 047-20918-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 367 feet per Alt. 1 ✓  
Approved by: Kath 11-3-06  
This authorization expires: 5-3-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

23  
26  
18W

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 047-20918-00-01  
 Operator: Mid-Continent Energy Corporation  
 Lease: Crockett  
 Well Number: 1 owwo  
 Field: Bordewick East  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ SW \_\_\_\_\_ NE

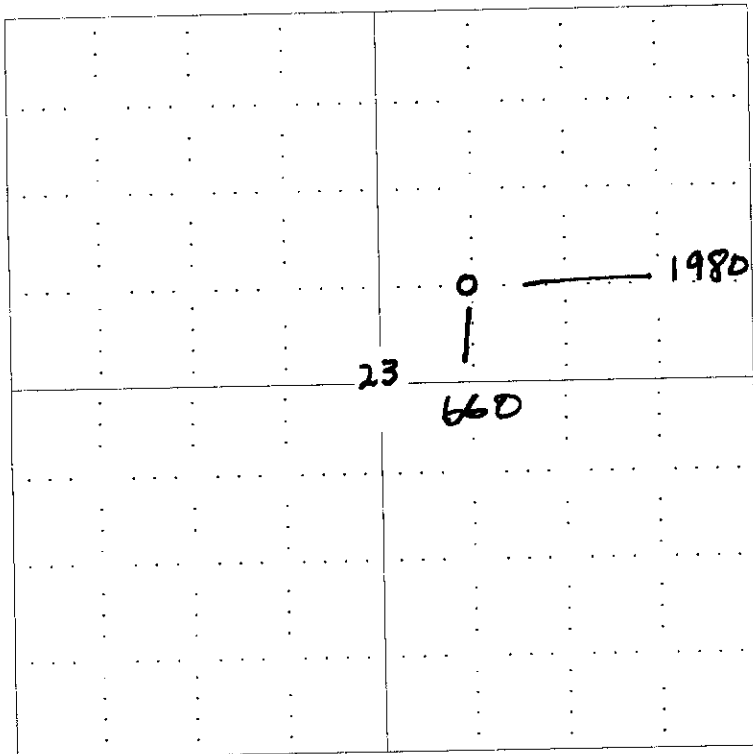
Location of Well: County: Edwards  
 1980 \_\_\_\_\_ feet from  N /  S Line of Section  
 1980 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 23 Twp. 26 S. R. 18  East  West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

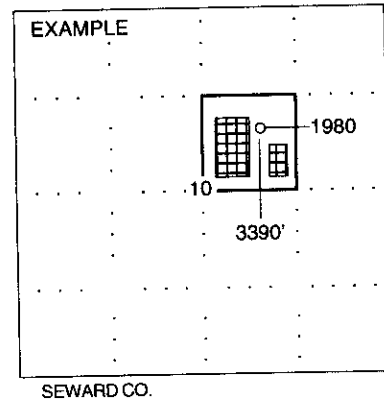
### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



EDWARDS CO. KS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 31 2006  
 CONSERVATION DIVISION  
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: <b>Mid-Continent Energy Corporation</b>		License Number: <b>5205</b>
Operator Address: <b>105 S. Broadway, Suite 360</b>		
Contact Person: <b>Jack Buehler</b>		Phone Number: ( <b>316</b> ) <b>265</b> - <b>9501</b>
Lease Name & Well No.: <b>Crockett #1 owwo</b>		Pit Location (QQQQ): _____ Sw _____ NE Sec. <b>23</b> Twp. <b>26</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1980</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Edwards</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>4800</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clays and bentonite</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>3.5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2095</b> feet Depth of water well <b>80</b> feet	Depth to shallowest fresh water <b>31</b> <sup><b>28</b></sup> feet. <b>Irrigation</b> Source of information: <b>IR-KGS</b> _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	<b>15-047-2095-00-01</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>3-6' deep x 8' wide x 30' long</b> Abandonment procedure: <b>settlement, haul off free fluids, let dry and back fill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>OCT 31 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
<b>10/31/06</b> Date	<i>Jack Buehler</i> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>10/31/06</b>	Permit Number: _____	Permit Date: <b>11/2/06</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

November 2, 2006

Mr. Jack Buehler  
Mid-Continent Energy Corporation  
105 S. Broadway Ste 360  
Wichita, KS 67202

RE: Drilling Pit Application  
Crockett Lease Well No. 1 OWWO  
NE/4 Sec. 23-26S-18W  
Edwards County, Kansas

Dear Mr. Buehler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

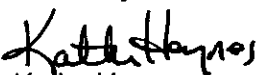
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

Department of Environmental Protection and Remediation

cc: File

15-047-20918-0000

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Edwards SEC. 23 TWP. 26 RGE. 18W Exxx  
 Location as in quarters or footage from lines:

C SW NE

Lease Owner Vincent Oil Corporation  
 Lease Name Fisher 'B' Well No. 1  
 Office Address 230 O. W. Garvey Building, Wichita 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
 Date Well Completed 8/24/81  
 Application for plugging filed 8/24/81  
 Plugging commenced 8/24/81  
 Plugging completed 8/24/81  
 Reason for abandonment of well or producing formation \_\_\_\_\_


Locate Well  
 correctly on above  
 Section Platt.

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice V. Leslie

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4675'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surface	0	367'	8-5/8"	yes	no

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

1st plug @ 620' with 60 sacks  
2nd plug @ 290' with 50 sacks  
Bridge @ 40' with 10 sacks  
10 sacks in rathole  
Job complete 6 a.m. 8/24/81

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Slawson Drilling Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
James C. Rensberg (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) James C. Rensberg  
200 Douglas Building, Wichita 67202  
 (Address)

SUBSCRIBED AND SWORN TO before me this 8 day of September, 1981

Mary Lou Taylor  
 Mary Lou Taylor Notary Public.



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 STATE CORPORATION COMMISSION