For KCC Use:	110-01-
Effective Date: _	11-8-06
District #	<u> </u>
SGA? Yes	☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	NOVEMBER	3,	2006	Spot	}~~]ı	East
	month	day	year	SW - SW - NW Sec. 5 Twp. 25 S. R	1 1	West
00004700	5003			2970 feet from N / V S L	_	
OPERATOR: License	#TROLEUM CORPORATI	ON			ine of Section	n
8080 F CEI	NTRAL, SUITE 300			Is SECTION Regular Irregular?		•
MUCH	ITA, KS 67206		N	•		
City/State/Zip:				(Note: Locate well on the Section Plat on reverse : County: EDWARDS	side)	
Contact Person: SCO	6) 636-2737			County.	l #: 1-5	
Phone: (510)	.,, 000 2.00			Mal EAN	l #:	
CONTRACTOR: Licer	nse#5142 🗸			riela name;		 T1
Name: STERLING	DRILLING COMPAN	Υ		Is this a Prorated / Spaced Field? Target Formation(s): MISSISSIPPIAN	Yes 🗸	No
				angor romanon(a).		
Well Drilled Fo	or: Well Class:	Туре	e Equipment:	regress Lease of Blin Doulidary, 2.		
Oil Er	nh Rec Infield	1	Mud Rotary	Ground Surface Elevation.	feet	~~~
√ Gas St	torage 🗸 Pool E	xt.	Air Rotary	Water well within one-quarter mile:		_No
	isposal Wildca	ıt 🗍	Cable	Public water supply well within one mile:	Yes √	No
Seismic;	_# of Holes Other			Deput to bottom of fresh water.		·
Other			····	Depin to bottom of usable water:		
No. commit				Surface Pipe by Alternate: 1 2		
If OWWO: old well inf	formation as follows:			Length of Surface Pipe Planned to be set:		
Operator:				Length of Conductor Pipe required:		
				Projected local Deptili.		
Original Completio	on Date;	_Original Tot	al Depth:	Pornation at total Deptil.		
Directional, Deviated of	or Horizontal wellbore?	,	Yes ✓ No	Water Source for Drilling Operations:		
				✓ Well Farm Pond Other		
If Yes, true vertical dep	•			DWR Permit #:		
	·					
Bottom Hole Location:				(Note: Apply for Permit with DWR)		-
KCC DKT #:	Tables of the State of the Stat			Will Cores be taken?	Yes ✓	′]No
						'No
				Will Cores be taken?		No No
KCC DKT #:		<u></u>	AFF	Will Cores be taken? If Yes, proposed zone:		No No
KCC DKT #: The undersigned here It is agreed that the fo	eby affirms that the do	rilling, comp	AFF eletion and eventual p	Will Cores be taken? If Yes, proposed zone:		No ——
The undersigned here It is agreed that the formula is a copy of the anathrough all uncompared. If the well is drown of an ALTERNA Or pursuant to	eby affirms that the di ollowing minimum req opriate district office a approved notice of inte amount of surface pip onsolidated materials y hole, an agreement e district office will be atterned to the completion, Appendix "B" - Easte	rilling, comp purements v prior to spuent to drill see as specific plus a minit to between the notified beto production ern Kansas	AFF eletion and eventual possible met: adding of well; thall be posted on eadied below shall be simum of 20 feet into the operator and the fore well is either plu pipe shall be cemer surface casing order	Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq.	hall be set r to pluggin of spud date. ate II cemer	g;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

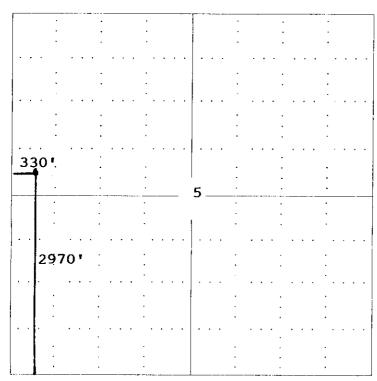
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

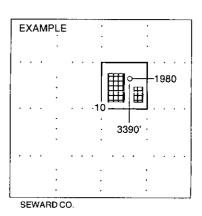
API No. 15 - 047-21539-000	Location of Well: County: EDWARDS
Operator: McCOY PETROLEUM CORPORATION	2970 feet from N / V S Line of Section
Lease: HAYS TRUST 'A'	330 feet from E / ✓ W Line of Section
Well Number:1-5 Field: McCLEAN	Sec. 5 Twp. 25 S. R. 18 ☐ East ✓ West
Number of Acres attributable to well:	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: SW - SW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Edwards Co.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for CG-8 for gas wells).

OCT 3 1 2006

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

UM CORPOR	License Number: 5003	
RAL, SUITE	300 WICH	IITA, KS. 67206
_		Phone Number: (316) 636 - 2737
UST 'A' # 1-5	Pit Location (QQQQ):	
Pit is:		SW SW NW
✓ Proposed	Existing	Sec. 5 Twp. 25 R. 18 ☐ East ✓ West
If Existing, date constructed:		2070
		Feet from North / South Line of Section
Pit capacity:		Feet from East / West Line of Section
3600	(bbls)	EDWARDS County
Area? 🗸 Yes 🗌	No	Chloride concentration: mg/l
Artificial Liner?		(For Emergency Pits and Settling Pits only)
1	No	How is the pit lined if a plastic liner is not used? BENTONITE/DRILLING MUD
L — — —		
SU Length (fe	eet)80	
rom ground level to de	eepest point:	
е.	liner integrity, i	ncluding any special monitoring.
1911.1		west fresh water 73 feet. Irrigation mation:
		red well owner electric log KDWR
		over and Haul-Off Pits ONLY:
Number of producing wells on lease: Numb		Il utilized in drilling/workover: BENTONITE/DRILLING MUD
		king pits to be utilized: 3
		procedure: EVAPORATION/CLOSE/RETURN SURFACE
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		
		e closed within 365 days of spud date.
ements are true and o	~~~×	of my knowledge and belief. Control of Applicant or Agent
	~~~×	ghature of Applicant or Agent
	Pit is:  Proposed If Existing, date of Pit capacity:  3600  Artificial Liner?  Yes  Artificial Liner?  The proposed of the pit capacity:  Artificial Liner?  The pit capacity:  Artificial Liner.  Artificial Liner.  Artifici	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  3600 (bbls)  Area? Yes No  Artificial Liner?  Yes No  Length (feet) 80  rom ground level to deepest point:  Eliner Describe procediner integrity, in the shallong Source of inform yes.  Pit capacity:  Both Common Procedure in the shallong Source of inform the sh

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 3 1 2008



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAFR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 2, 2006

Mr. Scott Hampel McCoy Petroleum Corporation 8080 E. Central Ste 300 Wichita, KS 67206

RE: Drilling Pit Application Hays Trust A Lease Well No. 1-5 NW/4 Sec. 05-25S-18W Edwards County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File