Request Received Por KCC Us'e: KANSAS CORPORATION COMMISSION Form C-1 Effective Date: OIL & GAS CONSERVATION DIVISIONANSAS CORPORATION COMMISSION September 1999 Form must be Typed District # NOTICE OF INTENT TO DRILL Form must be Signed SGA? Yes 🔀 No MAY 1 2 2006 All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well CONSERVATION DIVISION June 2006 TIN KS Expected Spud Date Spot East month day year SE _s. R. . 42 **√**West 33019 527 feet from(S) N (circle one) Line of Section OPERATOR: License#. 730 E / (W)circle one) Line of Section Rosewood Resources, Inc. 2711 N. Haskell Ave. - Suite 2800, LB #22 Is SECTION ✓ .irregular? Dallas, Texas 75204 City/State/Zip: (Note: Locate well on the Section Plat on reverse side) Tina Morrison County: Cheyenne Contact Person: 214-756-6626 Well #: 14-09 Lease Name: Rueb Phone: Field Name: Cherry Creek CONTRACTOR: License# 33532 Is this a Prorated / Spaced Field? Name: Advanced Drilling Technologies LLC Yes ✓ No Target Formation(s): Niobrara Nearest Lease or unit boundary: 527 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 3738 feet MSL Oil Enh Rec ✓ Infield ✓ Mud Rotary Water well within one-quarter mile: Yes 🗸 No √Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes | √ |No owo Disposal Wildcat Cable Depth to bottom of fresh water: N/A Selsmic; # of Holes Other Depth to bottom of usable water: N/A Other_ Surface Pipe by Alternate: XXX 1 . Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: None Operator:____ Projected Total Depth: 1800' Well Name: Formation at Total Depth: Original Completion Date:Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes ✓ No ___ Farm Pond _ If Yes, true vertical depth:___ DWR Permit #: . . Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #:_ Will Cores be taken? Yes ✓ No If Yes, proposed zone: . . **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 9, 2006 Land Administrator Signature of Operator or Agent Remember to: For KCC Use ONLY -20685-0000 API # 15 - **D**23 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required File acreage attribution plat according to field proration orders; Minimum surface pipe required. feet per Alt. (1) Notify appropriate district office 48 hours prior to workover or Approved by: Pot 5-12-06 / Put 11-3-06 re-entry: This authorization expires: #-12-66 5-12-0 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. (This authorization void if drilling not started within 6 months of effective date.)

Permit Extension

Spud date: _

_ Agent: ___.