

For KCC Use: 5-17-06  
 Effective Date: \_\_\_\_\_  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Permit Extension  
 Request Received 11-2-06

Form C-1  
 September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 1 2006  
 month day year

OPERATOR: License# 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
 City/State/Zip: Dallas, Texas 75204  
 Contact Person: Tina Morrison  
 Phone: 214-756-6626

CONTRACTOR: License# 33532  
 Name: Advanced Drilling Technologies LLC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Survey attached.

Spot  East  
 NE - SE - NW Sec. 9 Twp. 3 S. R. 42  West  
1401 feet from S (N circle one) Line of Section  
2321 feet from E (W circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne  
 Lease Name: Vandike Well #: 22-09  
 Field Name: Cherry Creek

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 334'

Ground Surface Elevation: 3729 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: N/A 300

Depth to bottom of usable water: N/A 300

Surface Pipe by Alternate: xxx 1 2

Length of Surface Pipe Planned to be set: 350' Minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1800'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 9, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY  
 API # 15 - 023-20686-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 350 feet per Alt. OX  
 Approved by: RH 5-12-06 / RH 11-3-06  
 This authorization expires: 11-2-06 5-12-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 12 2006

CONSERVATION DIVISION  
 WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202