

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 12 91
month day year

NW NW NE Sec 14 Twp 10 S, Rg 12 X East West

OPERATOR: License # 5184
Name: Shields Oil Producers, Inc.
Address: Shields Bldg.
City/State/Zip: Russell, KS. 67665
Contact Person: M. J. Ratts
Phone: 913-483-3141

4950 feet from South line of Section
2310 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5655
Name: Shields Drllg. Co. Inc.

County: Osborne
Lease Name: Robinson Well #: 1
Field Name: Sigle
Is this a Prorated Field? yes X no
Target Formation(s): Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1710 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 660
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None
Projected Total Depth: 3285
Formation at Total Depth: Base of Kansas City
Water Source for Drilling Operations:
well X farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-4-91 Signature of Operator or Agent: M. J. Ratts Title: Production Supt.

FOR KCC USE:
API # 15- 141-20,259-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. ●
Approved by: MRW 2-6-91
EFFECTIVE DATE: 2-11-91
This authorization expires: 8-6-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 6 1991

CONSERVATION DIVISION
Wichita, Kansas

2-6-91

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

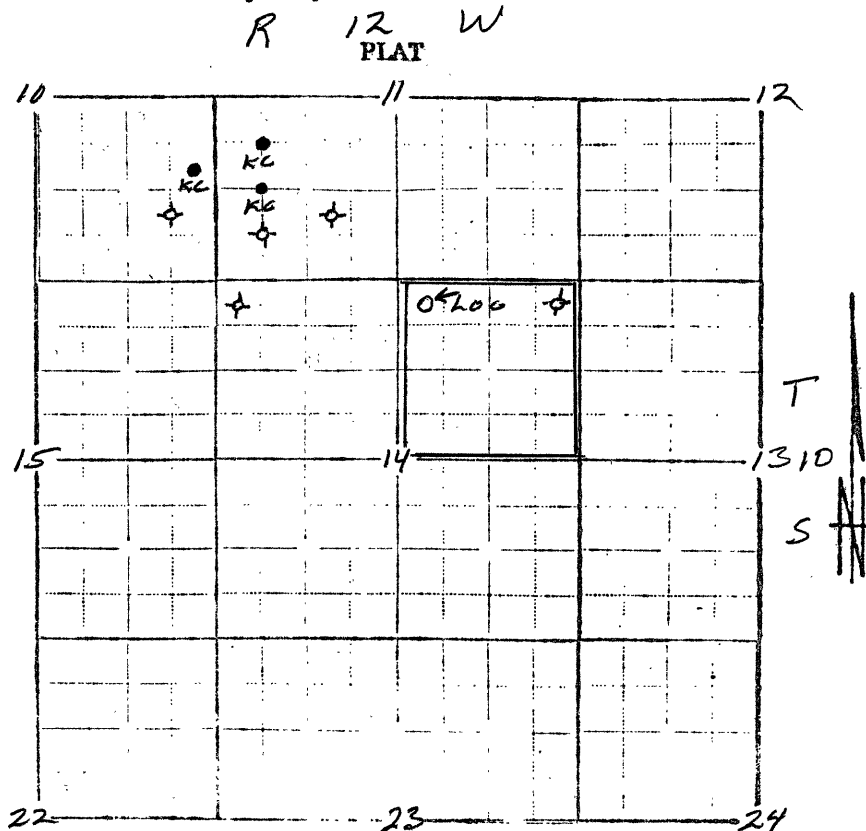
14
10
12W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Shields Oil Producers, Inc. LOCATION OF WELL:
 LEASE Robinson 4950 feet north of SE corner
 WELL NUMBER 1 2310 feet west of SE corner
 FIELD Siqle NE/4 Sec. 14 T 10 R 12 E/W
 COUNTY Osborne
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section or lines, i.e., 3 sections, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent M. J. Raithe

Date 2-4-91 Title Production Dept