FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

'Must be approved by the K.C.C. five (5) days prior to commencing well

	• •		East
Expected Spud Date	28	89	S/2 $S/2$ $NE$ $Sec$ $10$ $Twp$ $10$ $S$ $Rg$ $12$ $X$ West
month	day	year	2970
OPERATOR: License #	2 .		
Name: Ivan Holt			(Note: Locate Well on Section Plat Below)
Address: Box 671			
city/state/Zip:Russel	l. Kansas	67.665	County:Qsborne
Contact Person: Ivan H	lolt		Lease Name:Sigle Well #:l
Phone:913-48	3-2612		Field Name: Unknown
CONTRACTOR: License #:5655			Is this a Prorated Field? yes X no Target Formation(s): Kansas City
Name:Shielde.DrlgCo., Inc.			Nearest lease or unit boundary:330
Name:Shields Drlg.	··Co·, · I·nc·. · · ·		Ground Surface Elevation:1.720 feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes X no
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·/po paga-pmerco	Municipal well within one mile: yes X no
X. Oil Inj	Infield	.X Mud Rotary	Donth to bottom of fresh vators 190
Gas Storage	.X. Pool Ext.	Air Rotary	Depth to bottom of usable water:
OWWO Disposal	Wildcat	Cable	Surface Pipe by Alternate: 1X. 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set:200
If OWNO: old well information as follows:			Length of Conductor pipe required:None
Operator:			Projected Total Depth:3.275  Formation at Total Depth: .KansasCity
Well Name:			Water Source for Drilling Operations:
Comp. Date:			well X. farm pond other
			DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes .X. no			Will Cores Be Taken?: yes yes
If yes, total depth location:			
•		AFFID	AVIT
<u>AFFIDAVIT</u>			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.			
It is agreed that the following minimum requirements will be met:			
1. The appropriate district office shall be notified before setting surface pipe;			
<ol> <li>The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;</li> </ol>			
<ol><li>If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator</li></ol>			
and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;			
<ol><li>If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days</li></ol>			
of spud date. In all cases, notify district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.			
Date: .November. 17. 189 ignature of Operator or Agent:			
	5280		FOR KCC USE:
	4950 4620	1-20-89	API # 15- 141-20 249-00-00
	4290	lewen	API # 15-141-20 249-00-00 Conductor pipe required NONE feet
	3960 0F	ATION COMMISSION	Minimum surface pipe required 200 feet per Alt. X 2 Approved by: Drw //-2/-59
	3300		EFFECTIVE DATE: 11-26-89
	2970	20198 <b>9</b>	inis authorization expires: 5-21-70
	2310		(This authorization void if drilling not started within 6 months of effective date.)
		ATION DIVISION	Spud date: Agent: &
$\blacksquare \blacksquare $	1320	ita, Kansas	1 1 1
	990		REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;			
8 중 중 중 중 중 중 은 을 다 없었다 File acreage attribution plat according to field proration orders;			
- Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;			
<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>			