For KCC Use: //-//-Ole	
District # 4	
SGA? Yes 🔏 No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Supposed Soud Data November 15 2006	· · · ·
Expected Spud Date November 15 2006 month day year	Spot East  NE NW SW Sec. 10 Twp. 9 S. R. 21W X West
OPERATOR: License# 32754	feet from N / S Line of Section
ET VSTIM ENERGY LLC	990 feet from E / XW Line of Section
1625 Broadway Suite 2000	is SECTION X Regular Irregular?
D	(Note: Locate well on the Section Plat on reverse side)
55 to 1 D1 - 2	Graham
OUTILE TO TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO T	CLACK "A" Well #: 6
Phone: (303) 228-4069	Morel Morel
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Discovery Drilling	T TVOI O Nonley and a long
Name: DIBCOVELY DITTING	220
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
X Oil Enh Rec X Infield X Mud Rotary	Ground Bertaco Elevation
	Water well within one-quarter mile:
	Public water supply well within one mile:
	Depth to bottom of fresh water: 900
Seismic;# of Holes Other	Depth to bottom of usable water.
Other	Surface Pipe by Alternate: 1 X 2 200' +
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3750 '
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
· · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
NOO DICT II.	If Yes, proposed zone:
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	<del>-</del> :
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug to the ALTERNATE IL COMPLETION, production pipe shall be cement.	If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; upon good or production casing is cemented in; and the form below any usable water to surface within 120 days of spud date.
must be completed within 30 days of the spud date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 1 November 06 Signature of Operator or Agent: / WY.	MAN Agent Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
105-23247-mm	- File Completion Form ACO-1 within 120 days of spud date;
Mant.	- File acreage attribution plat according to field proration orders;
202	- Notify appropriate district office 48 hours prior to workover or re-entry;
	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Pust 11-6-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 56-07	If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
,	☐ Well Not Drilled - Permit Expired RECEIVED
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

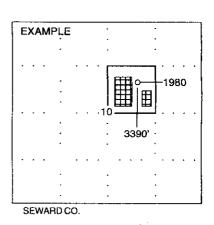
API No. 15 - 065-23247-0000	Location of Welt: County: Graham
Operator: ELYSIUM ENERGY, LLC	2310feet from N / X S Line of Section
Lease: CLACK "A"	990 feet from E / X W Line of Section
Well Number: 6	Sec. 10 Twp. 9 S. R. 21W East X West
Field: Morel	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	2310'	• • • • •			



NOTE: In all cases locate the spot of the proposed drilling locaton. Graham Co., KS

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: ELYSIUM EENRGY, LLC		License Number: 32754		
Operator Address: 1625 Broadway,	Suite 2000	Denver,	o 80202	
Contact Person: Diane Blair		Phone Number: ( 303 ) 2	228 - 4069	
Lease Name & Well No.: CLACK 11A11 #	6		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE _ NW	SW
Emergency Pit Burn Pit	X Proposed Existing		Sec. 10 Twp. 9S R. 2	21₩ ☐ East 🕅 West
Settling Pit X Drilling Pit	If Existing, date constructed:		0040	North / X South Line of Section
Workover Pit Haul-Off Pit	i Existing, dots constructed.		T GOT NOTE:	East / X West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:			ast / X west Line of Section
	3000	(bbls)	Graham	County
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:	
	Artificial Liner?		(For Emergency Pit How is the pit lined if a plastic	s and Settling Pits only) liner is not used?
Is the bottom below ground level?    X   Yes   No	Yes X	No	Clay soil, native	
Pit dimensions (all but working pits):		-		N/A: Steel Pits
Depth fr	om ground level to de	epest point:	5 (feet)	
Distance to nearest water well within one-mile	e of pit		owest fresh water	feet.
627 feet Depth of water well	55 feet	Source of info	rmation: uredwell owner	_ electric logKDWR
			cover and Haul-Off Pits ONLY:	
Emergency, Settling and Burn Pits ONLY:			al utilized in drilling/workover:	Fresh Mud
Producing Formation:		"	rking pits to be utilized:	3
Number of producing wells on lease:		Abandonment	Allow lieu	id contents to
Barrels of fluid produced daily:		1	e, let cuttings dry	and backfill.
Does the slope from the tank battery allow all spilled fluids to  flow into the pit? Yes No  No  Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.	
November 1, 2006	<u> </u>	t homa	Signature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 11/3/05 Permit Num			nit Date: U/3/06 Lease	nspection: Yes 4 No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
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KCC WICHITA