

\* Correction (Projected TD)

For KCC Use:  
Effective Date: 10-3-06  
District # 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

NOV 06 2006

Expected Spud Date \_\_\_\_\_ month \_\_\_\_\_ day \_\_\_\_\_ year

**CORRECTED**

CONSERVATION DIVISION  
WICHITA, KS  
Spot \_\_\_\_\_ NE \_\_\_\_\_ SE \_\_\_\_\_ NW \_\_\_\_\_ Sec 24 Twp 34 S. R. 38  East  West

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, Oklahoma 73112  
Contact Person: MINDY BLACK  
Phone: 405-246-3130

\_\_\_\_\_ feet from  N / S  Line of Section  
\_\_\_\_\_ feet from  E / W  Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684  
Name: ABERCROMBIE RTD, INC.

County: STEVENS  
Lease Name: DEBORAH Well #: 24 #1

Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): MISSISSIPPIAN  
Nearest Lease or unit boundary: 1780'

Ground Surface Elevation: 3183 feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 640'

Depth to bottom of usable water: 640'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'

\* Projected Total Depth: 6750'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:  
Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; \_\_\_\_\_ # of Holes  Other  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

\* WAS Projected TD 6450  
IS " " 6750

AFFIDAVIT PRORATED & SPACED HUBBARD & PANOMA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/3/06 Signature of Operator or Agent: Mindy Black Title: OPERATIONS ASSISTANT

**For KCC Use ONLY** 189-22563-0000  
API # 15- \_\_\_\_\_  
Conductor pipe required None feet  
Minimum surface pipe required 660 feet per Alt (1)   
Approved by: Paul D-2506 / Rec'd 11-6-06  
This authorization expires: 4-25-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

24-34-38W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_  
 Operator EOG Resources, Inc.  
 Lease DEBORAH  
 Well Number 24 #1  
 Field \_\_\_\_\_

Location of Well: County: STEVENS  
 \_\_\_\_\_ 1780 feet from  N / S  Line of Section  
 \_\_\_\_\_ 2370 feet from  E / W  Line of Section  
 Sec 24 Twp 34 S. R. 38  East  West

Number of Acres attributable to well: \_\_\_\_\_

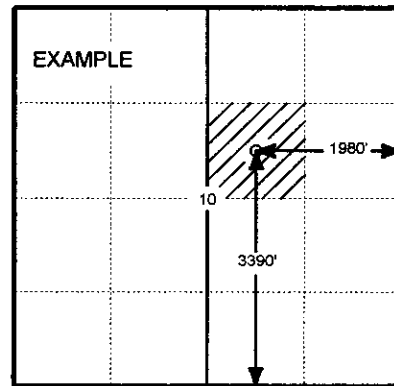
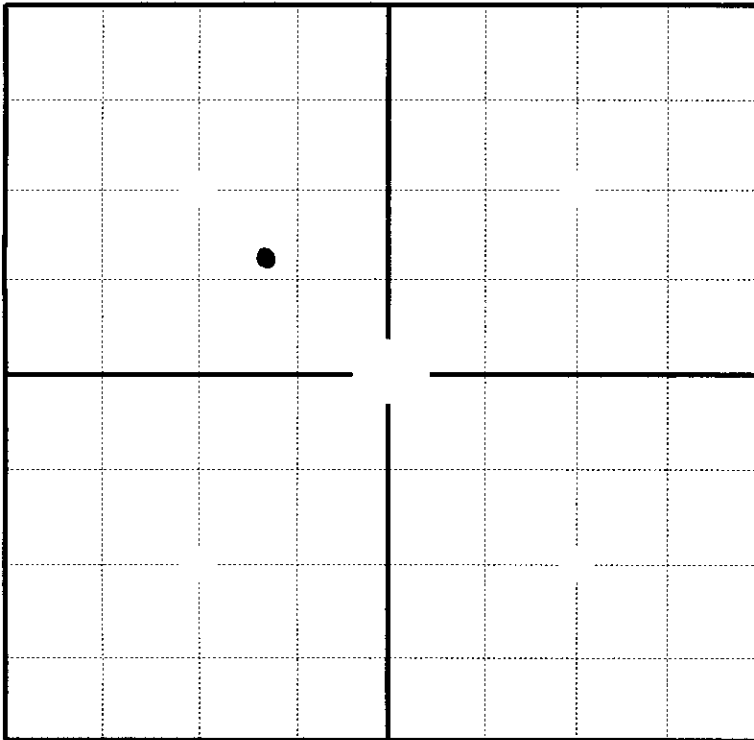
Is Section  Regular or \_\_\_\_\_ Irregular

QTR/QTR/QTR of acreage: NE - SE - NW

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*



**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).