	N	OTICE OF INTE	TION COMMISSION Form C December 20 December 20 COMMISSION KANSAS CORPORATION COMMISSION TO THE PROPERTY OF T
Effective Date: 10-3-06			MITA II K /IIIC
District #	wust de ap	pproved by NCC live (5)	days prior to commencing well 110
SGA? Yes No		00-	CONSERVATION DIVISION
		CORREC	Spot WICHITA, KS
Expected Spud Date	day		NE SE NW Sec 24 Twp 34 S.R 38 X
month	day	yeai	1780 feet from VN/S line of Section
	200		leet nom XIV/3 Line of Section
OI EIGHTON, EIGONGO	278		2370 feet from E / W Line of Section
Name: <u>EOG Resources</u> ,		00	(s SECTION X Regular Irregular?
Address: 3817 NW Expre			(Note: Locate well on Section Plat on Reverse Side)
	City, Oklahoma	73112	CHIER RINIC
Contact Person: MINDY E	LACK		County: STEVENS Lease Name: DEBORAH Well # 24 #1
Phone: 405-246-3130			Lease Name:DEBORAH Well #:24 #1
_			Field Name:
CONTRACTOR: License #:3	30684		Is this a Prorated/Spaced Field? Yes x No
Name: ABERCROMBIE RIL	, INC.		Target Formation(s): MISSISSIPPIAN
			Nearest Lease or unit boundary: 1780
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 3183 feet
			Water well within one-quarter mile:yes _x_ no
Oil Enh Rec	Infield	Mud Rotary	
X Gas Storage	Pool Ext.	Air Rotary	
OWWO Disposal	X Wildcat	Cable	Depth to bottom of fresh water: 640'
Seismic; # of Holes	Other		Depth to bottom of usable water: 640'
Other			Surface Pipe by Alternate: X 1 2
If OWWO: old well information as	follows:		Length of Surface Pipe Planned to be set: 1700'
	ioliows.		Length of Conductor pipe required: 40 *
Operator:			Projected Total Depth: 6750
Well Name:			Formation at Total Depth: MISSISSIPPIAN
Original Completion Date:	Original 1	Total Depth	
Directional, Deviated or Horizontal v	unlihore?	Yes X No	Water Source for Drilling Operations:
	MeliDO16 (Well X Farm Pond Other
Euga impo partical dante.			
yes, true vertical depth:			
f yes, true vertical depth: Bottom Hole Location			DWR Permit #:
			DWR Permit #:(Note: Apply for Permit with DWR X)
Sottom Hole Location	wa		DWR Permit #:
Sottom Hole Location CCC DKT# WAS Projected TD (DWR Permit #:
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

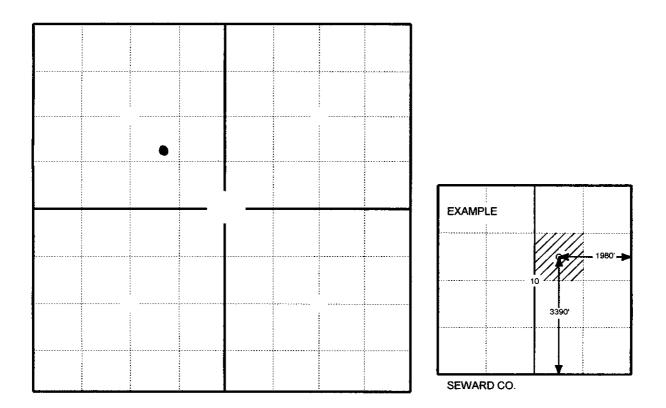
If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-	Location of Well: County:STEVENS
Operator EOG Resources, Inc.	1780_ feet from X N / S Line of Section
Lease <u>DEBORAH</u>	2370_ feet from E / W X Line of Section
Well Number 24 #1	Sec24Twp34 S. R38 East X Wes
Field	
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR/QTR/QTR of acreage: <u>NE - SE - NW</u>	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- The distance of the proposed drilling location from the section's south/north and east/west; and3.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located withina prorated or spaced field a certificate of acreage attribution plat mus be attached: (CO-7 for oil wells; CG-8 for gas wells).