

For KCC Use:
Effective Date: 11-11-06
District # 3
SGA? Yes No

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing WICHITA, KS

Expected Spud Date November 13, 2006
month day year

Spot East
SW SE SE Sec. 11 Twp. 29 S. R. 15E West
351 FSL feet from N / S Line of Section
1110 FEL feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33074 ✓
Name: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

(Note: Locate well on the Section Plat on reverse side)
County: Wilson
Lease Name: Ramey Well #: D4-11 SWD
Field Name: Cherokee Basin Coal Gas Area

CONTRACTOR: License# 5675 ✓
Name: McPherson Drilling

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 30 feet (Sw?)
Ground Surface Elevation: 957 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 175' - 190' ✓
Depth to bottom of usable water: 200' / 150' ± ✓

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20' ✓

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: _____
Projected Total Depth: 1650 feet ✓

If Yes, true vertical depth: _____

Formation at Total Depth: Arbuckle ✓

Bottom Hole Location: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____

KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 3, 2006 Signature of Operator or Agent: Tony Williams Title: Sr. Regulatory & Safety Compliance Specialist

For KCC Use ONLY
API # 15 - 205-27005-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. 102
Approved by: Putt 11-6-06
This authorization expires: 5-6-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

11 29 15E

NOV 06 2006

CONSERVATION DIVISION
WICHITA, KS

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27005-0000
 Operator: Dart Cherokee Basin Operating Co. LLC
 Lease: Ramey
 Well Number: D4-11 SWD
 Field: Cherokee Basin Coal Gas Area
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: SW - SE - SE

Location of Well: County: Wilson
351 FSL feet from N / S Line of Section
1110 FEL feet from E / W Line of Section
 Sec. 11 Twp. 29 S. R. 15E East West

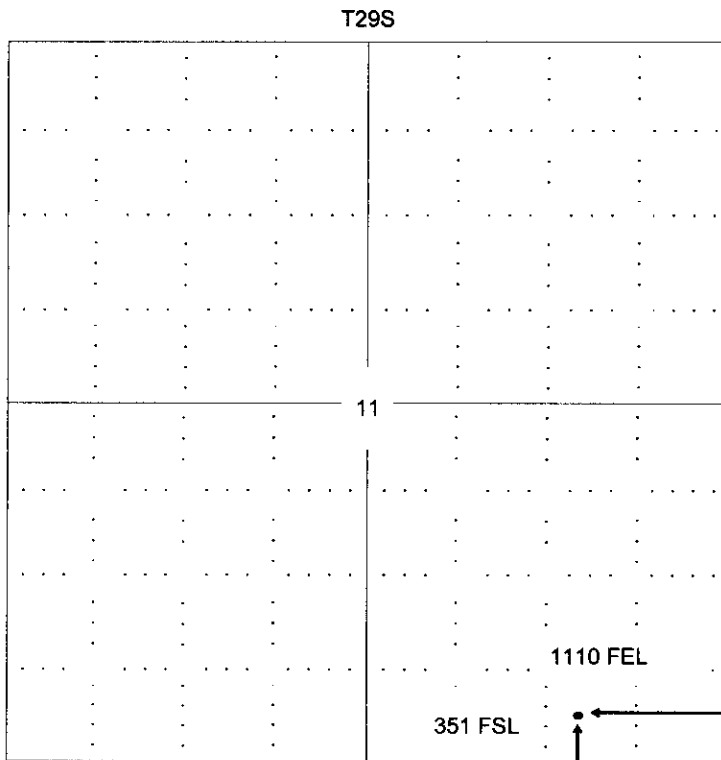
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

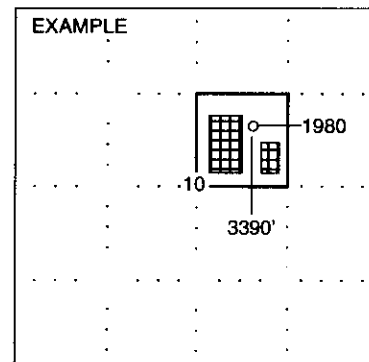
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



R15E



Wilson Co.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

NOV 6 2006

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

| | | |
|---|---|--|
| Operator Name: Dart Cherokee Basin Operating Co. LLC | | License Number: 33074 |
| Operator Address: 211 W Myrtle Independence KS 67301 | | |
| Contact Person: Tony Williams | | Phone Number: (620) 331 - 7870 |
| Lease Name & Well No.: Ramey D4-11 SWD | | Pit Location (QQQQ): <u> </u> - SW - SE - SE Sec. 11 Twp. 29 R. 15E <input checked="" type="checkbox"/> East <input type="checkbox"/> West 351 FSL Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1110 FEL Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wilson County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____ | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 926 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Natural Clays |
| Pit dimensions (all but working pits): <u> </u> 35 Length (feet) <u> </u> 30 Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u> </u> 5 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u> </u> 2646 feet Depth of water well <u> </u> 100 feet | | Depth to shallowest fresh water <u> </u> 15 feet. Source of information: <u> </u> KH K63 <u> </u> 1 <u> </u> measured <u> </u> well owner <u> </u> electric log <u> </u> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> </u> Air Number of working pits to be utilized: <u> </u> one Abandonment procedure: <u> </u> Air dry, fill Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u> </u> November 3, 2006 Date | | <u> </u> <i>Tony Williams</i> Signature of Applicant or Agent |

15-205-27005-0200

| KCC OFFICE USE ONLY | | | |
|---|----------------------|---|---|
| Date Received: <u> </u> 11/6/06 | Permit Number: _____ | Permit Date: <u> </u> 11/6/06 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.