

For KCC Use:
 Effective Date: 11-11-06
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 month 7 day 2006 year

Spot
 NW - Ne - Sw Sec. 30 Twp 29 R. 8 East
3075 feet from N / S Line of Section
1453 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 3067 ✓
 Name: Molitor Oil, Inc.
 Address: 9517 S.W. 80 Ave
 City/State/Zip: Spivey, Ks. 67142
 Contact Person: Mark Molitor
 Phone: 620-243-3543
 CONTRACTOR: License# 5893 ✓
 Name: Pratt Well Service

(Note: Locate well on the Section Plat on reverse side)
 County: Kingman
 Lease Name: Rickard GD Well #: 1
 Field Name: Spivey Grabbs Pool
 Is this a Prorated / Spaced Field? Yes No

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD	<input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Pool Ext.	
<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat	
	<input checked="" type="checkbox"/> Other	

Nearest Lease or unit boundary: 1250 feet MSL
 Ground Surface Elevation: 1634
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 70
 Depth to bottom of usable water: 25-180

If OWWO: old well information as follows:
 Operator: Pan American
 Well Name: Rickard GD
 Original Completion Date: 1-19-60 Original Total Depth: 4284

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe ~~Planned to be set:~~ already set 240
 Length of Conductor Pipe required: 0
 Projected Total Depth: 4800
 Formation at Total Depth: Arbuckle ✓

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: 4284
 Bottom Hole Location: Mississippi
 KCC DKT #:

Water Source for Drilling Operations:
 Well Farm Pond Other ✓
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE !! COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-24-06 Signature of Operator or Agent: Janet Molitor Title: President

For KCC Use ONLY
 API # 15 - 095-01266-00-01
 Conductor pipe required: None feet
 Minimum surface pipe required: 240 feet per Alt. 1
 Approved by: Jan 11-6-06
 This authorization expires: 5-6-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 OCT 27 2006
 KCC WICHITA

30
29
8W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

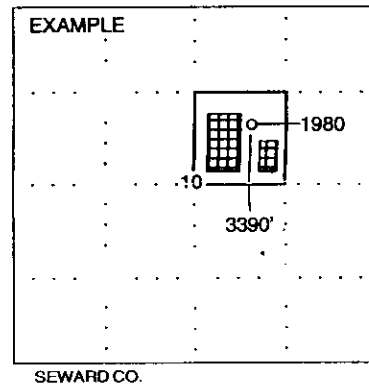
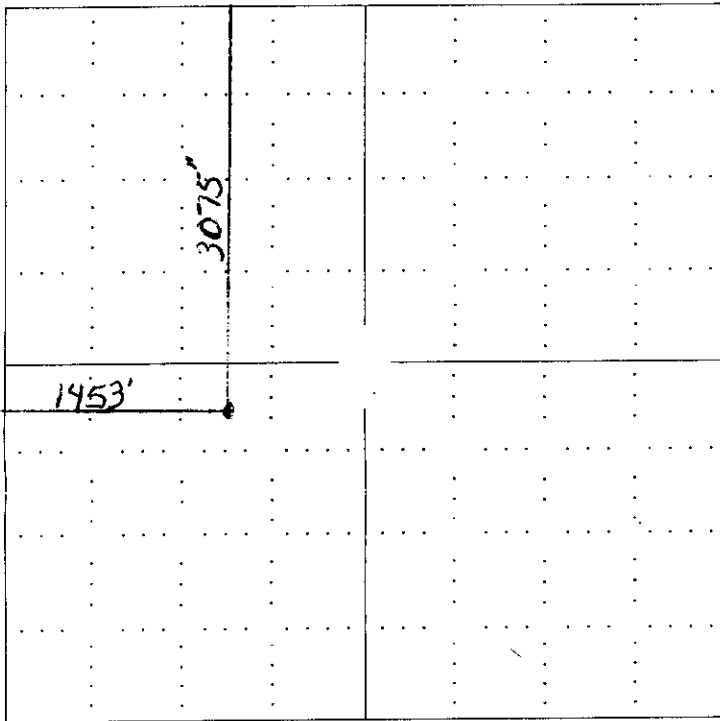
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-01266-0001
 Operator: Molitor Oil, Inc.
 Lease: # Rickard GD
 Well Number: _____
 Field: Spivey Grabbs Pool
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW NE SE

Location of Well: County: Kingman
 _____ 3075 feet from N / S Line of Section
 _____ 1453 feet from E / W Line of Section
 Sec. 30 Twp. 29 S. R. 8 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Molitor Oil, Inc.</u>		License Number: <u>3067</u>
Operator Address: <u>9517 SW 80 Ave Spivey, Ks. 67142</u>		
Contact Person: <u>Mark Molitor</u>		Phone Number: (<u>620</u>) <u>243-3543</u>
Lease Name & Well No.: <u>#1 Rickard #1 GD</u>		Pit Location (QQQQ): <u>C - NW - NE - SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>1962</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Bentonite</u>
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>3.5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>250</u> feet Depth of water well <u>70</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>3</u> <u>6ft Deep X 8ft wide</u> 30L. Abandonment procedure: <u>Haul free fluid off after drilling salt section and upon completion, let dry and back fill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10-24-06</u> Date		<u>Janet Molitor</u> Signature of Applicant or Agent

15-005-0126-00-01

KCC OFFICE USE ONLY		RF 72 HRS
Date Received: <u>10/27/06</u>	Permit Number: _____	Permit Date: <u>11/6/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

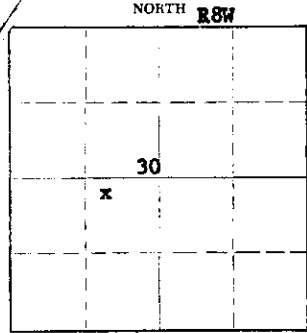
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Adavit
er Report to:
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o. Broadway
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WELL PLUGGING RECORD

15-095-01266-0000



Locate well correctly on above
Section Plat

Kingman County. Sec. 30 Twp. 29S Rge. 8 (E) W(W)
Location as "NE/CNWKSWK" or footage from lines. 100' W of C NW NE SW
Lease Owner Pan American Petroleum Corporation
Lease Name Rickard Gas Unit Well No. 1
Office Address Box 1654, Oklahoma City 1, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 30 1961
Application for plugging filed December 30 1961
Application for plugging approved December 30 1961
Plugging commenced December 30 1961
Plugging completed December 30 1961
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Fred Hampel
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4284 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	240'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4284' - 240' Heavy Mud
1/4 Sack of Cottonseed Hulls - 25 Sx. Cement
Mud to 40'
1/4 Sack of Cottonseed Hulls - 15 Sx. Cement
Cement to Surface
Well Plugged

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JAN 1962
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Prime Drilling Company
Address Suite 814-816 Union Center, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
G. A. REYNOLDS (employee of owner) or (conservation agent) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds Area Supt.
P. O. Box 548, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of January, 1962

My commission expires April 6, 1963
Catherine Hammeke Notary Public

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 6, 2006

Mr. Mark Molitor
Molitor Oil, Inc.
9517 SW 80 Ave
Spivey, KS 67142

RE: Drilling Pit Application
Rickard GD lease Well No. 1
SW/4 Sec. 30-29S-08W
Kingman County, Kansas

Dear Mr. Molitor:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

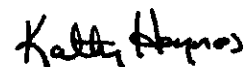
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: File

KANSAS

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NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.