#### MECEIVED KANSAS CORPORATION COMMISSION

NOV 0 6 2006

For KCC Use:	11-11-06
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 CONSERVATION DIVISION orm must be Typed WICHITA, KS Form must be Signed All blanks must be Filled

Expected Spud Date November 13, 2006		East
month day year		West
OPERATOR: License# 33074	1749 FSL feet from N / S Line of Section	
Name: Dart Cherokee Basin Operating Co. LLC	3731 FEL feet from FE / W Line of Section	n
211 W Myrtle	Is SECTIONRegularIrregular?	
Address: Z17 Whyte City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tony Williams	County: Montgomery	
Phone: 620-331-7870	Lease Name: Uitts Well #: C2-7 S	WD_
· · · · · · · · · · · · · · · · · · ·	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field?	√No
Name: McPherson Drilling	Target Information(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 30 feet (546)	
	diodita cariace Eloraterii	t MSL
	Water well within one-quarter mile:   ✓ Yes	No•
Gas Storage ✓ Pool Ext. ✓ Air Rotary  OWO ✓ Disposal Wildcat Cable	Public water supply well within one mile:	<b>√</b> ]No
Seismic: # of Holes Other	Depth to bottom of fresh water: 150' + -	
Other	Depth to bottom of usable water: 175/50	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: Projected Total Depth: 1678 feet	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:		
II TES. LIDE VELICAL DEPUIL.	DMR Parmit #*	
	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	✓ No
	(Note: Apply for Permit with DWR )  Will Cores be taken?	✓ No
Bottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	√No
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	✓No
Bottom Hole Location:  KCC DKT #:  AFF  The undersigned hereby affirms that the drilling, completion and eventual process.	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	√No
Bottom Hole Location:  KCC DKT #:  AFF  The undersigned hereby affirms that the drilling, completion and eventual process.	(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	✓No
Bottom Hole Location:  KCC DKT #:  AFF  The undersigned hereby affirms that the drilling, completion and eventual places that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR )  Will Cores be taken?	✓No
AFF  The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each	(Note: Apply for Permit with DWR )  Will Cores be taken?	
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Side Two

NOV 0 6 2006

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW CONSERVATION DIVISION

Plat of acreage attributable to a well in a prorated or spaced field

WICHITA, KS

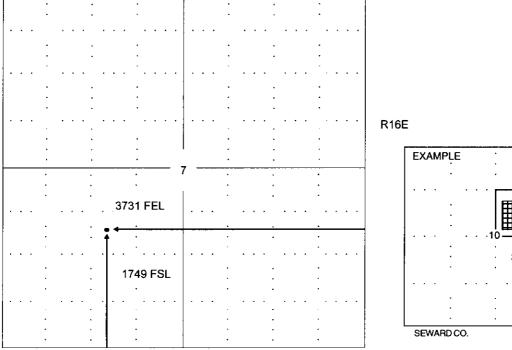
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

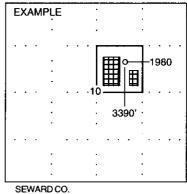
API No. 15 - 125-31254-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	1749 FSL feet from N / S Line of Section
Lease: Uitts	3731 FEL feet from ✓ E / W Line of Section
Well Number: C2-7 SWD	Sec. 7 Twp. 32 S. R. 16E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW - NE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

T32S





NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# RECEIVED KANSAS CORPORATION COMMISSION

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 0 6 2006

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC    Departor Address: 211 W Myrtle   Independence KS 67301				00074	
Contact Person:Tony Williams	Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074		
Lease Name & Well No.: Uitts C2-7 SWD Pit Location (GOGO):  Type of Pit:    Genergency Pit   Burn Pit   Fit Is:   Proposed   Existing   SW NE SW NE SW NE Settling Pit   Pit Is:   Pit Is:   Proposed   Existing   Settling Pit   Pit Is:	Operator Address: 211 W Myrtle Independence KS 67301				
Type of Pit:   Emergency Pit   Burn Pit   Fit Is:   Pit Is:   Pit Is:   SW   NE   SW     Settling Pit   Dinling Pit   Fit Capacity:   Workover Pit   Haul-Off Pit Pit Capacity:   926   (bbls)   Pit Capacity:   926   Pit Capacity:   926   Pit Capacity:   927   Pit Capacity:   928	Contact Person: Tony Williams			Phone Number: ( 620 ) 331 - 7870	
Emergency Pit   Burn Pit   Proposed   Existing   Section Pit   Past   West   Proposed   Setting Pit   Section   Setting Pit   Section   Setting Pit   Section   Setting Pits and Setting Pits	Lease Name & Well No.: Uitts	C2	2-7 SWD	Pit Location (QQQQ):	
Settling Pit   Drilling Pit   Facility   Pit capacity:   Workover Pit   Haul-Off Pit   Pit capacity:   926   (bbls)   Pit capacity:   926   (bbls)   Montgomery   East /   West Line of Section   Montgomery   County	Type of Pit:	Pit is:	' <del></del>	<u>SW_NE_SW_</u>	
Workover Pit	Emergency Pit Burn Pit	✓ Proposed  Existing		Sec. 7 Twp. 32 R. 16E	
Pit capacity: 926	Settling Pit	If Existing, date co	onstructed:	1749 FSL Feet from North / V South Line of Section	
Supply API No. or Year United   926   (bbls)   Montgomery   County	Workover Pit Haul-Off Pit	Did annuit u		3731 FEL Feet from ✓ East / West Line of Section	
Is the bottom below ground level?  Artificial Liner?  Yes No Natural Clays  Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) NIA: Steel Pits  Depth from ground level to deepest point: 5 (feet)  Depth from ground level to deepest point: 5 (feet)  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Distance to nearest water well within one-mile of pit Source of information: 2426 (Feet Source of in	(If WP Supply API No. or Year Drilled)	,	(bbls)	Montgomery County	
Is the bottom below ground level?  Artificial Liner?  Yes No  Artificial Liner?  Natural Clays  Pit dimensions (all but working pits):  Depth from ground level to deepest point:  Depth from ground level to deepest point:  Depth from ground level to deepest point:  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures fresh water Source of information: Alaka Office to measured well owner electric log KDWR  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Nere year of Applicant or Agent  KCC OFFICE USE ONLY  How is the pit lined if a plastic liner is not used?  Natural Clays  NiA: Steel Pits  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures fresh water  Source of information:  Producing any special monitoring.  Depth to shallowest fresh water  Source of information:  Producing any special monitoring.  Feet  Source of information:  Producing any s	Is the nit located in a Sensitive Ground Water	Area? → Yes ✓	No	Chloride concentration: mg/l	
Pit dimensions (all but working pits): 35	-		• •	A	
Depth from ground level to deepest point: 5			Na	· ·	
Depth from ground level to deepest point: 5 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Depth to shallowest fresh water	Yes No	Tes 7	NO	Natural Clays	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Depth to shallowest fresh water Source of information: 20 feet.  Source of information: 20 feet.  Depth to shallowest fresh water Source of information: 20 feet.  Source of information: 20 feet.  Source of information: 20 feet.  Delth to shallowest fresh water Source of information: 20 feet.  Source of information: 20 feet.  Source of information: 20 feet.  Delth to shallowest fresh water Source of information: 20 feet.  Source of informati	Pit dimensions (all but working pits):35 Length (feet)30Wid			Width (feet) N/A: Steel Pits	
Distance to nearest water well within one-mile of pit    S82   feet   Depth of water well   150   feet	Depth fr	om ground level to de	epest point: 5	(feet)	
Seet   Depth of water well   160   feet   Source of information:   Source of information:   Source of information:   Well owner   electric log   KDWR				ncluding any special monitoring.	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  November 3, 2006  Date  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Air  Number of working pits to be utilized: One  Abandonment procedure:  Air dry, fill  Drill pits must be closed within 365 days of spud date.  November 3, 2006  Signature of Applicant or Agent  KCC OFFICE USE ONLY			west nest water		
Producing Formation:					
Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  November 3, 2006  Date  Number of working pits to be utilized:  Abandonment procedure: Air dry, fill  Drill pits must be closed within 365 days of spud date.  Signature of Applicant or Agent  KCC OFFICE USE ONLY	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  November 3, 2006  Date  Abandonment procedure: Air dry, fill  Drill pits must be closed within 365 days of spud date.    November 3, 2006	Producing Formation:		Type of material utilized in drilling/workover: Air		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  November 3, 2006  Date  KCC OFFICE USE ONLY	l ' -				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  November 3, 2006  Date  Dill pits must be closed within 365 days of spud date.  Signature of Applicant or Agent  KCC OFFICE USE ONLY	Barrels of fluid produced daily: Abandonment		procedure: Air dry, fill		
November 3, 2006  Date  Signature of Applicant or Agent  KCC OFFICE USE ONLY			Drill pits must	be closed within 365 days of spud date.	
Date Signature of Applicant or Agent  KCC OFFICE USE ONLY	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
	November 3, 2006 Jony (Julian)				
Data Parakinsti 11/6/c/b Parmit Number: Permit Data: 11/6/c/b Lease Inspection: Vas & No	KCC OFFICE USE ONLY				
	1111111	.h	De	iii Dato: 11/4/at. Lagga Inspection: Vac & No.	



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.