

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: John O. Farmer, Inc. Address: P.O. Box 352, Russell, KS 67665 Phone: (785) 483-3144 Operator License #: 5135

API Number: 15-137-00,522-00-00 Lease Name: Stapleton Well Number: #3

Type of Well: oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): - NE - NE - NE 330 Feet from [X] North / [ ] South Section Line

The plugging proposal was approved on: District #4 (Darrel Dipman witnessed plugging for KCC) (KCC District Agent's Name)

330 Feet from [X] East / [ ] West Section Line Sec. 36 Twp. 3 S. R. 24 [ ] East [X] West

Is ACO-1 filed? [ ] Yes [X] No If not, is well log attached? [X] Yes [ ] No

County: Norton

Producing Formation(s): List All (if needed attach another sheet) Arbuckle Depth to Top: 3746' Bottom: 3760' T.D. 3760' (WELL T.D. ACTUALLY 3760' vs. 3751' on well log) Depth to Top: Bottom: Depth to Top: Bottom:

Date Well Completed: 9-9-53 Plugging Commenced: 9-11-06 Plugging Completed: 9-11-06

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: Arbuckle, oil & water, 3746', 3760', 8-5/8", 280', -0-. Row 2: 5-1/2", 3747', -0-.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 2100'. Pumped 50 sks. cement & 300# hulls. Pulled tubing to 1200'. Pumped 75 sks. cement & 400# hulls. Cement to surface. Pulled tubing to surface. Connected to 5-1/2" casing & pumped 35 sks. cement. Maximum PSI 450#. SIP 0#. Connected to 8-5/8" surface casing & pumped 30 sks. cement. Maximum PSI 100#. SIP 0#. Topped off 5-1/2" casing w/20 sks. cement.

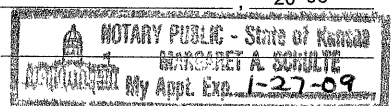
Name of Plugging Contractor: ~~Swift Services, Inc.~~ Poe Servicing Inc License #: 32382 3152 Address: P.O. Box 466, Ness City, KS 67560

Name of Party Responsible for Plugging Fees: John O. Farmer, Inc. State of Kansas County, Russell, ss.

John O. Farmer III (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature of John O. Farmer III] (Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED and SWORN TO before me this 12th day of October, 2006 Margaret A. Schulte Notary Public My Commission Expires:

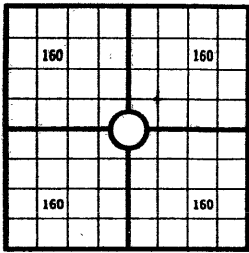


Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED OCT 16 2006 KCC WICHITA

OPERATOR James, Shalburne & Farmer, Inc.

ADDRESS Russell, Kansas

640 Acres  
N



Locate well correctly

COUNTY Butler, SEC 36, TWP 3, RGE 24  
 COMPANY OPERATING James, Shalburne & Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 DRILLING STARTED 7-2-03, DRILLING FINISHED 7-2-03  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED 1/4 1/4 1/4 North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
3 1/2				370					
3 1/2				370					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
3 1/2			12						
3 1/2			7						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	10	COPY		
Shale & sand	10	25			
Shale & shells	25	35			
Shale	35	45			
Shale & shells	45	55			
Shale	55	65			
Shale & shells	65	75			
Red bed	75	85			
Argillite	85	95			
Shale & shells	95	105			
Shale & shells	105	115			

Formation 2111 S. 2.  
 2112 S. 2.  
 2113 S. 2.  
 2114 S. 2.  
 2115 S. 2.  
 2116 S. 2.  
 2117 S. 2.  
 2118 S. 2.  
 2119 S. 2.  
 2120 S. 2.

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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer  
 Name and title of representative of company

Subscribed and sworn to before me this 14th day of September, 2006  
 My Commission expires April 23, 2007 Lonnie Pennington  
 Notary Public

FARM NAME \_\_\_\_\_ COUNTY \_\_\_\_\_ TWP \_\_\_\_\_ RGE \_\_\_\_\_ SEC \_\_\_\_\_

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-11-06 PAGE NO. 1

CUSTOMER John O. Farmer WELL NO. #3 LEASE Stapleton JOB TYPE PTA TICKET NO. 10541

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc setup Trks
								2 3/8 Backed off @ 2145'
								2 3/8 @ 2100' 5 1/2" esg.
								8 5/8 @ 280' Bad esg 1200' - 1600'
								cement in Braden Head
								1st Plug 2100'
1115		4.5	0				400	start cement 50sk SMD 300# Hulls
		4.5	27/0				400	End cement/start water
1123			2					Balanced
								2nd Plug 1200'
1155		4.5	0				300	start cement 75sk SMD 400# Hulls
		4.5	40/0				300	End Cement/start water
1204			1					Balanced
								Hook up to 5 1/2"
1245		3	0				0	start cement 35sk SMD
			19				450	End Cement
							0	shut in
								Hook up to 8 5/8"
1300		1.75	0				0	start cement 30sk SMD
1310			15				100	shut down
							0	shut in
								Top off 5 1/2"
1315		1.5	0					start cement 20sk SMD
			9					End Cement
								210sk SMD
								800# Hulls
								(700# used)
								Thank you
								Nick, Josh, & Sean

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