

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: John O. Farmer, Inc.
Address: P.O. Box 352, Russell, KS 67665
Phone: (785) 483-3144 Operator License #: 5135
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: District #4 (Darrel Dipman witnessed plugging for KCC) (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Arbuckle Depth to Top: 3753' Bottom: 3758' T.D. 3758'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 137-00,517 - 00 - 00
Lease Name: Schoen "A"
Well Number: #5
Spot Location (QQQQ): _____ - SW - SW - NE
2310 Feet from North / South Section Line
2310 Feet from East / West Section Line
Sec. 35 Twp. 3 S. R. 24 East West
County: Norton
Date Well Completed: 9-18-54
Plugging Commenced: 9-8-06
Plugging Completed: 9-8-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	oil & water	3753'	3758'	8-5/8"	280'	-0-
				5-1/2"	3754'	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 3700'. Pumped 100 sks. cement & 500# hulls. Pulled tubing to 1600'. Pumped 75 sks. cement & 300# hulls.
Cement to surface. Pulled tubing to surface. Connected to 5-1/2" casing & pumped 20 sks. cement.
Maximum PSI 600#. SIP 300#. Connected to 8-5/8" surface casing & pumped 30 sks. cement. Maximum PSI 50#. SIP 50#.

Name of Plugging Contractor: ~~Swift Services, Inc.~~ Poe Servicing Inc License #: 32382 3152 *PKT 10/19/06 KCC Per CP-43*
Address: P.O. Box 466, Ness City, KS 67560

Name of Party Responsible for Plugging Fees: John O. Farmer, Inc.
State of Kansas County, Russell, ss.

John O. Farmer III (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *John O. Farmer III*
(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED and SWORN TO before me this 12th day of October, 20 06

Margaret A. Schulte My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 16 2006 *PKT*
KCC WICHITA

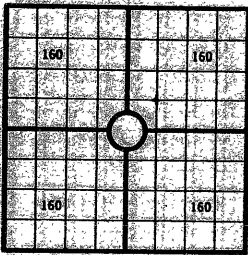
OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Norton SEC 05 TWP 3 RGE 24
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Schoen A WELL NO. 5
 DRILLING STARTED 5-10-54 DRILLING FINISHED 6-10-54
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 1/4 NW NE 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Fl.	In.	Ft.	In.	Size	Length	Depth Set	Make
5/8				200							
7/8				152							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
7/8	231		125						
1 1/8	274		75						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	273			
Shale sand shells	273	1550			
Shale & shells	1550	1650			
Sand	1650	1765			
Shale shells redbed	1765	2000			
Shells redbed	2000	2013			
Anhydrite	2013	2044			
Shale & shells	2044	2375			
Shale & lime	2375	2515			
Shale & shells	2515	2615			
Shale & lime	2615	2680			
Lime & shale	2680	2750			
Shale & lime	2750	2750			

TOPS:

Key 2444
 Acubner 2455
 Toronto 2462
 Lansing 2495
 Arbuckle 2750
 T.D. 2750

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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Paul Farmer, Inc. Pres.
 Name and title of representative of company

Subscribed and sworn to before me this 22nd day of September, 1954
 My Commission expires July 14, 1955
Dorrie Pratt
 Notary Public

24
 RGE
 3
 TWP
 30
 SEC
 5
 COUNTY
 Norton
 4
 WELLS NO.
 Schoen A

JOB LOG

SWIFT Services, Inc.

DATE 9-9-06 PAGE NO. 1

CUSTOMER: John O. Farmer WELL NO. #A-5 LEASE Schoen JOB TYPE PTA TICKET NO. 10539

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							on loc set up Trks
								2 3/8" x 5 1/2"
								2 3/8" @ 3700' 5 1/2" @ 3754'
								surface 285' OH 3758'
								1st Plug 3700'
	1100	4	0			700		start cement 200sk SMD 500# Hulls
		4	55/0			700		End cement/start water
	1115		4					Balanced
								2nd Plug @ 1600'
	1230	4	0			400		start cement 75 sks SMD 300# Hulls
		4	40/0			350		End cement/start water
	1240		2					Balance
								TOO H w/ Hg
								Hook up to 5 1/2"
	1400	2.5	0			0		start cement 20 sks SMD
	1404		9			600		End cement
						300		shut in
								Hook up to 8 5/8"
	1410	1.75	0			0		start Cement 30 sks SMD
	1420		15			50		shut down
						50		shut in
								225 sks
								Thank you
								Nick, Josh, Rob & Don

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OCT 16 2006

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