

15-143-19000-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Atteawa County. Sec. 7 Twp. 10 Rge. 2 (E) 2 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines to E 1/4

Lease Owner Babcock Oil Co.

Lease Name Copeman Well No. 1

Office Address M. P. Hubson, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed June 10-1 1939

Application for plugging filed June 10- 1939

Application for plugging approved June 11- 1939

Plugging Commenced June 12 1939

Plugging Completed June 20 1939

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C. J. Alexander

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4135 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	1834	1834
				15 1/2"	467	467
				10"	2382	2382
				8"	3254	3254
				6"	3708	3708

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement Plug at 239 feet 20 foot Plug with another Cement Plug at the top and in the cellar

PLUGGING
FILE SEC 7-10-R-20
BOOK PAGE 65 LINE 37



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to _____

Address _____

STATE OF Kansas COUNTY OF Atteawa, ss.

C. W. Babcock (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. W. Babcock
M. P. Hubson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 21st day of July, 1939

My commission expires January 28 1943
17-6058 10-38-5M
[Signature] Notary Public.

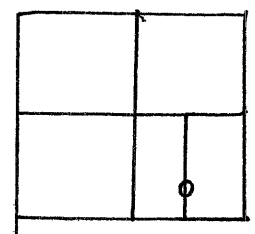
15-143-19000-00-00

BABCOCK OIL CO.
Copeman No. 1.

Sec. 7 T. 10 R. 2W
SE
County, Ottawa.

Total Depth 4135
Comm. 5-28-38 Comp. 6-9-39 Initial Production. Dry.

Casing record.
20" 183
15 1/2" 467
10" 2332
8 1/4" 3254
6" 3708
12 1/2" None.



Figures Indicate Bottom of Formations.

Formation	Depth.	Form.	Depth.	Form.	Depth.
Surface sand	55	Shale blue	1250	Shale blue	2425
Shale blue	83	Shale pink	1270	Sand HFW	2430
Sand HFW	179	Shale blue	1295	Lime	2450
Pyrite iron	183	Lime	1305	Shale blue	2452
Shale blue	190	Shale blue	1480	Sand HFW	2475
Lime brown	196	Lime	1495	Lime	2490
Shale blue	220	Shale blue	1510	Shale blue	2495
Lime	222	Sandy dk shale	1540	Lime	2502
Red rock	280	Lime	1543	Shale blue	2507
Shale blue	405	Shale	1545	Lime hard	2534
Anhydrite lime	425	Lime 1/2 B per hr	1585	Shale	2555
Shale blue	444	Shale white	1595	Lime	2557
Lime	470	Lime	1605	Shale blue	2615
Shale blue	485	Red rock	1607	Lime	2626
Lime	514	Lime	1610	Shale black	2632
Shale	517	Shale	1620	Shale blue	2660
Red rock	520	Lime	1655	Shale varigate	2670
Lime	540	Slate	1695	Lime	2675
Shale blue	550	Lime	1700	Shale varigate	2720
Lime	565	Slate	1758	Shale blue	2750
Shale blue	580	Lime	1765	Limeshell	2755
Shale white	585	Shale	1820	Shale blue	2815
Red rock	605	Shale &		Red rock	2820
Lime	612	limeshells	1850	Shale & chat	2830
Shale	645	Slate	1880	Lime sandy	2850
Red rock	675	Lime	1900	Sand HFW	2870
Lime	700	Shale	1905	Lime hard	2908
Shale blue	720	Lime	1908	Sand-water	2925
Lime	750	Shale	1913	Lime	2970
Shale &		Lime	1945	Sand HFW	2990
limeshells	812	Slate	1955	Lime hard-white	3070
Red rock	822	Lime B per hr	2060	Lime gray	3107
Lime	826	Shale black	2063	Shale red	3130
Shale	865	Lime	2068	Shale green	3250
Lime	880	Shale	2075	Lime & shale	3257
Shale blue	885	Lime	2080	Lime white	3278
Lime	930	Sand 5B per hr	2090	Lime sandy	3285
Red rock	935	DRILLING	2100	Sand HFW	3302
Shale blue	965	Lime	2110	Lime	3400
Lime	985	FILE SEC 7 T. 10 R. 2W	2155	Shale &	
Shale blue	995	BOOM PAGE 65 LINE 37	2163	limeshells	3415
Lime	1005	Red rock	2171	Shale blue	3505
Shale blue	1015	Lime	2173	Lime	3655
Lime	1020	Shale	2180	Shale green	3675
Shale blue	1035	Lime 3B per hr	2205	Lime sandy	3708
Red rock	1065	Shale	2210	Shale	3724
Lime	1095	Lime	2215	Lime	4003
Shale blue	1100	Slate	2220	Red rock	4007
Lime	1120	Lime	2269	Lime sandy	4058
Shale blue	1140	Shale blu	2270	Red rock	4064
Lime	1155	Lime	2295	Lime	4135
Shale blue	1180	Sand HFW	2318		
Lime	1200	Lime	2338		
Shale	1215	Shale blue	2351		
Lime	1220	Lime	2361		
Shale blue	1235	Shale blue	2395		
Lime	1245	Lime	2415		

