

For KCC Use: 11-12-06
Effective Date: 11-12-06
District # 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date NOVEMBER 20, 2006
month day year

OPERATOR: License# 5003 ✓
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737

CONTRACTOR: License# 5142 ✓
Name: STERLING DRILLING COMPANY

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☐ Enh Rec	☒ Mud Rotary
☐ Gas	☐ Storage	☐ Air Rotary
☐ OWWO	☐ Disposal	☐ Cable
☐ Seismic; # of Holes	☒ Wildcat	
☐ Other	☐ Other	

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot _____ East
_____ SW _____ SW Sec. 34 Twp. 23 S. R. 21 ☒ West
_____ 660 _____ feet from ☐ N / ☒ S Line of Section
_____ 660 _____ feet from ☐ E / ☒ W Line of Section

Is SECTION ☒ Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HODGEMAN
Lease Name: GLEASON 'A' Well #: 1-34
Field Name: SAW LOG CREEK

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 2338' _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 600'

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 620 +/-

Length of Conductor Pipe required: NONE

Projected Total Depth: 4700'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations: _____

☐ Well ☐ Farm Pond Other HAUL WATER

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/03/2006 Signature of Operator or Agent: Scott Hampel Title: VICE PRESIDENT - PRODUCTION

For KCC Use ONLY

API # 15 - D83-21524-0000

Conductor pipe required None feet

Minimum surface pipe required 620 feet per Alt. 1

Approved by: RWH 11-7-06

This authorization expires: 5-7-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 06 2006

KCC WICHITA

34 23 21W

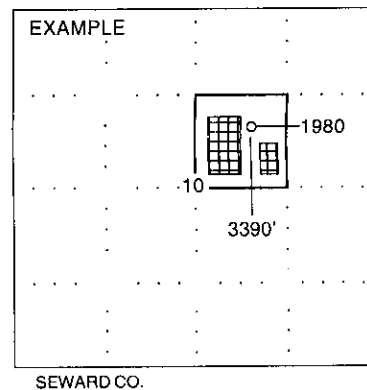
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-21524-0000Operator: McCOY PETROLEUM CORPORATIONLease: GLEASON 'A'Well Number: 1-34Field: SAW LOG CREEK

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ SW _____ SW

Location of Well: County: HODGEMAN660 feet from ☐ N / ☒ S Line of Section660 feet from ☐ E / ☒ W Line of SectionSec. 34 Twp. 23 S. R. 21 ☐ East ☒ WestIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*
**NOTE: In all cases locate the spot of the proposed drilling location.****HODGEMAN CO.****In plotting the proposed location of the well, you must show:**

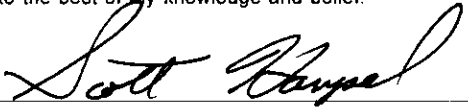
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-8 for gas wells).

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCOY PETROLEUM CORPORATION		License Number: 5003
Operator Address: 8080 E. CENTRAL, SUITE 300 WICHITA, KS 67206		
Contact Person: SCOTT HAMPEL		Phone Number: (316) 636 - 2737
Lease Name & Well No.: GLEASON 'A' # 1-34		Pit Location (QQQQ): _____ SW _____ SW _____ Sec. 34 Twp. 23S R. 21 ☐ East ☒ West _____ 660 _____ Feet from ☐ North / ☒ South Line of Section _____ 660 _____ Feet from ☐ East / ☒ West Line of Section HODGEMAN _____ County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 3,600 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? BENTONITE/DRILLING MUD
Pit dimensions (all but working pits): _____ 80 _____ Length (feet) _____ 80 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 4898 feet Depth of water well 240 feet		Depth to shallowest fresh water 168 feet. Source of information: KHKS ① _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BENTONITE/DRILLING MUD Number of working pits to be utilized: 3 Abandonment procedure: EVAPORATION/CLOSE/RETURN SURFACE TO ORIGINAL CONDITION Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 11-03-2006 Date  Signature of Applicant or Agent		

15-083-21504-0000

KCC OFFICE USE ONLY			
Date Received: 11/6/06	Permit Number: _____	Permit Date: 11/6/06	Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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