### For KCC Use: Effective Date:\_ District #\_\_\_\_\_3 SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 11 09 06	Spot	✓ East
month day year	N1/2 - N1/2 - SW Sec. 32 Twp. 31	12 1
0313	•	S. H west
PERATOR: License# 9313	3960 feet from ✓ E /	
ame: James D. Lorenz ddress: 543A 22000 Road	Is SECTION Regular Irregular?	JAA THE OL SECTION
ddress: Cherryvale, Kansas 67335-8515		
ty/State/Zip:ontact Person: James D. Lorenz	(Note: Locate well on the Section Plat on re County: Labette	verse side)
hone: 620-328-4433	Lease Name: Lorenz	Well #: 24
, ·	Field Name: Dartnell	
ONTRACTOR: License# 33374	Is this a Prorated / Spaced Field?	Yes ✓ No
ame: L & S Well Service L.L.C.	Target Formation(s): Mississippi	Lies Willo
	Nearest Lease or unit boundary: 165	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 900	feet MSL
✓ Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 ✓ 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: N/A	
Well Name:	Projected Total Depth: 1000'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR	
	_	
JUDKI #:	Will Cores be taken?	Yes No
CURI #:	Will Cores be taken? If Yes, proposed zone:	
AFF	If Yes, proposed zone:	
AFF ne undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

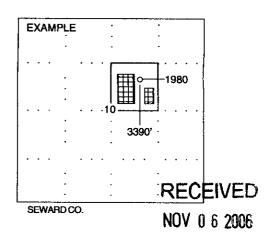
API No. 15 - 099-24140-0000	Location of Well: County: Labette
Operator: James D. Lorenz	
Lease: Lorenz	2310 feet from N / S Line of Section  3960' feet from J E / W Line of Section
Well Number: 24	Sec. 32 Twp. 31 S. R. 18 / East Wes
Field: Dartnell	<u> </u>
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: N1/2 - N1/2 - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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	237	O'FSL	-		•		
	237	0'FSL	•				· · · · · · · · · · · · · · · · · · ·
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	237	0'FSL			· · ·		
	234	0'FSL			· · · · · · · ·	•	
	234	0'FSL				•	
	234	0'FSL					
	231	0'FSL		• • •			
	237	0'FSL		• • •			
	234	0'FSL					

NOTE: In all cases locate the spot of the proposed drilling locaton.



# **KCC WICHITA**

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

KCC WICHITA

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

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Operator Name: James D. Loren.	Z		License Number: 9313		
Operator Address: 543A 22000 I	Road Cher	ryvale, Ka	nsas 67335-8515		
Contact Person: James D. Lorenz	***		Phone Number: ( 620 ) <sub>328-4433</sub>	-	
Lease Name & Well No.: Lorenz # 24		Pit Location (QQQQ):			
Type of Pit:	Pit is:		N 1/2 N 1/2 N 1/2 SW	_	
Emergency Pit Burn Pit	<b>✓</b> Proposed	Existing	Sec. 32 Twp. 31 R. 18	✓ East  West	
Settling Pit	If Existing, date	constructed:	2310	✓ South Line of Section	
Workover Pit Haul-Off Pit	Dit console :		3960	West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)			
Is the pit located in a Sensitive Ground Water				County	
is the pit located in a Serisitive Ground water	Area? tes	<u>∕</u> No	Chloride concentration:	ettling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is	not used?	
✓ Yes No	Yes ✓	No	Native clay		
Pit dimensions (all but working pits):	30 Length (f	eet) 30	Width (feet)	N/A: Steel Pits	
Depth f	rom ground level to d	eepest point: 10	(feet)		
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and de	etermining	
material, thickness and installation procedure	₿.		ncluding any special monitoring.		
		taken to dis	ned, continents will be pump sposal well	ped out and	
		tuncii to dic	sposai weii.		
	***************************************				
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		west fresh waterfeet mation:	.  2		
NA feet Depth of water well_	feet	measu	red well owner electri	ic logKDWR	
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:	ic logKDWR	
Producing Formation:		Type of materia	l utilized in drilling/workover: fresh		
Number of producing wells on lease: Number of work		king pits to be utilized: 1			
Barrels of fluid produced daily: Abandonment procedure:		procedure: air dry and back fill.	RECEIVE		
Does the slope from the tank battery allow all	spilled fluids to			NOV 0 E	
flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	KCC WICHT	
I hereby certify that the above state	ements are true and	correct to the best	of my knowledge and belief.	NOC VVIOL	
				RECEIVED	
10-30-06	<u>\</u>	Lelen of	Lower	NOV 8 1 2006	
Date		Si	gnature of Applicant or Agent		
	KCC	OFFICE USE ON	ILY	KCC WICHIT	
1 .					
Date Received: <u>(///////</u> Permit Num	ber:	Permit	Date: <u>( /6/0</u>	tion: Yes K No	