For KCC Use:

Effective Date: 1/- 12-015

District # 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

Expected Spud Date	Spot NW-SE-NE Sw14 NE14 NE14 Sec. 31 Twp. 23 S. R. 17 West
	Sec. Two. S. R. West
and the second	1500' teet from N / S Line of Section
OPERATOR: License# 30345 V	1145' feet from VE / W Line of Section
Name: Piqua Petro., Inc.	Is SECTION Regular Irregular?
Address: 1331 Xylan Road	IS SECTIONnegularinegular;
Address: Piqua, KS 66761 City/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Greg Lair	County: Woodson
Phone: 620-433-0099	Lease Name: Sylvia Ellis Well #: N 05-06
20245	Field Name: Neosho Falls
CONTRACTOR: License# 30345 V	Is this a Prorated / Spaced Field?
Name: Piqua Petro., Inc.	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 175'
	Ground Surface Elevation: N/A feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 125'
Seismic; # of Holes Other	Depth to bottom of usable water: 220'
Other	Surface Pipe by Alternate: 1 2
If OMBACO and well intermediate and fellow	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1150'
Well Name:	Formation at Total Depth: Squirrel
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	
	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
•	If Yes, proposed zone:
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
	agging of this won the comply that record so on soq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	1. 190
 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be set 	th drilling rig;
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th 	
	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
•	pe plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
12	A Drawidant
Date: 10/31/06 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 207 - 27073-0000	
	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Conductor pipe required More feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. X/2/	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Put 11-7-06	- Obtain written approval before disposing or injecting salt water.
	- If this permit has expired (See: authorized expiration date) please
(This authorization expires: (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
(1188 authorization vote it change not started within a months of approval date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
-r	
	Date: 'NEUEIVEU

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27073-0000	Location of Well: County: Woodson
Operator: Piqua Petro., Inc.	1500' feet from VN / S Line of Section
Lease: Sylvia Ellis	1145' feet from ✓ E / W Line of Section
Well Number: N 05-06 Field: Neosho Falis	Sec. 31 Twp. 23 S. R. 17 ✓ East West
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW1/4 - NE1/4 . NE1/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

			•	: 4	-rom North Line NE 4
 	 				,
 	 •		· ·	 	
 	 				1145 From East
	_	8C	•	-	EXAMPLE
	: 8	X(•		
 	 · · · · · ·			 	1980
· · ·	 •			 	3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 3. The distance to the nearest lease or unit boundary ime.
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: RECEIVED

NOV 0 8 2502

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Piqua Petro., Inc.		License Number: 30345			
Operator Address: 1331 Xylan Roa	ad				
Contact Person: Greg Lair		Phone Number: (620) 433 - 0099			
Lease Name & Well No.: Sylvia Ellis	N #05-06	Pit Location (QQQQ): いい らど			
Type of Pit:	Pit is:		SW/4 NE/4 NE/4		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 Twp. 23 R. 17		
Settling Pit	If Existing, date or	onstructed:	1500' Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit	Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: (bbls)		1145' Feet from 📝 East / West Line of Sectio		
(If WP Supply API No. or Year Drilled)			Woodson County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l		
	AutiBaiet Lieur?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level? √ Yes No	Artificial Liner? ☐ Yes ✓	No	clay soil		
		QI			
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	eepest point: <u></u>	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
•	5.				
N/A		Watch that clay soil is holding water.			
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh water 20' feet. Source of information:			
1000' feet Depth of water well _	20' feet		rredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: shale and limestone		
Number of producing wells on lease:		ľ	king pits to be utilized: one		
Barrels of fluid produced daily:		Abandonment procedure: back fill back in			
•	l snilled fluids to				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.		
sold start and above start	and the state of the	1/			
10/31/06					
Date		ignature of Applicant or Agent			
VCC OFFICE USE ONLY					
KCC OFFICE USE ONLY					
Date Received: ((C OC Permit Num	nber:	Perm	it Date: (\(\(\begin{array}{c} a		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 0 6 2006