For KCC Use: Effective Date: District # SGA? Yes X No

# KANSAS CORPORATION COMMISSION CORRECTE OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

orm must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot
	- <del> </del>
OPERATOR: License#	1482' feet from N / V S Line of Section 2145' feet from E / V W Line of Section
Name: Hal G, Krehbiel d/b/a K-Bar Oil	reet from LE / V W Line of Section
Address: 1219 Turkey Creek Drive	Is SECTION _✓_Regularirregular?
City/State/Zip: McPherson, KS 67460	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Hal G. Krehbiel	County: McPherson
Phone: (620) 241-4670	Lease Name: Unruh "B" Well #: #4
CONTRACTOR: Licensett 33217	Field Name: Ritz-Canton
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Three Rivers Exploration, L.L.C.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
, , , , , , , , , , , , , , , , , , ,	Ground Surface Elevation: 1571' feet MSL
	Water well within one-quarter mile: ✓ Yes No
Gas Storage Pool Ext. Air Rotary  OWO Disposal Wildcat Cable	Public water supply well within one mile:
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water:
	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 🗸 1 🗌 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:0
Well Name:	Projected Total Depth:3000'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other City Water
If Yes, true vertical depth:	- DWR Permit #:
	Divini Citille #.
Bottom Hole Location:	
KCC DKT #:	- (Note: Apply for Permit with DWR ☐)  Will Cores he taken? ✓ Yes ✓ No
KCC DKT #:	(Note: Apply for Permit with DWR □)  Will Cores be taken? □ Yes ✓ No
KCC DKT #:	(Note: Apply for Permit with DWR □)  Will Cores be taken? □ Yes ✓ No
KCC DKT #:	(Note: Apply for Permit with DWR □)  Will Cores be taken? □ Yes ▼ No  If Yes, proposed zone: □
KCC DKT #:	(Note: Apply for Permit with DWR □)  Will Cores be taken? □ Yes ▼ No  If Yes, proposed zone: □
KCC DKT #:	(Note: Apply for Permit with DWR ☐)  Will Cores be taken? ☐ Yes ✓ No  If Yes, proposed zone: ☐  FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. set.
KCC DKT #:  NAS: NE-SW-SW 9/0' FSL 12-42' FWL NLVB: 990  TS: SE-NF-SW / 482' FSL 2145' FWL NLVB: 495  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR ☐)  Will Cores be taken? ☐ Yes ✓ No  If Yes, proposed zone: ☐  FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq.  NOV 0 6 2006
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AS: NE-SW-SW 910' FSL 12-12' FWL NLUB: 990 TS: SE-NF-SW 1482' FSL 2145' FWL NLUB: 495 The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 11/06/06 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1/3-21318-DDDD  Conductor pipe required Nove feet per Alt. (1) X	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. set.  Packet drilling rig;  set by circulating cement to the top; in all cases surface pipametric is on the underlying formation.  district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. File acreage attribution plat according to field proration orders;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
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AS: NE-SW-SW 910' FSL 12-12' FWL NLUB: 990 TS: SE-NF-SW 1482' FSL 2145' FWL NLUB: 495 The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a strong of the approved notice of intent to drill shall be posted on a strong of the approved notice of intent to drill shall be posted on a strong of the appropriate district office prior as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus of the shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 11/06/06 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - //3-21318-DDD  Conductor pipe required Nove feet per Alt. 1) Approved by: 2044 11-3-06 Rash 11-7-06  This authorization expires: 5-3-D7	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. set.  Packet drilling rig;  set by circulating cement to the top; in all cases surface pipametric is on the underlying formation.  district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. File acreage attribution plat according to field proration orders;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	113-21318-0000		_ Location of Well: County: M-	cPherson
Operator:	Hal G. Krehbiel d/b/a K-Bar Oil		1482' feet	from N / V S Line of Section
Lease:	Unruh "B"		11.	from E / W Line of Section
Well Number:	#4		Sec. 18 Twp. 19s S.	
Field:	Ritz-Canton		_	Eust
	attributable to well:	0.14	Is Section: ✓ Regular or	Irregular
Y QTR/QTR/QTF	R of acreage: SE - NE	sw	If Section is Irregular, locate well Section corner used: NE NE	II from nearest corner boundary.

### **PLAT**

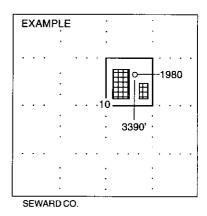
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 6 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hal G.	Krehbiel d/b/a/ K-Ba	r Oil	License Number: 32361
Operator Address: 1	219 Turkey Creek	Drive, Mcl	Pherson, KS 67460
Contact Person: Hal G.	Krehbiel		Phone Number: ( 620 ) 241 - 4670
Lease Name & Well No.	Unruh "B" #4		Pit Location (QQQQ):
Type of Pit:	Pit is:		SW . SE . NE . SW
Emergency Pit Burn P	rit Proposed	Existing	Sec. 18 <sub>Twp.</sub> 19s <sub>R.</sub> 01 ☐ East ✓ West
Settling Pit  Drilling		constructed:	1482' Feet from North / V South Line of Section
Workover Pit Haul-O (If WP Supply API No. or Year Drilled)	off Pit Pit capacity:	•	Feet from East / West Line of Section
	500	(bbls)	McPherson County
Is the pit located in a Sensitive Groun	nd Water Area? 🔲 Yes 🛛 🗸	No No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?	· -	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
✓ Yes No	☐ Yes 🗸	No	Bentonite Gel Sealed
Pit dimensions (all but working pits):	50' Length (fe	eet) 50'	Width (feet)N/AN/A: Steel Pits
	Depth from ground level to de		3.0' (feet)
If the pit is lined give a brief descripti material, thickness and installation p	on of the liner	Describe proce	dures for periodic maintenance and determining RECEIVED
material, unocitess and installation p	nocedure.	iner integrity, ii	KANSAS CORPORATION COMMISSI
material, uncorress and installation p	rocedure.	iliner integrity, ii	KANSAS CORPORATION COMMISSI  NOV 0 6 2006  CONSERVATION DIVISION
Distance to nearest water well within			KANSAS CORPORATION COMMISSI NOV () 6 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within	one-mile of pit	Depth to shallo Source of infor	West fresh water Aprox. 24' feet.
Distance to nearest water well within 943 feet Depth of water	one-mile of pit er well 35 feet	Depth to shallo Source of infor	West fresh water Aprox. 24' feet. mation:  red well owner electric log KDWR
Distance to nearest water well within	one-mile of pit er well 35 feet s ONLY:	Depth to shallo Source of infor measu Drilling, Worke	West fresh water Aprox. 24' feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY:
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