

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 20 2006

Form CP-1  
September 2003

WELL PLUGGING APPLICATION

CONSERVATION DIVISION  
WICHITA, KS

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15 - 185-20605-00-01 <sup>KCC</sup> <sup>TK</sup> (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/3/75

Well Operator: Citation Oil & Gas Corp. KCC License #: 03553  
(Owner / Company Name) (Operator's)

Address: P O Box 690688 City: Houston

State: Texas Zip Code: 77269 Contact Phone: (281) 517 - 7309

Lease: Elinor Krampe Well #: 2 Sec. 33 Twp. 21 S. R. 14  East  West

SW - NE - SE Spot Location / QQQQ County: Stafford

1550 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket #  ENHR Docket # E-17848  Other:

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 298' Cemented with: 250 Sacks

Production Casing Size: 5 1/2 Set at: 3860' Cemented with: 415 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations 3555'-3560'; 3592'-3600'; 3617'-3622'

Elevation: 1940' ( G.L. /  K.B.) T.D.: 3860' PBTD: 3832' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached procedure to plug and abandon

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? There was a copy of Kansas drillers log in file buy no copy of an ACO-1 in well file. Unknown if one ever filed.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff Teare Engineer

Phone: (281) 517 - 7199

Address: P O Box 690688 City / State: Houston, Texas 77269

Plugging Contractor: Engineer soliciting bids at present Quality Well Service KCC License #: 31925  
(Company Name) (Contractor's)

Address: 401 W. Main Phone: ( ) -

Proposed Date and Hour of Plugging (if known?): Upon approval

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/19/06 Authorized Operator / Agent: Sharon Ward  
(Signature)

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CONSERVATION DIVISION  
WICHITA, KS

**WORKOVER PROCEDURE**

PROJECT: Krampe #2 WIW: Plug and Abandon

DRILLED & COMPLETED: 10/75 LAST WO: 9/04 – Pulled for HIT, found bad thread on jt #50. After resetting PKR, noted HIC w/ 1.5 BPM pump-in @ 0#. Unknown depth of HIC.

LOCATION: SW NE SE Sec. 33 - T21S - R14W

FIELD: West Hickman COUNTY: Stafford STATE: KS

TD: 3860' PBSD: 3832' DATUM: 1940' KB to GL: 9'

**CASING AND LINER RECORD**

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	24#	298'	250 sx	12 1/4"	Surface	Circulated 35 sx
5 1/2"	14#	3860'	415 sx	7 7/8"	2350'	T-Survey

PRESENT FORMATION AND COMPLETION: LKC: (H) 3555' – 3560', (J) 3592' – 3600', (K) 3616' – 3622'

TUBING: 1 – 8', 1 – 6' 2 3/8" IPC tubing subs, 111 jts 2 3/8" 4.7 # J-55 8rd EUE IPC tubing, Baker 2 3/8" x 5 1/2" A-3 Lok-Set PKR w/ tubing collar on bottom. PKR set @ 3509' KB, BOPKR @ 3511' KB

RODS: N/A

MISC.: 10/96 – Injection Profile indicates all fluid going past PB @ 3557'. 9/98 – Acidize all perforated intervals, CO 2 1/16" tubing w/ 2 3/8" 4.7# J-55 IPC tbg. Passed MIT – 300#/15 min. RTI.

**PROCEDURE**

- **Notify KCC District 1 @ (620) 225-8888 48 hours before planned work.**
  - **Dig & Line WO Pit.**
  - **9+ ppg Mud Laden Fluid required between cement plugs.**
1. MI RU PU. Release Baker A-3 Lok-Set PKR @ 3509'. NU BOP. TOO H & LD Injection tubing & PKR.
  2. MI RU WL unit. PU & RIH w/ CIBP & set @ ± 3505'. POOH w/ setting tool. PU & RIH w/ dump bailer and dump 2 sx cement on CIBP. POOH & RD WL.
  3. PU & RIH w/ 2 3/8" WS to TOC @ ± 3475'. RU cement pump truck. Mix & Circulate 9+ ppg MLF to ± 920' (~62 Bbls). POOH & LD WS.
  4. RU WL. RIH & perforate 5 1/2" casing @ 920' w/ 4 spf. POOH & LD perf gun. RD WL.
  5. PU 2 jts 2 3/8" WS. Attempt to establish injection rate into perfs @ 920'. Monitor 5 1/2" x 8 5/8" annulus for returns. If circulation is established, mix and pump 350 sx cement and circulate hole. Top off casing with cement.

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2 of 2 – Elinor Krampe - Plug and Abandon

**NOTE:** If circulation is NOT established - POOH w/ 2 jts WS, RU WL and RIH w/ additional CIBP & set @  $\pm$  930'. POOH w/ WL & RD. Attempt to break circulation and pump cement as required via perms @ 920'.

6. RD MO Cement pump truck & PU.
7. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.







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KANSAS DRILLERS LOG

S. 33 T. 21 R. 14 X W

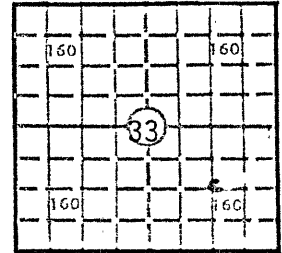
API No. 15 — 185 — 20,605-00-00  
County Number

CONSERVATION DIVISION  
WICHITA, KS

Loc. SW NE SE

County Stafford

640 Acres  
N



Locate well correctly

Elev.: Gr. 1940

DF 1947 KB 1949

Operator

Tenneco Oil Company

Address

3000 United Founders Blvd. Oklahoma City, Oklahoma 73112

Well No.

#2

Lease Name

Elinor Krampe

Footage Location

1650

feet from (N) (S) line

1650

feet from (E) (W) line

Principal Contractor

Sterling Drlg. Company

Geologist

Tim Collins

Spud Date

10-3-75

Total Depth

3860

P.B.T.D.

3832

Date Completed

10-31-75

Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	298	60-40 Pozmix	250	2% Gel + 3% CaCl
Long String	7 7/8"	5 1/2"	14#	3869	Halco Lite 50-50 Poz	200 215	2% Gel 18% Salt & 75% C

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3555-60; 3592-00 3617-22

Size	Setting depth	Packer set at
2 7/8"	3660	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
10-31-75		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	27	None	84		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Tenneco Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

2

Lease Name

Elinor Krampe

Oil Well

S 33 T21S R 14 W

Stafford County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND	0'	246'		
SHALE	246'	300'		
SHALE AND SAND	300'	856'		
ANHYDRHE	856'	880'		
SAND, SHALE, SHELLS	880'	1725'		
LIME AND SHALE	1725'	3020'		
LIME	3020'	3206'		
SHALE (HEEBNAR)	3206'	3212'		
LIME AND SHALE	3212'	3346'		
SHALE AND SANDY SHALE	3346'	3418'		
LIME	3418'	3435'		
LIME AND SHALE	3435'	3550'		
LIME	3550'	3645'		
LIME AND SHALE	3645'	3840'		
ANHYDRHE	3840'	3860'		
T.D.		3860'		
P.B.T.D.		3832'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Arn B. Wright*

Signature

Clerical Supervisor

Title

November 13, 1975

Date

TENNECO OIL CO.

RECEIVED

SEP 17 1975