

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-055-60312-00-10 ^{KCC DICK} (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date May 28, 1957.

Well Operator: Cimarex Energy Co. (Owner / Company Name) KCC License #: 33094 (Operator's)
Address: 15 E. 5th St. Suite 1000 City: Tulsa
State: Oklahoma Zip Code: 74103 Contact Phone: (918) 585 - 1100
Lease: Johnson Well #: 1 Sec. 9 Twp. 22 S. R. 34 East West
Center - SE/4 - _____ - _____ Spot Location / QQQQ County: Finney

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 291 Cemented with: 100 Sacks
Production Casing Size: 5 1/2" Set at: 2613 Cemented with: 300 (not 100% sure of this) Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: 2530-2534; 2562-2568; 2576-2582; 2609-2611. Plug @ 2586; Cast Iron Bridge Plug set at 2467' on 7/28/06

Elevation: 2954 (G.L. / K.B.) T.D.: 2629 P.B.T.D.: 2586 Anhydrite Depth: _____ (Stone Corral Formation)
Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC instruction. There is a possible casing leak around 500'.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No
If not explain why? I am not sure if the ACO-1 has been filed. I do not have a copy in my well file.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Nick Abernathy
Phone: (918) 699 - 5736
Address: 15 E. 5th St. Suite 1000 City / State: Tulsa, OK
Plugging Contractor: To be determined Sargent & Horton Plugging KCC License #: 31151
(Company Name) (Contractor's)
Address: _____ Phone: () - _____

Proposed Date and Hour of Plugging (if known?): Soon after application is approved.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 9/27/06 Authorized Operator / Agent: Nick Abernathy (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CIMAREX ENERGY CO.

Tulsa, Oklahoma 74103
Well Schematic

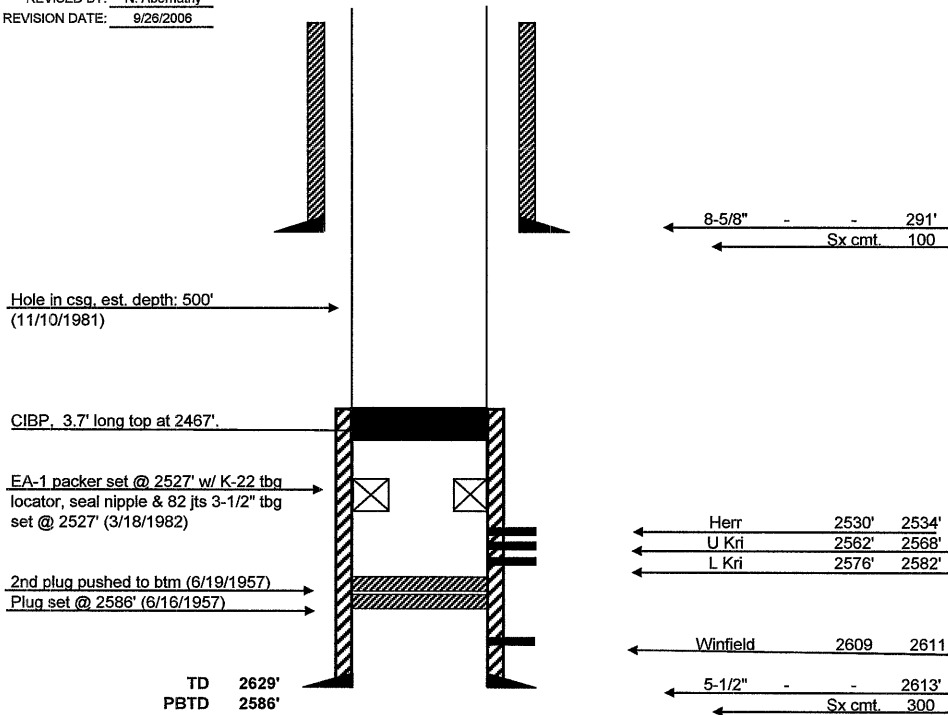
Lease :	Johnson 1
API :	
Spud Date :	5/28/1957
Date Comp. :	
GL Elev. :	
KB Elev. :	2959'
Total Depth :	2629'
PBTD :	2586'
Field :	Hugoton
Zone :	
County :	Finney
State :	Kansas
Legals :	SE/4 Sec. 9-T22S-R34W

Casing				
Size	Weight	Grade	Depth	Sx cmt.
8-5/8"	-	-	291'	100
5-1/2"	-	-	2613'	300

Tubing					
Size	Weight	Grade	Depth	MA	SN

Perforations			
Formation	From	To	SPF
Herr	2530'	2534'	
Up Kri	2562'	2568'	
Lo Kri	2576'	2582'	
Winf	2609'	2611'	

REVISED BY: N. Abernathy
REVISION DATE: 9/28/2006



Date	Notes
6/15/1957	Acidz interval 2609'-2611' 500 gal. acid.
6/16/1957	Set plug @ 2586'. Acidz interval 2576'-82' & 2562'-68' 1000 gal. acid, 5,000 gal. frac, 1# sd/gal. & 1000 gal. 7.5% acid behind frac.
6/18/1957	Set plug @ 2542'. Acidz interval from 2530'-2534' 500 gal. mud acid.
6/19/1957	Treated w/ 2,000 gal. 7.5% acid, drove plug to bottom.
11/10/1981	RU bailer, ran to btm @ 2580'. Recovered iron sulfide & fresh water. Fluid level @ 400'.
3/18/1982	Found bottom @ 2577' Ran Model EA-1 retainer production packer, set @ 2527'. Model K-22 tubing locator, seal nipple & 82 jts 3-1/2" tbg. Set 7 pts on packer.
3/23/1982	Acidz w/ 500 gal. 15% mud acid, 17 bbls salt water. Went on vacuum. Swabbing. Swabbed 33 bbls back.
3/24/1982	85 pounds on csg, swabbed 12 bbls fluid. SD for build up.
9/3/1987	Blew well down from 85#, ran 1-1/4" x 17' MA w/ perfs 8' from bottom, 1-3/8" x 1-1/2" SN & 79 jts 1-1/2" 10 rd. tbg & 2 - 10' pup jts to land @ 2539'.
4/14/1994	MIRUCU. TOOH w/ tbg as follows: 2-3/8" x 1-1/2" 10rd. regular thread XO, 1-1/2" 10rd. regular thread tbg subs, 1-1/2" 10rd. regular NU tbg, 1-1/2" x 1-3/8" SN, 1-1/4 perf. MA.
4/15/1994	Acidz from 2530'-2582' w/ 500 gal. 15% HCl SWICAid
7/28/2006	Set CIBP. Top of CIBP @ 2467' KB. TOH LD 2-3/8" tbg.

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SEP 29 2006
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Cimarex Energy Co.
15 East 5th Street - Ste 1000
Tulsa, Ok 74103

October 10, 2006

Re: JOHNSON #1
API 15-055-00312-00-00
SE 9-22S-34W, 1320 FSL 1320 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



Barry Metz
Deputy Director