API NUMBER 15- 143-20,006-00-00  API NUMBER 15- 143-20,006-00-00  STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION SW SW NE , SEC. 3 , T 10 s, R 2 m 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 2970 feet from S section if  TECHNICIAN'S PLUGGING REPORT 2310 feet from E section if  Operator: Adeco Energy Corporation County Ottowa 144.7			:,-7-87	
Departor: Adeco Energy Corporation County Ottowa	_	<sup>5</sup> 040364 ·		00-00
Company to plug at: Hour: 8:00pm Day: 6   Month: 11   Year:19:87	TOP	PORATION COMMISSION		
Propertical Control	CONSERVAT	ION DIVISION - PLUGGING SECTION  ADO DERBY BUILDING	•	
Deparator License / 3587 Lease Name Windhorst Well / 1 Deparator: Adeco Energy Corporation County Ottowa / 4 4 5 7 Names 2233 W. Lindset, Suite 115 Well Total Depth 4453 feat Address 2233 W. Lindset, Suite 115 Well Total Depth 4453 feat Norman, OK 73069 Conductor Pipe: Size feet Surface Cosing: Size 8 5/8 feet 350  Abandoned Oil Well 6as Well Input Well SWD Well DAA X Dither Well as hereinafter indicated Plugging Contractor Abercrombie Drilling License Number Address Wichita, KS Company to plug at: Hour: 8:00pm Day: 6 Month: 11 Year: 19.87 Plugging proposal received from Wilmer Drieling (company name) Abercrombie Drilling (phone) 726-4850 (company name) Abercr	WICHITA,	KANSAS 67202	feet from	S section fin
Address   Addres	TECHNICIA	N'S PLUGGING REPORT	feet from	E section lin
Norman, OK 73069  Conductor Pipe: Size feet  Surface Casing: Size 8 5/8 feet 350  Abandoned Oil Well Gas Well Input Well SWD Well D&A X  Other well as hereInafter Indicated  Plugging Contractor Abercrombie Drilling License Number  Address Wichita, KS  Company to plug at: Hour: 8:00pm Day: 6 Month: 11 Year:19.87  Plugging proposal received from Wilmer Drieling  (company name) Abercrombie Drilling (phone) 726-4850  Across Sxx top of Arbuckle, 50 sxx 6400', 20 sxx 640', 10 sxx in rathole.  Plugging Operations attended by Agent?: All Part None X  Operations Completed: Hour: 4:30am Day: 7 Month: 11 Year:19.87  ACTUAL PLUGGING REPORT 35 sxx at top of Arbuckle, 50 sxx 6400', 20 sxx 640', 10 sxx in rathole.  REMARKS: B.J. Titan 625-3019 Used 60/40 poz, 2% gel Will check top plug (If additional description is necessary, use BACK of this form.)  NAVIO 115 Descree this plugging.	Operator	license #3587	Lease Name Windhorst We	1
Norman, OK 73069  Conductor Pipe: Size feet  Surface Casing: Size 8 5/8 feet 350  Abandoned Oli Well Gas Well input Well SWD Well D&A X  Dither well as hereinafter Indicated  Plugging Contractor Abercrombie Drilling License Number  Address Wichita, KS  Company to plug at: Hour: 8:00pm Day: 6 Month: 11 Year:19:87  Plugging proposal received from Wilmer Drieling  (company name) Abercrombie Drilling (phone) 726-4850  Pere: 35 sxs top of Arbuckle, 50 sxs 0400', 20 sxs 040', 10 sxs in rathole.  Plugging Operations attended by Agent?: All Pert None X  Operations Completed: Hour: 4:30am Day: 7 Month: 11 Year:19:87  ACTUAL PLUGGING REPORT 35 sxs at top of Arbuckle, 50 sxs 0400', 20 sxs 040', 10 sxs  in rathole.  **RECEIVED**  STATE CORPORATION COMMISSION  **WOULD 1987*  **COLUMN Excess  **Remarks: B.J. Titan 625-3019 Used 60/40 poz, 2% gel Will check top plug  (If additional description is necessary, use BACK of this form.)  NOV 10 1857 This operator of This is the form.)  **Note of Test Dobserve this plugging.**  **Note of Test D	Namel	Adeco Energy Corporation	County Ottowa	144.7
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NO. 18846 Rev. 01-	1 1 1 TO TO		Signed * ALDICIAN	lle
NO 10040 NO 1-7	16	8 Ma	, ,	, pana
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## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date0ct30, 1987	
OPERATOR: License # 35.8.7	East
Name ADECO. Energy. Corpora	
Address 2233. West. Lindsey	
City/State/ZipNormanOkla730	CO Section
	( The state will be been in the off levelse side)
Contact PersonGaryAdams	
Phone405-360-1605	CountyQt.towa,
CONTRACTOR: License #	Lease Name. Windhorst Well #.1
Name	Ground surface elevation . 20t 1365
City/State	Domestic well within 330 feet:yes X_no
	ype Equipment: Municipal well within one mile:yes Xwo
	Mud Rotary Depth to bottom of fresh water1.50
	Air Rotary Depth to bottom of usable water 15.0.
	Cable Surface pipe by Alternate:
If OWWO: old well info as follows:	Surface pipe planned to be set 350 feet
Operator	Conductor pipe required
Well Name	Projected Total Depth 4500
Comp Date Old Total Depth	Formation Granite
I certify that well will comply with K.S.A. 55-101, e	t seg., plus eventually plugging hole to VCC and Continue
Date 16:21. S.7. Signature of Operator or	Agent . Sanda flowthan Title Para
For KCC Use:	Sent Sent Service And Service Ille. P. A. Manager
A	2/X) On& 7
This Authorization Evening 4-2/3-26	nimum Surface Pipe Required
This Authorization Expires	nimum Surface Pipe Required
EFFECTIVE DATE: 10-28-87-	•
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This plugging proposal will be reviewed and approve 5 p.m. workdays).  1st plug @ ft. deep 3.4ft)	ING PROPOSAL IF ABOVE IS D & A  and or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to  an armation with 35 sacks feet of  armation with 25 sacks feet of  armation with 10 sacks feet of  armation with 10 sacks feet of  by Mousehole to surface minus 5 feet  are on plug placement and the amount of cement to be used is necessary prior to plugging.  are plugged or production casing is cemented in.  (Call 7 a.m. to 5 p.m. workdays)
This plugging proposal will be reviewed and approve 5 p.m. workdays).  1st plug @ ft. deep. 3.450 or for 2nd plug @ ft. deep. below surf or for 3rd plug @ ft. deep. surface or for 4th plug @ ft. deep .r.a.t. hole or for 5th plug @ ft. deep or for (2) Rathole to surface minus 5 feet  NOTE: Agreement between operator and district off In Addition: Call district office before well is either District office use only:	ING PROPOSAL IF ABOVE IS D & A  ed or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to  rmation with 3.5 sacks feet of  rmation with 2.5 sacks feet of  rmation with 1.0 sacks feet of  rmation with 1.0 sacks feet of  (b) Mousehole to surface minus 5 feet  ice on plug placement and the amount of cement to be used is necessary prior to plugging r plugged or production casing is cemented in.  (Call 7 a.m. to 5 p.m. workdays)
This plugging proposal will be reviewed and approve 5 p.m. workdays).  1st plug @ ft. deep 3.460 or for 2nd plug @ ft. deep below surf or for 3rd plug @ ft. deep surface or for 4th plug @ ft. deep rat. hole or for 5th plug @ ft. deep rat. hole or for (2) Rathole to surface minus 5 feet  NOTE: Agreement between operator and district off In Addition: Call district office before well is either District office use only:  API #15— AD - 20, 006  Surface casing of feet set wi	ING PROPOSAL IF ABOVE IS D & A  ed or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to  rmation with 35 sacks feet of
This plugging proposal will be reviewed and approve 5 p.m. workdays).  1st plug @ ft. deep 3.400	ING PROPOSAL IF ABOVE IS D & A  ed or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to  rmation with 35 Sacks feet of  rmation with 25 Savks feet of  rmation with 10 Sacks feet of  rmation with 10 Sacks feet of  (b) Mousehole to surface minus 5 feet  sice on plug placement and the amount of cement to be used is necessary prior to plugging.  r plugged or production casing is cemented in.  (Call 7 a.m. to 5 p.m. workdays)
This plugging proposal will be reviewed and approve 5 p.m. workdays).  1st plug @ ft. deep 3.400 or for 2nd plug @ ft. deep be 1.0 W. SUKF. or for 3rd plug @ ft. deep SUKF. ace. or for 4th plug @ ft. deep X. t. ho.le. or for 5th plug @ ft. deep r.a.t. ho.le. or for 60 (2) Rathole to surface minus 5 feet  NOTE: Agreement between operator and district offin Addition: Call district office before well is either District office use only:  API # 15 SUFF OD 6  Surface casing of surface pipe was used Alternate 1 or 2 surface pipe was used Alternate 2 cementing was completed @	ING PROPOSAL IF ABOVE IS D & A  and or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to remation with 35
This plugging proposal will be reviewed and approve 5 p.m. workdays).  1st plug @ ft. deep 3.400 or for 2nd plug @ ft. deep be 1.0 W. SUKF. or for 3rd plug @ ft. deep SUKF. ace. or for 4th plug @ ft. deep X. t. ho.le. or for 5th plug @ ft. deep r.a.t. ho.le. or for 60 (2) Rathole to surface minus 5 feet  NOTE: Agreement between operator and district offin Addition: Call district office before well is either District office use only:  API # 15 SUFF OD 6  Surface casing of surface pipe was used Alternate 1 or 2 surface pipe was used Alternate 2 cementing was completed @	ING PROPOSAL IF ABOVE IS D & A  ed or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to  rmation with 35 sacks feet of