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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-7-87
API NUMBER 15- 143-20,006-00-00
SW SW NE, SEC. ~~23~~ 23, T 10 S, R 2 W/EX

2970 feet from S section line
2310 feet from E section line

Lease Name Windhorst Well # 1
County Ottawa 144.72

Well Total Depth 4453 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 350

TECHNICIAN'S PLUGGING REPORT
Operator License # 3587

Operator: Adeco Energy Corporation
Name & Address 2233 W. Lindset, Suite 115
Norman, OK 73069

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling License Number _____
Address Wichita, KS

Company to plug at: Hour: 8:00pm Day: 6 Month: 11 Year: 1987

Plugging proposal received from Wilmer Drieling
(company name) Abercrombie Drilling (phone) 726-4850

were: 35 sxs top of Arbuckle, 50 sxs @400', 20 sxs @40', 10 sxs in rathole.

Plugging Proposal Received by Ralph Tittel
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:30am Day: 7 Month: 11 Year: 1987

ACTUAL PLUGGING REPORT 35 sxs at top of Arbuckle, 50 sxs @400', 20 sxs @40', 10 sxs
in rathole.

RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1987
11-10-1987
CONSERVATION COMMISSION
Wichita, Kansas

Remarks: B.J. Titan 625-3019 Used 60/40 poz, 2% gel Will check top plug
(If additional description is necessary, use BACK of this form.)

INVOICED (If desired, you must observe this plugging.)

Signed Ralph Tittel
(TECHNICIAN)

DATE 11-13-87

INV. NO. 18846

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... Oct. 30, 1987
month day year

API Number 15- 143-20,006

OPERATOR: License # 3587
Name ADECO Energy Corporation
Address 2233 West Lindsey, Suite 115
City/State/Zip Norman, Okla., 73069
Contact Person Gary Adams
Phone 405-360-1605

SW-SW-NE... Sec. 33. Twp. 10. S, Rg. 2. East
2970 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Ottawa

CONTRACTOR: License #
Name
City/State

Lease Name Windhorst Well # 1
Ground surface elevation 1365 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj. Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 150
Depth to bottom of usable water 150

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1028
Surface pipe planned to be set 350 feet
Conductor pipe required
Projected Total Depth 4500 feet
Formation Granite

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 10-21-87 Signature of Operator or Agent Title V. P. ...

For KCC Use:
Conductor Pipe Required 4-23-88 feet; Minimum Surface Pipe Required 200 feet per Alt. 1028
This Authorization Expires 4-23-88 Approved By PH 10-23-87

EFFECTIVE DATE: 10-28-87

Sec. Twp. S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 3400 or formation with 35 sacks feet of
2nd plug @ ft. deep below surf or formation with 35 sacks feet of
3rd plug @ ft. deep surface or formation with 25 sacks feet of
4th plug @ ft. deep rat. hole or formation with 10 sacks feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API # 15- 143-20,006
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent