For KCC Use:	11-13-06
Effective Date	7, 12 00
District #	<u> </u>
SGA?	es 🗶 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 16, 2006 Move	•	(a) days prior to commencing well
CPERATOR: Licenses 39074 Name. Dart Chercisee Basin Operating Co. LLC Address. 211 Whyfule City Shade, Departing Co. LLC Address. 211 Whyfule City Shade, Departing Co. LLC Address. 211 Whyfule Cortact Presery. Try. Williams Cortact Preserve Try. Wi	Expected Spud Date November 16, 2006	Spot
OPERATOR: Longers 39/14 Name Deri Chrecke Basin Operating Co. LLC Address. 211 W. Myrtle Ad	month day year	
Name _ Dark Cherckee Basin Operating Co _ Condenses _	ORERATOR: 4 increase 33074	
SECTION Sepular Imragilar? Well Express 271 M. Myrlie Corroat Person, Tony Williams Phone 650:331-7870 Name, McPherson Drilling Well Diffeet For. Well Class: Type Equipment. Field Name, Generate Basin Coal Gas Area Is this a Prorated 'Spaced Field' Is the a Prorated 'Spaced Field' In the All the	Nome: Dart Cherokee Basin Operating Co. LLC	
Contact Person, Tonly Williams Contact Will Resistance State Contact Person, Tonly Williams Contact Person, Tonly Williams Contact Person, Tonly Williams Contact Williams Contact Williams Contact Contact	Address. 211 W. Myrtle	
Contact Person. Tony Williams County. Montgomery Leas Name. Ascarate Flad Name. Cherokee Basin Coal Gas Area Is this a Prorated / Speach End?? Target Information(s): Meassistippian Near Diffed For. Well East. Type Equipment. OND Disposal Widdest Cable Selement: Jeth Rec. Widdest Cable Selement: Jeth Rec. Widdest Cable Organizer: Jeth Holes Organizer: Jeth Holes Organizer: Well Warre. Well Wa	City/State/Zin: Independence KS 67301	
Phone: 20-331-7870 CONTRACTOR: Ucenses 5675 Name. McPherson Drilling Well Drilled For: Well Class: Type Equipment: Oil	Contact Person: Tony Williams	
Flot Name McPhorson Drilling	Phone: 620-331-7870	Lease Name: Ascarate Wall # A1-22
Shis a Provided 7 Special Field? Traget Information(s) Mississipplian Target Information(s) Mississipplian Nariant Lase or unit boundary; 660 feet Missispplian Nariant Lase or unit boundary; 660 feet Missispp	. /	Field Name. Cherokee Basin Coal Gas Area
Name Mc-Presson Dilling Well Dillied of Well Class: Type Equipment: Mark Rotary Gas Storage Pool Ext. Air Rotary Middle Mud. Rotagy Gas Storage Pool Ext. Air Rotary Wildcoat Cable Selame: # of Holes Other Selame: * of Holes Other	CONTRACTOR: License# 5675	
Nearest Lease or unit boundary, '860 feet Nearest Leasest	Name: McPherson Drilling	Target Information(s): Mississippian
Ground Surface Elevation, 888	W. 10	
Water well within one-quarter mile:	21	200
Walk Storage Pool Ext All Hotaly Depth to bottom of fresh water. 159: Ves No Depth to bottom of fresh water. 159: Depth to bottom of susbie water. 175: Surface Pipe by Alternate: To Depth to bottom of susbie water. 175: Depth to bottom of usable water. 175: Depth to bottom of usable water. 159: Depth to bottom of susbie water. 159: Depth to bottom of susbie water. 159: Depth to bottom of the substitution of surface Pipe as the Surfa		
Depth to bottom of tresh water, 150 + Depth to bottom of tresh water, 150 + Depth to bottom of usable water; 179		
Depth to bottom of usable water; 175		
If OWWO: old well information as follows: Operator:		
Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to be set: \(\frac{40}{0} \) Length of Surface Pipe Planned to \(\frac{40}{0} \) Length of Surface Pipe Planned to \(\frac{40}{0} \) Length of Surface Pipe Planned to \(\frac{40}{0} \) Length of Surface Pipe Planned to \(\frac{40}{0} \) Length of Surface Pipe Planned to \(\frac{40}{0} \) Length of Surface Pipe Planned to \(\frac{40}{0} \) Length of Surface Pipe Planned to	Other	
Length of Conductor Pipe required:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Was Voo Water Source for Dilling Operations: Water Source for Dilling Operations: Well Y Farm Pond Other DWR Permit #: Well Y Farm Pond Other DWR Permit #: Well Cores be taken? Well Y Farm Pond Other Well Not Differ		
Original Completion Date: Original Total Depth: Somewhat the Completion Date: Original Total Depth: Source for Drilling Operations: Water Source for Drilling Operation of Agent: Water Source for Agent: Water	•	
Directional, Deviated or Horizontal wellbore?		Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other		
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: No		
Will Cores be taken?	If Yes, true vertical depth:	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALT-ERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge/and bellef. Pate: November 6, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 3/359-300 Title: Si Regulatory & Safety Compliance Spacialist File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging proof (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Anish of Corporation Commits Sional Partic Plugging is completed; Well Not Drilled - Permit Expired	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge/and belief. Pate: November 6, 2006 Signature of Operator or Agent: Minimum surface pipe required left per Alt. X(2) Approved by: Put 11-806 Feet per Alt. X(2		If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge/and belief. Date: November 6, 2006 Signature of Operator or Agent: Minimum surface pipe required 100 feet per Alt. 120 Apy of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office Ab hours prior to workover or re-entry; Notify appropriate district office ab hours prior to workover or re-entry; Notify appropriate district office ab hours prior to workover or re-entry; Date: (ANSAS CORPOPRATION COMMISSION) Mall to: KCC - Conservation Division. 130 S. Market - Boom 2078. Wichita. Kansas 67202	AEC	DAVIT
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the lost of my knowledge and belief. Date: November 6, 2006 Signature of Operator or Agent: Conductor pipe required		
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the less of my knowledge and belief. Date: November 6, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 31259-207 (This authorization expires: 5 - 207 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Boom 2078 Wichilta. Kansas 67202 Market - Boom 2078 Wichilta. Kansas 67202	•	ugging of this well will comply with K.S.A. 55 et. seq.
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 6, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 23/359-000 Minimum surface pipe required None feet Minimum surface pipe required 120 feet per Alt. (2) Approved by: Puth 118-00 Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: ANAS CORPORATION COMMISSION		all all the second
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledgerand belief. Date: November 6, 2006 Signature of Operator or Agent: Minimum surface pipe required None feet Minimum surface pipe required None feet This authorization expires: 5-9-07 (This authorization expires: 5-9-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichitz, Kansas 67202		
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 6, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 31259-000 Approved by: Puth 118-00 feet per Alt. Approved by: Puth 118-00 This authorization expires: 5-8-07 (This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Signature of Operator or Agent: Annas Corporation Commission. Mall to: KCC - Conservation Division. 130 S. Market - Boom 2078 Wichita Kansas 67202	,	, ,
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 6, 2006		
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 6, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25 - 3 / 25 9 - 2000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: Putt 11-8-00 This authorization expires: 5 - 8 - 0.7 (This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Spud date: Pagent 20 Signature of Operator or Detail Pit Agent: Signature of Operator or Agent: ANSAS CORPORATION COMMISSION. Mail to: KCC - Conservation Division. 130 S. Market - Room 2078. Wichita, Kansas 67202		
November 6, 2006 Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Specialist	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Title: Sr Regulatory & Safety Compliance Specialist For KCC Use ONLY API # 15 - 25 - 31259-2000 Conductor pipe required		·
For KCC Use ONLY API # 15 - 25 - 3/259-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the pest of	r my knowledge/and belief.
For KCC Use ONLY API # 15 - 25 - 31259-0000 Conductor pipe required Nove feet Minimum surface pipe required 120 feet per Alt. 120 Approved by: Putt 113-00 This authorization expires: 5-8-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Page Agree Agent: Agent: Agent: Spud Signature of Operator or Agent: Ansas Corporation Commission. 130 S. Market - Room 2078. Wichita, Kansas 67202	Date: November 6, 2006 Signature of Operator or Agent:	Title. Sr Regulatory & Safety Compliance Specialist
For KCC Use ONLY API # 15 - 25 - 3/259-2000 Conductor pipe required	organization of operation of Agonti.	11111
API # 15 - 25 - 31259-2000 Conductor pipe required		
Conductor pipe required		
Conductor pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: Putt 11806 This authorization expires: 5-8-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: XANSAS CORPORATION COMMISSION Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202	Al 1 # 13 - 12 - 2 - 1	- File completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required		
Approved by: Putt 118-06 This authorization expires: 5-8-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: ** Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202	Minimum surface pipe required 20 feet per Alt. χ	
This authorization expires: 5-8-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: **CANSAS CORPORATION COMMISSION** Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202		
Check the box below and return to the address below. Well Not Drilled - Permit Expired	5-0-07	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: KANSAS CORPORATION COMMISSION Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202	This authorization expires.	
Spud date: Agent: Signature of Operator or Agent: Date: KANSAS CORPORATION COMMISSION Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202	This admonation you is assing not stated within a months of elective date.)	Well Not Drilled - Permit Expired
Date: ************************************	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202		Date: KANSAS CORPORATION COMMISSION
NOV 0 7 2006	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas, 67202
		NOV 0.7 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31259-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	4620 FSL feet from N / ✓ S Line of Section
Lease: Ascarate	4620 FEL feet from ✓ E / W Line of Section
Well Number: A1-22	Sec. 22 Twp. 33 S. R. 14E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

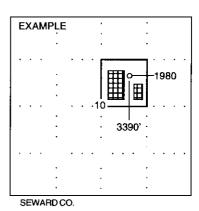
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T33S

4620 FEL	
 4620 FSL	
	· · · · · · · · · · · · · · · · · · ·
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	· · · · · · · · · · · · · · · · · · ·

R14E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED KANSAS CORPORATION COMMISSION

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; CO-7 for of profits; CG-8 for gas wells).

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			<u>·</u>		
Operator Name: Dart Cherokee Basin Operating Co. LLC			License Number: 33074		
Operator Address: 211 W. Myrtle Inde			ependence KS 67301		
Contact Person: Tony Williams			Phone Number: (620) 331 - 7870		
Lease Name & Well No.: Ascarate	A.	1-22	Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		Sec. 22 Twp. 33 R. 14E		
Settling Pit	If Existing, date constructed:		4620 FSL Feet from ☐ North / ✓ South Line of Section		
☐ Workover Pit ☐ Haul-Off Pit	Did according		4620 FEL Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 926	(bbls)	Montgomery County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	' No	Chloride concentration:mg/l		
	r-		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	∐ Yes 🛂	No	Natural Clays		
Pit dimensions (all but working pits):3	5 Length (fe	eet) 30	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	eepest point: 5	(feet)		
			Depth to shallowest fresh waterfeet. Source of information:		
NA feet Depth of water wellfeet			aredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air			
Number of producing wells on lease:	···	Number of working pits to be utilized: ONE			
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
November 6, 2005 Date Date					
KCC OFFICE USE ONLY					
RECEIVED					
Date Received: (1) 7 06 Permit Numb	ber:	Permi	t Date: 1170 Lease HISPECTOTE PORATION COMMISSIO		