

OWWO

For KCC Use: 11-13-06
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date dependant on rig availability
month day year

OPERATOR: License# 7383
Name: Grady Bolding Corporation
Address: P.O. Box 486
City/State/Zip: Ellinwood, Kansas 67526
Contact Person: Grady Bolding
Phone: 620-564-2240

CONTRACTOR: License# 6901
Name: D.S. & W. Well Servicing, Inc.

Well Drilled For: Oil Gas O/WO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Grady Bolding Corporation
Well Name: Beran #4
Original Completion Date: 8/25/96 Original Total Depth: 3400'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot NE SE NW Sec. 31 Twp. 17 S. R. 11
3630' feet from N / S Line of Section
2970' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: Beran Well #: 4
Field Name: Drews

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Kansas City

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1834' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160'

Depth to bottom of usable water: 260'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 290' (already set)

Length of Conductor Pipe required: none

Projected Total Depth: 3400'

Formation at Total Depth: Kansas City

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Yes No

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-19-06 Signature of Operator or Agent: Grady Bolding Title: President

For KCC Use ONLY
API # 15 - 009-24609-00-01
Conductor pipe required None feet
Minimum surface pipe required 290 feet per Alt.
Approved by: [Signature] 11-8-06
This authorization expires: 5-8-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

OCT 24 2006

KCC WICHITA

31-17-11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-24609000
 Operator: Grady Bolding Corporation
 Lease: Beran
 Well Number: 4
 Field: Drews

Location of Well: County: Barton
3630' feet from N / S Line of Section
2970' feet from E / W Line of Section
 Sec. 31 Twp. 17 S. R. 11 East West

Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: NE - SE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

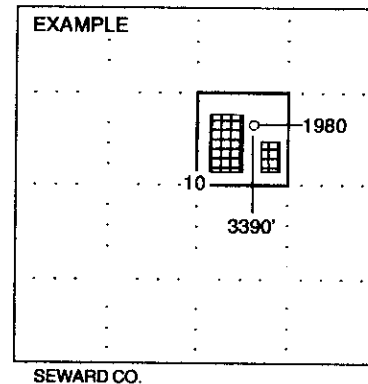
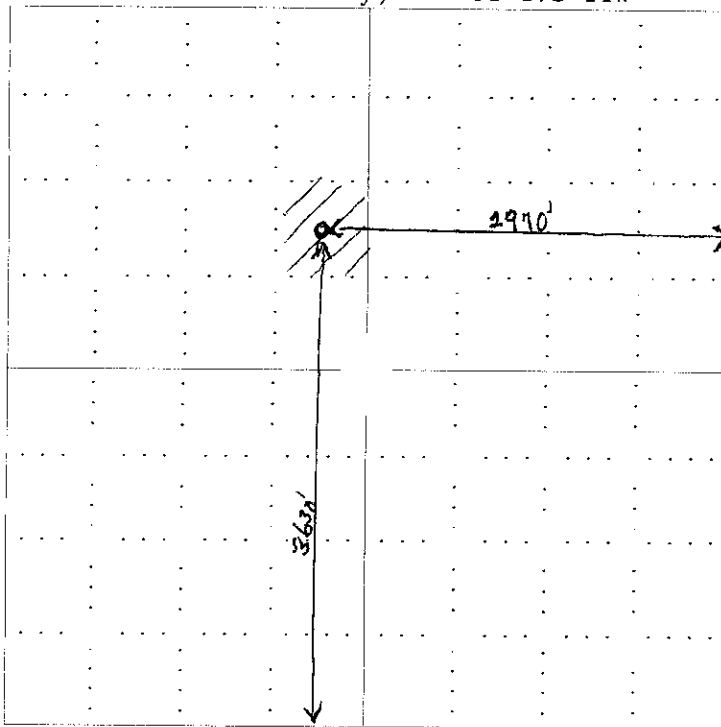
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Beran #4 Barton County, KS 31-17S-11W



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
 OCT 24 2006
 KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383
Operator Address: P.O. Box 486, Ellinwood, KS. 67526		
Contact Person: Grady Bolding		Phone Number: (620) 564 - 2240
Lease Name & Well No.: Beran #4		Pit Location (QQQQ): NE SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (2 pits) (bbls)	Sec. 31 Twp. 17 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural and chemical mud
Pit dimensions (all but working pits): 30 Length (feet) 12 Width (feet) N/A: Steel Pits We will use 2 pits of _____ above dimensions side by side. Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1800 feet Depth of water well 160' feet		Depth to shallowest fresh water 160 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud Number of working pits to be utilized: none-2 drilling pits as noted above Abandonment procedure: Allow pits to dry. Fill with subsoil first followed by top soil on top of pits. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11-3-06</u> Date		<u>Grady Bolding</u> Signature of Applicant or Agent

15-009-21609-00-01

KCC OFFICE USE ONLY		
Date Received: <u>11/2/06</u>	Permit Number: _____	Permit Date: <u>11/2/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67242

RECEIVED
NOV 07 2006
KCC WICHITA

KANSAS
NATURAL GAS COMMISSION
Market, Room 2078
Topeka, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

API NUMBER 15-009-246090000

LEASE NAME BERAN

WELL NUMBER 4

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

3630 Ft. from S/N Line of Section (circle one)

2970 Ft. from E/W Line of Section (circle one)

LEASE OPERATOR GRADY BOLDING CORPORATION

SPOT LOCATION NE - SE - NW

ADDRESS P.O. BOX 486

SEC. 31 TWP. 17 S. RGE 11 (R) or (W)

CITY, STATE, ZIP ELLINWOOD, KANSAS 67526

COUNTY Barton

PHONE#(316) 564-2240 OPERATORS LICENSE NO. 7383

Date Well Completed 8-25-96

Character of Well D&A
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Plugging Commenced 8-25-96

X Date Plugging Completed 8-25-96

The plugging proposal was approved on 8-25-96 (date)

by Dennis Hamel (KCC District Agent's Name)

Is ACO-1 filed? by operator not, is well log attached? _____

Producing Formation(s) na Depth to Top _____ Bottom T.D. 3400'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
surf.		0	290	8 5/8"	290'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

25 sx. @ 3370', 25 sx. @ 690', 80 sx. @ 350', 10 sx. @ 40', 15 sx. in rathole

Total 155 sx. 60/40 Pozmix, 6% Gel, 1/4# floseal per sk.

Plug down 6:00 P.M. 8-25-96

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor L. D. Drilling, Inc.

License No. 6039

Address R.R. 1 Box 183 B Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Grady Bolding Corporation

STATE OF Kansas COUNTY OF Barton, ss.

Bessie DeWerff (Employee of Operator or OPERATOR) of above-described well, being first

solely sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

X (Signature) Bessie DeWerff
Bessie DeWerff

RECEIVED
KANSAS NATURAL GAS COMMISSION

(Address) R.R. 1 Box 183 B Great Bend, KS 67530

SUBSCRIBED AND SWORN TO before me this 28th day of August, 1996 SEP 05 1996

Rashell Patten
Notary Public

My Commission Expires: 2-2-99

Rashell Patten

DEPARTMENT OF REVENUE
KANSAS

Form DP-4
Revised 12-90

Notary Public
RASHELL PATTEN
2-2-99