

For KCC Use: 11-13-06
Effective Date: 1
District #: 1
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 4, 2006
month day year

OPERATOR: License# 31093 ✓
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Contact Person: Clyde M. Becker, Jr.
Phone: 303-816-2013

CONTRACTOR: License# 6039 ✓
Name: L.D. Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil ☒ Enh Rec	☐ Infield	☒ Mud Rotary
☒ Gas ☐ Storage	☐ Pool Ext.	☐ Air Rotary
☐ OWWO ☐ Disposal	☒ Wildcat	☐ Cable
☐ Seismic; # of Holes	☐ Other	
☐ Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot W/2 - NE/4 - SE/4 Sec. 3 Twp. 24 S. R. 18 ☐ East ☒ West
1980 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Edwards

Lease Name: Britton Well #: 1

Field Name: _____

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Chase Group, LKC, Miss.

Nearest Lease or unit boundary: 990'

* Ground Surface Elevation: EST 2130 Topo feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 25 ft 300 150

Depth to bottom of usable water: 320 420 230

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 350 ft.

Length of Conductor Pipe required: N/A

Projected Total Depth: 4500'

Formation at Total Depth: Miss.

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond Other: _____

DWR Permit #: * (Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct 30, 2006 Signature of Operator or Agent: Clyde M. Becker Jr. Title: President

For KCC Use ONLY

API # 15 - 047-21541-0000

Conductor pipe required None feet

Minimum surface pipe required 250 feet per Alt. 1

Approved by: Kut# 11-8-06

This authorization expires: 5-8-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 047-21541-0000
 Operator: Becker Oil Corporation
 Lease: Britton
 Well Number: 1
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: W/2 - NE/4 - SE/4

Location of Well: County: Edwards
 _____ feet from ☐ N / ☒ S Line of Section
 _____ feet from ☒ E / ☐ W Line of Section
 Sec. 3 Twp. 24 S. R. 18 ☐ East ☒ West

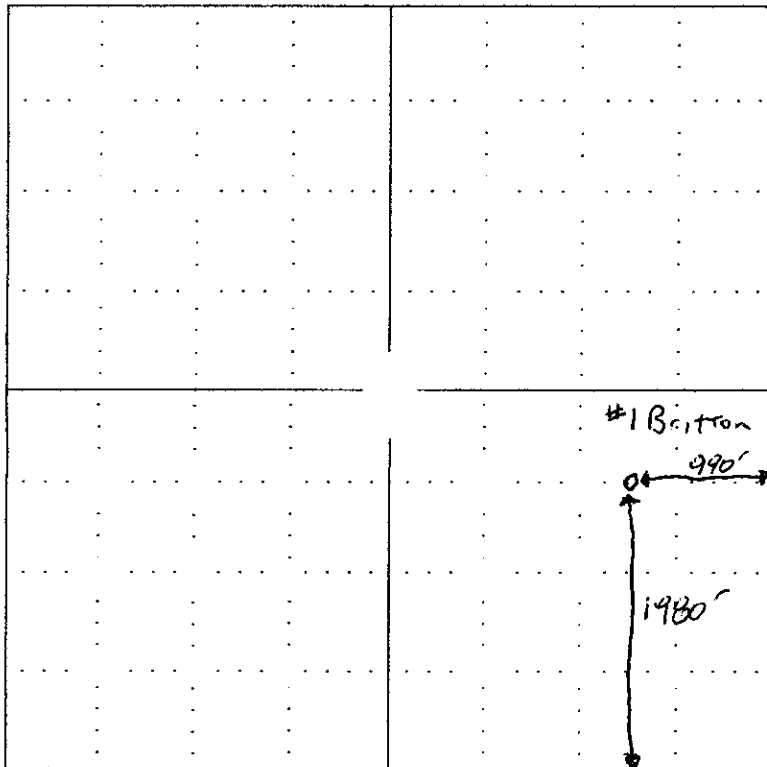
Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

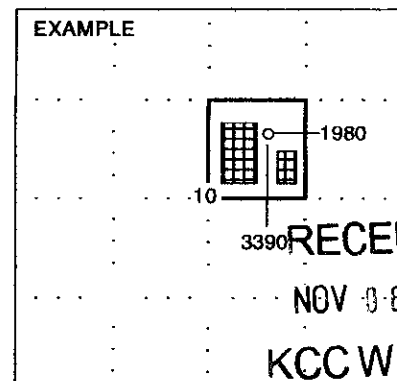
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Becker Oil Corporation		License Number: 31093	
Operator Address: P. O. Box 1150, Ponca City, OK 74602			
Contact Person: Clyde M. Becker, Jr.		Phone Number: (303) 816-2013	
Lease Name & Well No.: Britton #1		Pit Location (QQQQ): SE W/2 NE/4 NE/4 Sec. 3 Twp. 24S R. 18 ☐ East ☒ West 1980 Feet from ☐ North / ☒ South Line of Section 990 Feet from ☒ East / ☐ West Line of Section Edwards County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 1800 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1350 feet Depth of water well 80 feet		Depth to shallowest fresh water 25 feet. Source of information: _____ measured _____ well owner _____ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical mud Number of working pits to be utilized: 2 Abandonment procedure: evaporate, then back-fill and replace top soil Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Oct 30, 2006 Date Clyde M Becker Jr Signature of Applicant or Agent			

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Date Received: **11/6/06** Permit Number: _____ Permit Date: **11/7/06** Lease Inspection: ☒ Yes ☐ No

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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

November 7, 2006

Mr. Clyde M. Becker Jr.
Becker Oil Corporation
PO Box 1150
Ponca City, OK 74602

RE: Drilling Pit Application
Britton Lease Well No. 1
SE/4 Sec. 03-24S-18W
Edwards County, Kansas

Dear Mr. Becker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

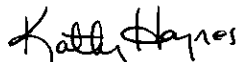
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant