For KCC Use:		1/ 12-do
Effective	Date:_	//- 13-00
District #		3
SGA?	Yes	⋉ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

New		•	wusi be appi	oved by NOO nve	(5) days prior to commencing well	
Note: Note	Expected Spud Date	November	13	2006		✓ East
Section Name Need of lide Company			day	year		West
Section Sect	OPERATOR: Licenses	_# 4485			2635 feet from N/VS Lin	
Address 1020 NE Loop 410 Suite 555 Is SECTION Regular Irregular?	Name: Verdi Oil Com	pany				
Contact Person_Afferty L_ Date	Address: 1020 NE Lo	op 410 Suite 555				
Contract Person. Jeffrey L. Dale Well price September Sept. Name: McPherson Drilling Well Class: Type Equipment: Gas Storage Pool Est. Wald Potary Ground Studence Stevation - 9 \$2 cs. \$1 test MST Water well within one-quarter mile: Yes Vins Vins Vins Vins Vins Vins Vins Vin	City/State/Zip: San An	tonio, TX 78209			(Note: Locate well on the Section Plat on reverse side	(a)
Lasso Name. Manson Well #: W-50 CONTRACTOR: License# 5675 Name: McPherson Drilling Well Childe for: Well Class: Type Equipment: Oa	Contact Person: Jeffre	y L. Dale				<i>ie)</i>
ENTRACTOR: Licensee 5675 Name: MCPherson Drilling Well Drilled For: Well Class: Type Equipment: Oa Enh Rec Infield Mud Potaly Gas Storage Pool Ext. Ar Rotary Gas	Phone: (620) 754-380	00			Lease Name: Manson Well:	_# . W-50
Name: MCPIterson Drilling Well Drilled For: Well Class: Type Equipment: Oa		5675			Field Name: Humboldt/Chanute	
Target Formation(s) Bartlesville/Tucker Search Se		Drilling			Is this a Prorated / Spaced Field?	Yes No-
Ground Surface Elevation: Ground Surface Elevation: \$\frac{1}{2} \text{ feet MSI} \text{ was a selevation: \$\frac{1}{2} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} \text{ feet MSI} \text{ was a selected beth: \$\text{ feet MSI} was a selected beth with more mound of the district office prior to spudding of well; \$\text{ selected beth with more mound of the district office op mior possible was a selected beth with more mound of the district office op mior possible was a selected beth with more mound of the district office op mior possible was a selected with more mound of the district office op mior possible was a	Name: Wici rierson	Drinking	٠	TO THE LAND BOOK OF THE PARTY O	Target Formation(s): Bartlesville/Tucker	
Ground Surface Elevation: 98 C + 1 feet MSI Gas Storage Pool Ext. Air Rotary Pool Ext.	Well Drilled For	r: , Well Class:	Type E	auipment:		
Gas Grorage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Public water supply well within one mile: Yes No. Yes Water Source to Public water supply well within one mile: Yes No. Yes Water Source pipe by Alternate: 1 Vers.		/	/		Ground Surface Elevation: 986 65+	feet MSL
OWWO		≔	لينا		Water well within one-quarter mile:	Yes No
Selsmic:		• 🛁	===	=	• • •	Yes 🗸 No
Option		· =				
Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Length of Conductor Pipe required: None Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Length of Conductor Pipe required None Length of Condu						
Departor: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to dril shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order 4133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15						
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Battlesville/Tucker Water Source to Drilling Operations: Water Source to Drilled Operation Supplementations Water Source to Drilling Operations: Water Source to Drilled Operation Supplementations: Water Source to Drilled Operations: Water Source Street Provided Total Depth Water Street Provided Source As Indian Street Provided Source Street Provided Source Street Street Street Source Street Street Source Street Street Street S					Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Drilling Operation Operati						
Water Source for Drilling Operations: Well Farm Pond Other Air Drilled DWR Permit #:					Tojoblog Total Copili	T ATMINIST .
Well Farm Pond Other Air Drilled	Original Completion	n Date:C	Priginal Total E	Depth:		
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	Directional, Deviated o	r Horizontal wellbore?		Yes ✔ No	Well Farm Bond Other Air Drilled	
Will Cores be taken? Yes No	If Yes, true vertical dep	oth:	· · · · · · · · · · · · · · · · · · ·		<u> </u>	
Will Cores be taken? Yes No. If Yes, proposed zone: Yes Pince Yes	Bottom Hole Location:					
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "133.891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: November 5, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15	KCC DKT #:					Yes V No
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 5, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO / 29548-000 Conductor pipe required None feet per Alt. Minimum surface pipe required 20 feet per Alt. Approved by: This authorization void if drilling not started within 6 months of approval date.) Mell Not Drilled - Permit Expired Signature of Operator or Agent: Which within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. Remember to: File Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Or pursuant to	Appendix "B" - Easterr	roduction pip r Kansas sur	face casing order	ed from below any usable water to surface within 120 days of #133.891-C, which applies to the KCC District 3 area, alternate	spua cate. e II cementina
For KCC Use ONLY API # 15 - OO / - 29548-OOO Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 1/2 Approved by: Lutt 1/-8-06 This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	must be comple	ted within 30 days of t	he spud date	or the well shall t	pe plugged. In all cases, NOTIFY district office prior to any	cementing.
For KCC Use ONLY API # 15	I hereby certify that th	e statements made he	rein are true	and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15	- November E 00	ne -		0.4	9 Da 1 10 Ray 1 and	
For KCC Use ONLY API # 15	Date: November 5, 200	Signature of O	perator or Ag	ent: Aufrey	& Wall by 10 1 Sellandie: Geologist	
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Spud date: Agent: Signature of Operator or Agent:	Spud date:	Agent.		j	ASSCAR CODD	DRATION COMMISS
Date: NOV 0.7 2006		ngont				2200

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

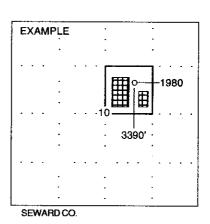
API No. 15 - 001-29548-0000	Location of Well: County: Allen
Operator: Verdi Oil Company	
Lease: Manson	2635 feet from N / ✓ S Line of Section 2970 feet from E / ✓ W Line of Section
Well Number: W-50 Field: Humboldt/Chanute	Sec. 29 Twp. 26 S. R. 20
Number of Acres attributable to well:	Is Section: Fegular or Irregular
QTR / QTR of acreage: NW - NW - SE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED KANSAS CORPORATION COMMISSION

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate							
Operator Name: Verdi Oil Compa	any		License Number: 4485				
Operator Address: 1020 NE Loop 410, Suite 555, San Antonio, TX 78209							
Contact Person: Jeffrey L. Dale		Phone Number: (620) 754 - 3800					
Lease Name & Well No.: Manson V	V-50		Pit Location (QQQQ):				
Type of Pit:	Pit is:		NW NW SE SE				
Emergency Pit Burn Pit	✔ Proposed	Sec. 29 Twp. 26 R. 20 Fast West					
Settling Pit	If Existing, date of	constructed:	2635 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Dit consitu		2970 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Allen				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
The same and same of the same state			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes 🗸	No	Clay/Silt lined				
Pit dimensions (all but working pits):	Length (fe	eet) 6	Width (feet) N/A: Steel Pits				
Depth fi	om ground level to de	eepest point:	4 (feet)				
			ncluding any special monitoring.				
Distance to nearest water well within one-mike	e of pit	Depth to shallowest fresh waterfeet. Source of information:					
NA feet Depth of water well _	feet	measu	redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Fresh water					
Number of producing wells on lease:		Number of working pits to be utilized: One					
Barrels of fluid produced daily:		Abandonment procedure: Allow to evaporate & backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
November 5, 2006 Date Observation Observa							
KCC OFFICE USE ONLY							
Date Received: 117/00 Permit Number: Permit Date: 11 2 06 Lease Inspection: YESCEWED							

Permit Date: 11 1 06 Lease Inspection: YESCELVED Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 07 2006

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.