

For KCC Use: 11-1406
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

OWWO
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 10 29 06
month day year

Spot East
SE SE NE Sec. 17 Twp. 31S S. R. 34 West
2120 feet from N / S Line of Section
356 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33094 ✓
 Name: Cimarex Energy Co.
 Address: 15 W 5th, Ste 1000
 City/State/Zip: Tulsa, OK 74103
 Contact Person: Sharon LaValley
 Phone: 918-585-1100

(Note: Locate well on the Section Plat on reverse side)
 County: Seward
 Lease Name: Young Burgess Well #: A-1 D-1
 Field Name: Council Grove

CONTRACTOR: License# 5382 ✓
 Name: Cheyenne Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chase Council Grove
 Nearest Lease or unit boundary: 356'

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input checked="" type="checkbox"/> Cable

Ground Surface Elevation: 2867.1 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: Cimarex Energy Co
 Well Name: Burgess "D" #1
 Original Completion Date: 5/20/04 Original Total Depth: 5725'

Depth to bottom of fresh water: 400
 Depth to bottom of usable water: 600
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe ~~Planned to be set:~~ 700-1678'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Conductor Pipe required: _____
 Projected Total Depth: 3100'
 Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

07-CONS-052-CWLE
PRORATED, SPACED HUBBARD & PANOMA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/13/06 Signature of Operator or Agent: Sharon LaValley Title: Drilling Tech

For KCC Use ONLY
 API # 15 - 175-21938-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 1678 feet per Alt. 1 ✓
 Approved by: PLH 11-9-06
 This authorization expires: 5-9-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

RECEIVED

SEP 15 2006

KCC WICHITA

17
31
34W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

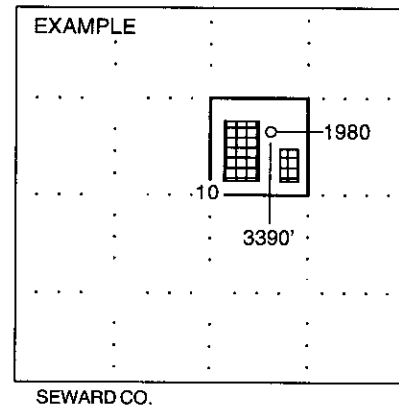
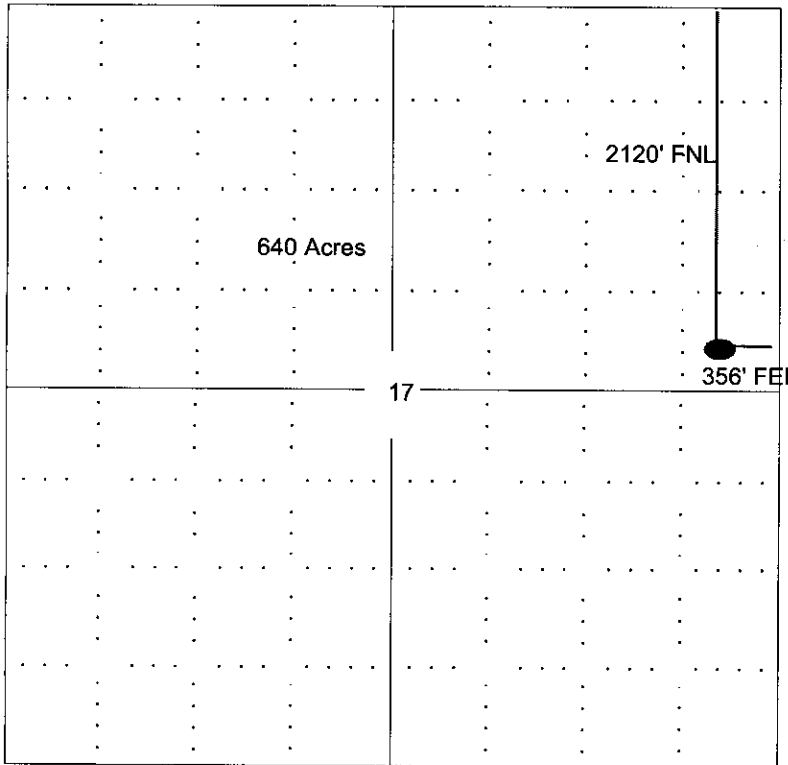
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-21938-0001
 Operator: Cimarex Energy Co.
 Lease: Young Burgess
 Well Number: A+ D-1
 Field: Council Grove
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SE - NE

Location of Well: County: Seward
2120 feet from N / S Line of Section
356 feet from E / W Line of Section
 Sec. 17 Twp. 31S S. R. 34 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 175-21938-00-01

LOCATION OF WELL: COUNTY Seward

OPERATOR Cimarex Energy Co.
 LEASE Young Burgess
 WELL NUMBER A1 D-1
 FIELD Council Grove

2120 feet from south/north line of section
 356 feet from east / west line of section

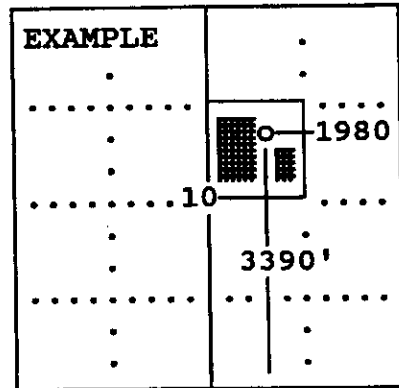
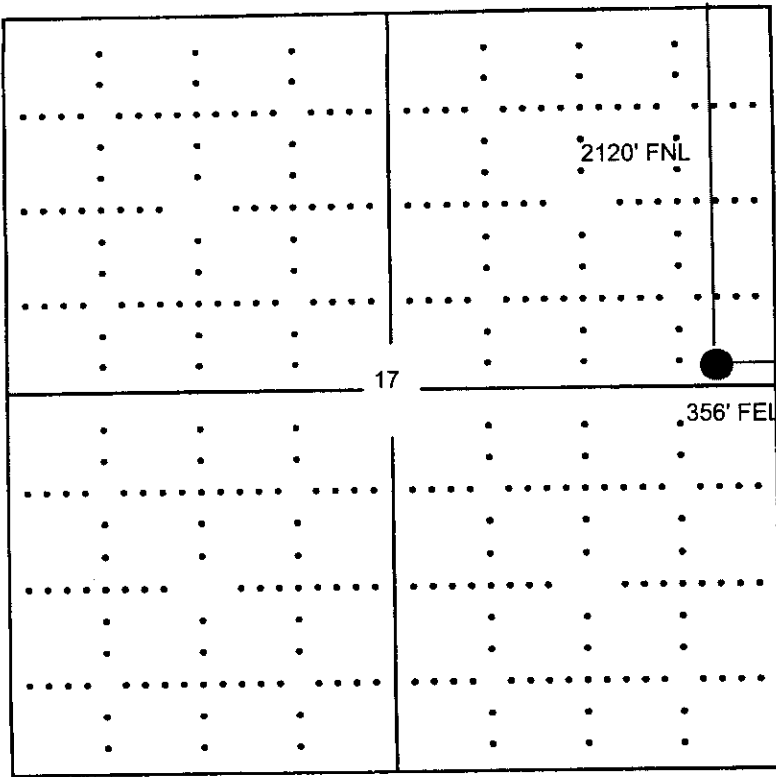
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE SE - SE - NE

SECTION 17 TWP 31 (S) RG 34 E/W (E/W)
 IS SECTION REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

15-175-21938-00-01

07-CONS-052-CWLE



SEWARD CO.

The undersigned hereby certifies as Sharon LaValley, Drilling Tech (title) for

Cimarex Energy Co. (Co.), a duly authorized agent, that all

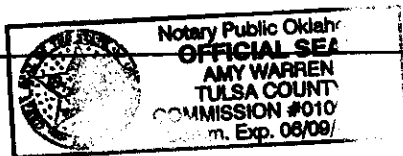
information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Sharon LaValley

Subscribed and sworn to before me on this 19th day of October, 19 2006

Amy Warren
 Notary Public

My Commission expires _____



RECEIVED
 FORM CG 5 (12/94)

OCT 23 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 30 2006

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

LEGAL SECTION

Submit in Duplicate

Operator Name: Cimarex Energy Co.		License Number: 33094
Operator Address: 15 E 5th, Ste 1000		
Contact Person: Sharon LaValley		Phone Number: (918) 585-1100
Lease Name & Well No.: Young A-1 Burgess D-1 per spec		Pit Location (QQQQ): SE . SE . NE .
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2000 (bbls)	Sec. 17 Twp. 31S R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2120 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 356 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell Seward County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Gel from drilling mud
Pit dimensions (all but working pits): 70 Length (feet) 45 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1303 feet Depth of water well 203 feet		Depth to shallowest fresh water 620 47 feet. Source of information: KTKG (3) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 0 working, 1 reserve Abandonment procedure: Once the pit thoroughly dries it will be filled & recontoured to original topography Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8/18/06 Date		Sharon LaValley Signature of Applicant or Agent
KCC OFFICE USE ONLY Normal		
Date Received: 8/31/06 Permit Number: _____ Permit Date: 9/15/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-175-21938-00-01

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA- COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.



Rick - please amend the well name to the Burgess D-1 as I have written it in on the permit to drill. If you need any more information from me, please feel free to call me.

Sharon LaValley

**Thanks,
Sharon LaValley
Drilling Tech
918-295-1673**

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Cimarex Energy Co.
Address: 15 E. 5th Street, Ste 1000
Phone: (918) 585-1100 Operator License #: 33094
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5/18/04 (Date)
by: Steve Durant (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
N/A Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-175-21938-0000
Lease Name: Burgess "D"
Well Number: 1
Spot Location (QQQQ): E2 - SE - NE -
2120 Feet from North / South Section Line
356 Feet from East / West Section Line
Sec. 17 Twp. 31S S. R. 34 East West
County: Seward
Date Well Completed: 5/20/04
Plugging Commenced: 5/20/04
Plugging Completed: 5/20/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
N/A		0'	1678'	8 5/8"	1678'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

LDDP and cement plugs at 3000' - 100 sks, 1680' - 50 sks, 600' - 40 sks, 40' - 10 sks, 15 sks rat hole, all 60/40 Poz 6% gel

RECEIVED

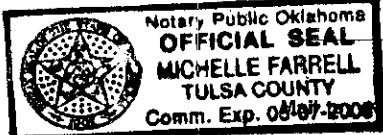
JUL 30 2004

Name of Plugging Contractor: Halliburton License #: 5287 49997
Address: 1100 West Pancake Boulevard, Liberal, KS 67901 Oklahoma City, OK
Name of Party Responsible for Plugging Fees: Cimarex Energy Co.
State of Oklahoma County, Tulsa, ss.

Amy Warren (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Amy Warren
(Address) 15 E. 5th Street, Ste 1000 Tulsa, OK 74103

SUBSCRIBED and SWORN TO before me this 27th day of July, 20 04



Michelle Farrell Notary Public My Commission Expires: 5/2005

CC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC
BEN
8/5/04

[Handwritten signature]