

OWWO

For KCC Use: 11-1406  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15, 2006  
month day year

Spot \_\_\_\_\_ East  
C NW SW Sec. 24 Twp. 29 S. R. 32  West

OPERATOR: License# 8061 ✓  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Contact Person: Lori Zehr  
Phone: 316-681-0231

1980' ✓ feet from  N /  S Line of Section  
4620' feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 33375 ✓  
Name: Cheyenne Drilling, LP

(Note: Locate well on the Section Plat on reverse side)  
County: Haskell  
Lease Name: Cox Well #: H-1 OWWO  
Field Name: Hugoton

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Herrington & Krider  
Nearest Lease or unit boundary: 660  
Ground Surface Elevation: 2904 feet MSL

If OWWO: old well information as follows:  
Operator: Petroleum, Inc.  
Well Name: Cox H-1  
Original Completion Date: 3/12/89 Original Total Depth: 5785'

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 580  
Depth to bottom of usable water: 600  
Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Length of Surface Pipe ~~Planned to be set:~~ Already set 1869'  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 2850'  
Formation at Total Depth: Herrington & Krider

Water Source for Drilling Operations:  
 Well  Farm Pond Other Haul  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

07-CONS-067-CWLE  
PRORATED & SPACED HUGOTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/28/2006 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY  
API # 15 - 081-20518-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 1869 feet per Alt. 1  
Approved by: [Signature]  
This authorization expires: 5-9-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-20518-00-01  
 Operator: Oil Producers Inc. of Kansas  
 Lease: Cox  
 Well Number: H-1 OWWO  
 Field: Hugoton  
 Number of Acres attributable to well: 480  
 QTR / QTR / QTR of acreage: C - NW - SW

Location of Well: County: Haskell  
1980' feet from  N /  S Line of Section  
4620' feet from  E /  W Line of Section  
 Sec. 24 Twp. 29 S. R. 32  East  West

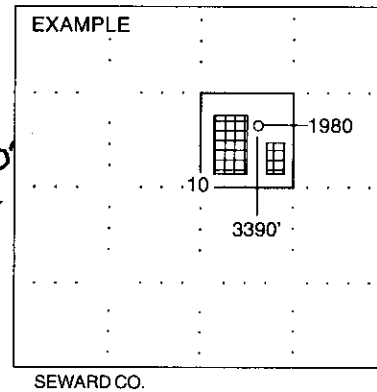
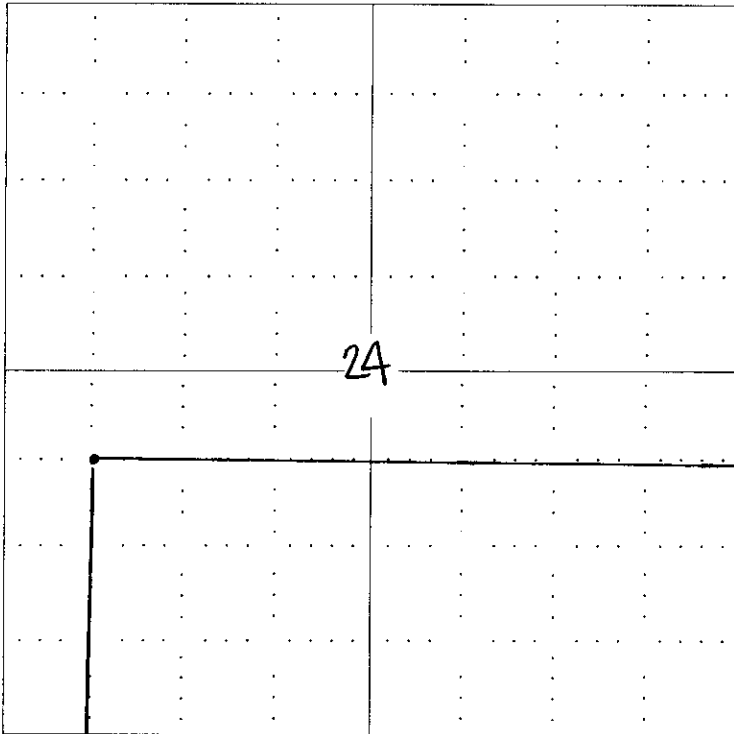
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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**PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL**

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

07-CONS-067-CWLE

API NUMBER 15- 081-20518-00-01

LOCATION OF WELL: COUNTY Haskell

OPERATOR Oil Producers Inc. of Kansas

LEASE Cox H-1 OWWO

WELL NUMBER H-1 OWWO

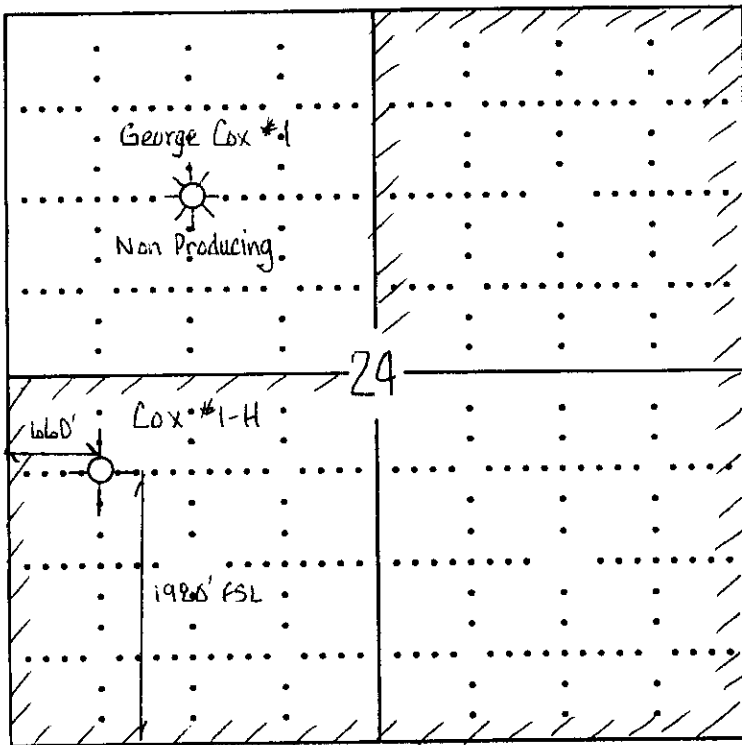
FIELD Hugoton

1980' feet from south/north line of section  
4620' feet from east / west line of section

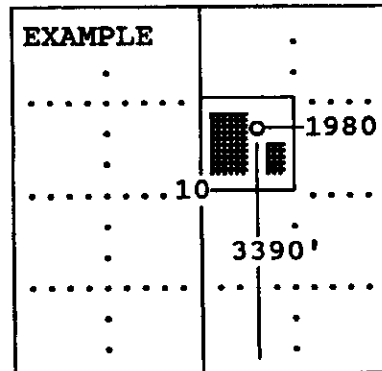
NUMBER OF ACRES ATTRIBUTABLE TO WELL 480  
 QTR/QTR/QTR OF ACREAGE C - NW - SW

SECTION 24 TWP 29 (S) RG 32 E/W  
 IS SECTION X REGULAR or IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY. (check line below)  
 Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



Attributable acreage in SE/4 of Section 13-29S-32W



The undersigned hereby certifies as Geologist (title) for

Oil Producers Inc. of Kansas (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature [Signature]

Subscribed and sworn to before me on this 28 day of September, 19 2006

[Signature]  
 Notary Public

My Commission expires May 5, 2010

**LORIA ZEHR**  
 Notary Public - State of Kansas  
 My Appt. Expires

FORM CG-8 (12/94)

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 OCT - 3

KCC WICHITA

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Oil Producers Inc. of Kansas</b>		License Number: <b>8061</b>
Operator Address: <b>1710 Waterfront Parkway, Wichita, KS 67206</b>		
Contact Person: <b>Lori Zehr</b>		Phone Number: ( <b>316</b> ) <b>681 - 0231</b>
Lease Name & Well No.: <b>Cox H-1 OWWO</b>		Pit Location (QQQQ): _____ NW _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>512</b> (bbls)	Sec. <b>24</b> Twp. <b>29</b> R. <b>32</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4620'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Haskell</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>8</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>144</b> feet    Depth of water well <b>440</b> feet		Depth to shallowest fresh water <b>221</b> feet. <b>①</b> Source of information: <b>K&amp;K&amp;S</b> _____ measured    _____ well owner    _____ electric log    _____ KDW R
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Chemical</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Evaporate &amp; Restore</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 9/28/2006 _____ Date		_____ <i>TB</i> _____ Signature of Applicant or Agent

15-081-20518-00-01

<b>KCC OFFICE USE ONLY</b>		<b>RECEIVED</b>	
Date Received: <b>10/3/06</b>	Permit Number: _____	Permit Date: <b>10/3/06</b>	Lease Inspection <b>OCT</b> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KCC WICHITA**

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-081-20,518-00-00

LEASE NAME Cox "H"

WELL NUMBER 1

1980 Ft. from S Section Line

4620 Ft. from E Section Line

SEC. 24 TWP. 29S RGE. 32 (X) or (W)

COUNTY Haskell

Date Well Completed 3/12/89

Plugging Commenced 3/12/89

Plugging Completed 3/12/89

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR PETROLEUM, INC.

ADDRESS 301 N. Main, St. 900; Wichita, Kansas 67202

PHONE# (316) 291-8281 OPERATORS LICENSE NO. 5238

Character of Well \_\_\_\_\_  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved March 12, 1989 (date)

by Dan Goodrow (KCC District Agent's Name).

Is ACO-1 filed? No Is well log attached? Yes

Producing Formation D & A Depth to Top \_\_\_\_\_ Bottom T.D. 5785'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	1865	8-5/8"	1869'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

2800' with 100 sacks  
1865' with 50 sacks  
800' with 40 sacks  
40' with 10 sacks 10 sacks in rathole and 10 sacks in mousehole  
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor B. J. Titan License No. N/A

Address Post Office Box 665; Perryton, Texas 79070

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: PETROLEUM, INC.

STATE OF Kansas COUNTY OF Sedgwick, ss.

R. G. Julius, Superintendent of Production (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. G. Julius

(Address) 301 N. Main, St. 900; Wichita, KS

SUBSCRIBED AND SWORN TO before me this 12th day of May, 19 89

Laura A. Miller  
 Notary Public

