KANSAS CORPORATION COMMISSION

Form C-1 December 2002

	Form must be Tuned
For KCC Use: Fifactive Date: 1/-/4-06 NOTICE OF INTEN	Form must be Typed IT TO DRILL Form must be Signed
Enective Date.	_
District # What he approved by NCC live (5) day	ys phot to commencing well All blanks must be filled
SGA? X Yes No	
> 11 14 06	SpotEast
Expected Spud Date	SE NE NE Sec 35 Twp 33 S.R 39 X West
month day year	<u> </u>
	feet from X N / S Line of Section
OPERATOR: License # 5278	400 feet from X E / W Line of Section
	Is SECTION X Regular Irregular?
Address: 3817 NW Expressway, Suite 500	(Note: Locate well on Section Plat on Reverse Side)
City/State/Zip: Oklahoma City, Oklahoma 73112	·
Contact Person: MINDY BLACK	County: STEVENS
(AOE) 246-2120	Lease Name: JORDAN Well #: 35 #1
Phone: (405) 246-3130	Field Name:
CONTRACTOR: License #: 30684	
CONTINUE TO A LICONICO III	
Name: ABERCROMBIE RID, INC.	Target Formation(s): ST. LOUIS
	Nearest Lease or unit boundary: 400'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3226' feet MSL
	Water well within one-quarter mile: yes x no
Oil Enh Rec Infield Mud Rotary	
X Gas Storage Pool Ext. X Air Rotary	i dollo natol cappi) maini ono mio:
OWWO Disposal X Wildcat Cable	Depth to bottom of fresh water:
	Depth to bottom of usable water: 6987 580
Seismic; # of Holes Other	Surface Pipe by Alternate: X1 2
Other	— — /
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1700'
Operator:	Length of Conductor pipe required: 401
Well Name:	Projected Total Depth: 6650'
Original Completion Date: Original Total Depth	Formation at Total Depth: ST. LOUIS
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	
If yes, true vertical depth:	Well X Farm Pond Other
	DWR Permit #:
Bottom Hole Location	(Note: Apply for Permit with DWR X)
KCC DKT #	
KCC DKT #	Will Cores Be Taken?: Yes X No
PRORATED & SPACED HUGGTON & PANOMA	Will Cores Be Taken?: If yes, proposed zone:
PRORATED & SPACED HULGTON & PANOMA AFFIL	Will Cores Be Taken?: If yes, proposed zone: DAVIT
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RCC DKT # PROPATED 3 SPACED HULLION 2 PANOMA AFFIL The undersigned hereby affirms that the drilling, completion and eventual pluggir	Will Cores Be Taken?: If yes, proposed zone: DAVIT ng of this well will comply with K.S.A. 55- 101 et, seg RECEIVED
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

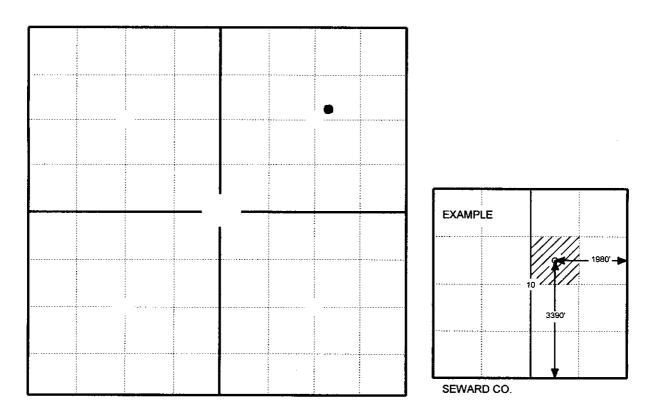
If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 189-22505-0220	Location of Well: County:STEVENS
Operator EOG Resources, Inc.	1150 feet from X N / S Line of Section
Lease <u>JORDAN</u>	400' feet from XE/W Line of Section
Well Number35_#1	Sec 35 Twp 33 S.R 39 East XX We
Field	
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR/QTR/QTR of acreage: SE - NE - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.:
- 2. The distance of the proposed drilling location from the section's south/north and east/west; and3.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within prorated or spaced field a certificate of acreage attribution plat mus be attached; (CO-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
ECG Resources, Inc.		5278		
Operator Address:				
3817 NW Expressway, Suite 500 C	Oklahoma City, OK	73112		
Contact Person:			Phone Number:	
MINDY BLACK			(405) 246–3130	
Lease Name & Well No.:			Pit Location (QQQQ):	
JORDAN 35 #1	T		SW - SE - NE - NE	
Type of Pit:	Pit is			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. <u>35</u> Twp. <u>33S</u> R. <u>39</u> East 🕱 West	
Settling Pit X Drilling Pit	If existing, date cor	nstructed	Feet from North/ South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity		400 Feet from X East/ West Line of Section	
(If WP Supply API No. or Year Drilled)	12,500	(bbls)	STEVENS County	
Is the pit located in a Sensitive Ground Wate	r Area? Yes	X No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits, only)	
is the bottom below ground level?	Artificial Liner?		How is pit lined if a plastic liner is not used?	
X Yes No	☐ Yes	X No		
Pit dimensions (all but working pits):	125 Leng	gth (feet)12	5 Width (feet) N/A Steel Pits	
	Depth from ground le		nt 5 (feet)	
If the pit is lined give a brief description material, thickness and installation procedure			dures for periodic maintenance and determining cluding any special monitoring. RECEIVED KANSAS CORPORATION CONSERVATION DIVISION DIVISIONE DI VISIONI DIVISIONI DI VISIONI DIVISIONI DI VISIONI DI VISIO	
Distance to nearest water well within one-	mile of pit	Depth to sha	allowest fresh water (17 16 feet. WICHITA KS	πv
	Source of information Source		mation: KHKED	ર્જ
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	2
Producing Formation:		Type of materia	al utilized in drilling/workover <u>CRI</u>	ď,
Number of producing wells on lease:		Number of work	king pits to be utilized NONE	gaslos-axx
Barrels of fluid produced daily:	<u>.</u>	Abandonment p	procedure: <u>EVAPORATION/DEWATER AND</u>	6
Does the slope from the tank battery allow all	spilled fluids to		G OF RESERVE PIT	4
flow into the pond?	∐ No	Drill pits mus	t be closed within 365 days of spud date.	2
I hereby certify that the above statemen	nts are true and co	rrect to the best	of my knowledge and belief.	g
11/7/06	*************************************	Min	dy Black	
Date Signature of Appligant or Agent KCC OFFICE USE ONLY				
ACC OFFICE USE DIALT				
Date Received: 11/8/04 Permit No	umber:	Permit Date	: 11/8/0C Lease Inspection: Yes No	

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.