

OWWO

For KCC Use: 11-14-06
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 6, 2006
month day year

OPERATOR: License# 3869
Name: IMPERIAL OIL PROPERTIES, INC.
Address: 200 East First Street - Suite 413
City/State/Zip: Wichita, Kansas 67202
Contact Person: Bob Williams
Phone: 316/265-6977

CONTRACTOR: License# 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: PETROLEUM, INC.
Well Name: MATSON #1
Original Completion Date: 8/20/60 Original Total Depth: 4227'
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot NW - NW - NW Sec. 21 Twp. 29 S. R. 6
330 feet from N / S Line of Section
330 feet from E / W Line of Section
is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Kingman
Lease Name: KLAVER-MATSON Well #: 21-1
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): SIMPSON SAND
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1577.3' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 255'
Length of Conductor Pipe required: N/A
Projected Total Depth: 4600'
Formation at Total Depth: Simpson Sand
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 25 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 25, 2006 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
API # 15 - 095-00137-00-01
Conductor pipe required None feet
Minimum surface pipe required 255 feet per Alt. 1
Approved by: Paul 11-9-06
This authorization expires: 5-9-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21
29
6W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

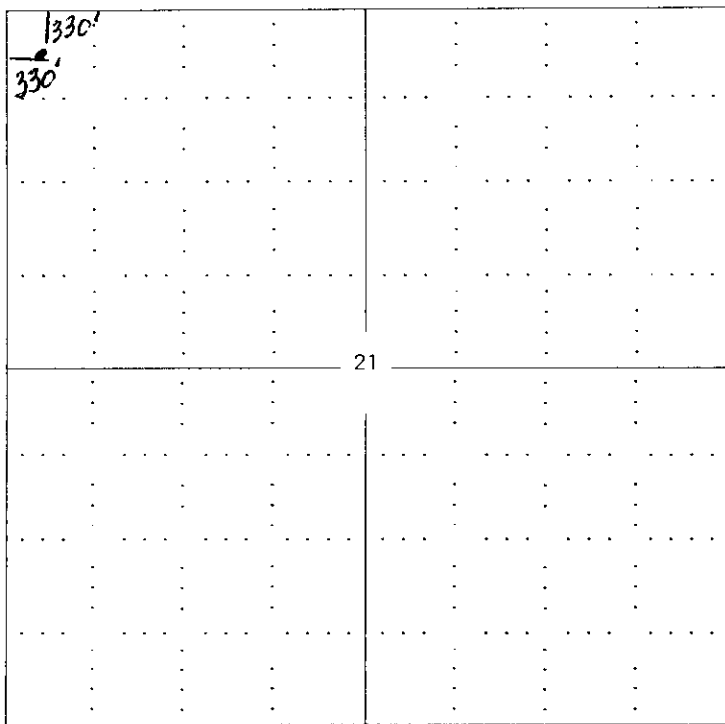
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-00137-00-01
 Operator: IMPERIAL OIL PROPERTIES, INC.
 Lease: KLAVER-MATSON
 Well Number: 21-1
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - NW - NW

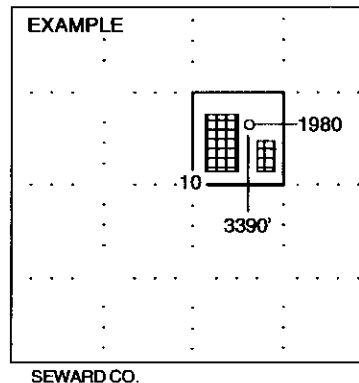
Location of Well: County: Kingman
330 feet from N / S Line of Section
330 feet from E / W Line of Section
 Sec. 21 Twp. 29 S. R. 6 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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OCT 25 2006
CONSERVATION DIVISION
WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling location.

KINGMAN COUNTY

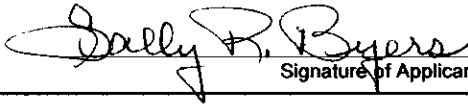
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: IMPERIAL OIL PROPERTIES		License Number: 3869
Operator Address: 200 East First Street - Suite 413, Wichita, Kansas 67202		
Contact Person: Bob Williams		Phone Number: (316) 265 - 6977
Lease Name & Well No.: KLAVER-MATSON #21-1		Pit Location (QQQQ): NW - NW - NW - Sec. 21 Twp. 29s R. 6 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section KINGMAN County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1960	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>672</u> feet Depth of water well <u>82</u> feet	Depth to shallowest fresh water <u>30</u> feet. Source of information: <u>K&O's</u> _____ measured _____ well owner _____ electric log _____ KDWR	15-095-00137-00-01
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Evaporate then backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION OCT 25 2006 CONSERVATION DIVISION WICHITA, KS
<u>October 25, 2006</u> Date	 Signature of Applicant or Agent	RF 72425
KCC OFFICE USE ONLY		
Date Received: <u>10/25/06</u> Permit Number: _____ Permit Date: <u>11/9/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 9, 2006

Mr. Bob Williams
Imperial Oil Properties, Inc.
200 East First St Ste 413
Wichita, KS 67202

RE: Drilling Pit Application
Klaver-Matson Lease Well No. 21-1
NW/4 Sec. 21-29S-06W
Kingman County, Kansas

Dear Mr. Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

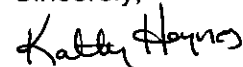
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

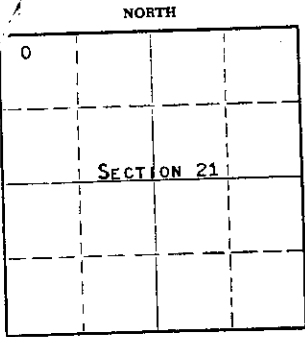


Kathy Haynes
Environmental Protection and Remediation Department

cc: File

WELL PLUGGING RECORD

Information Completely
and Affidavit
Cover Report to:
Conservation Division
Conservation Commission
North Market, Insurance Bldg.
Wichita, Kansas



KINGMAN County, Sec. 21 Twp. 29S Rge. 5W (E) (W)
Location as "NE/CNW/SE" or footage from lines NW NW NW
Lease Owner PETROLEUM, INC.
Lease Name MATSON Well No. 1
Office Address ROUTE 2, GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE
Date well completed JULY 20 19 60
Application for plugging filed JULY 20 19 60
Application for plugging approved JULY 20 19 60
Plugging commenced JULY 20 19 60
Plugging completed JULY 20 19 60
Reason for abandonment of well or producing formation NO PRODUCIBLE ZONES

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well FRED HAMEL, PRETTY PRAIRIE, KANSAS
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4227' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	255'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

MUDDERED UP WITH HEAVY MUD TO 240', FOLLOWED BY WOODEN PLUG AND 1/4 SACK HULLS. PLACED 15 SACKS CEMENT THROUGH DRILL PIPE ON TOP OF PLUG. MUDDERED UP WITH HEAVY MUD TO 35' FOLLOWED BY WOODEN PLUG AND 1/4 SACK HULLS. PLACED 10 SACKS CEMENT TO BASE OF WELL CELLAR.

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STATE OF KANSAS
CONSERVATION COMMISSION
AUG 4 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor GARVEY DRILLING COMPANY
Address ROUTE 2, GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON ss.
DON SEARLE (employee of owner) or (~~*****~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Don Searle
ROUTE 2, GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 1ST day of AUGUST, 19 60
Arthur J. Gable
Notary Public.

My commission expires APRIL 14, 1963