

For KCC Use: 11-14-06  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

Form C-1  
September 1999

NOTICE OF INTENT TO DRILL

NOV 07 2006

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

LEGAL SECTION

Expected Spud Date November 15 2006  
month day year

Spot SW SW SE Sec. 1 Twp. 9 S. R. 40  East  West  
125 feet from S N (circle one) Line of Section  
2,460 feet from E W (circle one) Line of Section

OPERATOR: License# 33019 ✓  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, Texas 75204  
Contact Person: Storm Sands  
Phone: 214-756-6606

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman  
Lease Name: Linin Well #: 34-01H  
Field Name: Goodland

CONTRACTOR: License# 33532 ✓  
Name: Advanced Drilling Technologies LLC

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Niobrara ✓  
Nearest Lease or unit boundary: 330' ✓

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Ground Surface Elevation: 3703 feet MSL

Water well within one-quarter mile: Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 247 280

Depth to bottom of usable water: 247 280

Surface Pipe by Alternate: xxx 1 2

Length of Surface Pipe Planned to be set: 330' minimum

Length of Conductor Pipe required: None

Projected Total Depth: 991

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well  Farm Pond  Other: xxx ✓

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: 991'

Bottom Hole Location: 2,310' FSL 1,040' FEL

KCC DKT #: 07-CONS-082-CHOR

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 6, 2006 Signature of Operator or Agent: [Signature] Title: Lease Analyst

For KCC Use ONLY  
API # 15 - 181-20483-01-00  
Conductor pipe required None feet  
Minimum surface pipe required 330 feet per Alt. 1  
Approved by: RWH 11-9-06  
This authorization expires: 5-9-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

1  
6  
MCH

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

NOV 07 2006

LEGAL SECTION

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20483-01-00

Operator: Rosewood Resources, Inc.

Lease: Linin

Well Number: 34-01H

Field: Goodland

Number of Acres attributable to well: 640

QTR / QTR / QTR of acreage: SW - SW - SE

Location of Well: County: Sherman

125 feet from S N (circle one) Line of Section

2,460 feet from E W (circle one) Line of Section

Sec. 1 Twp. 9 S. R. 40  East  West

Is Section  Regular or  Irregular

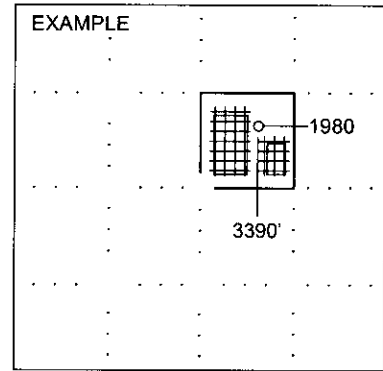
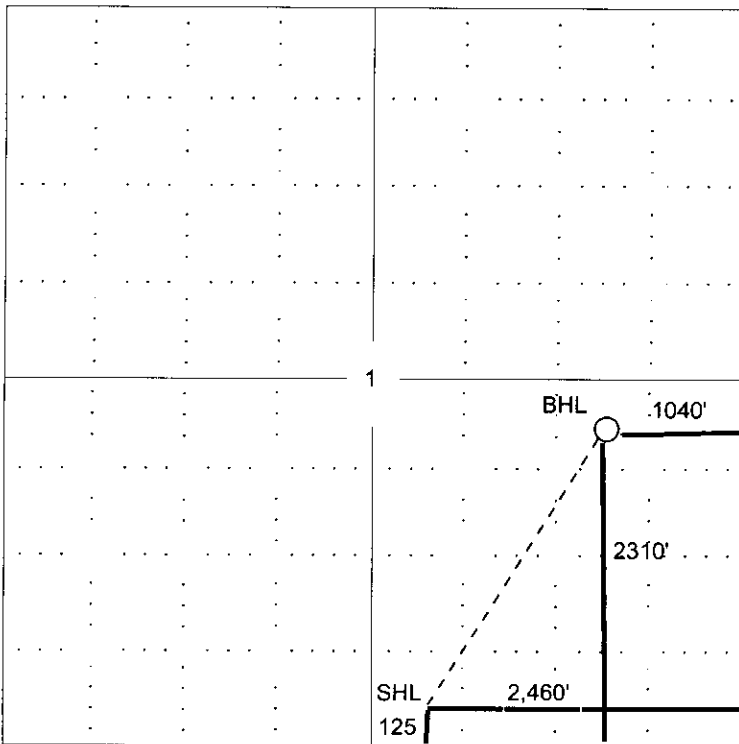
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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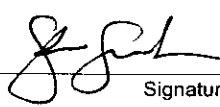
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOV 07 2006

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT LEGAL SECTION

Submit in Duplicate

Operator Name: <b>Rosewood Resources, Inc.</b>		License Number: <b>33019</b>
Operator Address: <b>2711 N. Haskell Ave., Suite 2800, LB #22, Dallas, TX 75204</b>		
Contact Person: <b>Storm Sands</b>		Phone Number: ( <b>214</b> ) <b>756</b> - <b>6606</b>
Lease Name & Well No.: <b>Linin 34-01H</b>		Pit Location (QQQQ): <b>SW SW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>1</b> Twp. <b>9S</b> R. <b>40</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>125</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,460</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Sherman</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling Mud</b>
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>40</b> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2,590</b> feet    Depth of water well <b>252</b> feet		Depth to shallowest fresh water <b>232</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation &amp; Backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
November 6, 2006 Date		 Signature of Applicant or Agent

15-181-20483-01-00

KCC OFFICE USE ONLY			
Date Received: <u>11/7/06</u>	Permit Number: _____	Permit Date: <u>11/7/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202