For KCC Use: Effective Date:	11-14-06
District #	4
SGA? Yes	∑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	November	16	2006	Spot 60N + 140'E of	□ E oot
Expected open bate	month	day	year		☐ East ✓ West
OPERATOR: License#	KLN 4767	•		2040 feet from N	
Name: Ritchie Explorati				850 feet from 🗸 E	
Adduss PO 783188				Is SECTION ✓ RegularIrregular?	
City/State/Zip: Wichita, h	(S 67278-3188			(Note: Locate well on the Section Plat	on roverse cidel
Contact Person: Craig C	aulk			County: Norton	un reverse side)
Phone: 316-691-9500				Lease Name: Minks 33AD	Well #: 1
	KI NI SOCOC			Field Name: Wildcat	
CONTRACTOR: License	# KLN 30000			Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Murfin Drilling (Joinpany, inc.			Target Formation(s): Lansing	
Well Drilled For:	Well Class	: Tvoe	Equipment:	Nearest Lease or unit boundary: 850'	
√ Oil Enh		* * *	Mud Rotary	Ground Surface Elevation: 2350.3	feet MSL
Gas Store	├ ┤		Air Rotary	Water well within one-quarter mile:	Yes VNo
OWWO Disp	• =		Cable	Public water supply well within one mile:	Yes 🗸 No
Seismic:#			045.0	Depth to bottom of fresh water:	
Other	or mores outloo			Depth to bottom of usable water: //50	
				Surface Pipe by Alternate: 1 2 2	572
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set:	20 MIN HITA
Operator:				Length of Conductor Pipe required: NONE	
Well Name:				Projected Total Depth: 3950'	
Original Completion	Date:	_Original Tota	al Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or I	-lorizontal wellbore	?	Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X	
If Yes, true vertical depth				Lance of the same	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DI	
KCC DKT #:					WH [_]) Yes ✓ No
100 DK1 #				Will Cores be taken?	Tes V NU
				If Yes, proposed zone:	
				FIDAVIT	
The undersigned hereby	affirms that the d	Irilling, comp	letion and eventual ;	olugging of this well will comply with K.S.A. 55 et. se	q.
It is agreed that the follo	wing minimum re	quirements v	vill be met:		
through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Apmust be complete	roved notice of intount of surface pipeolidated materials tole, an agreemen istrict office will be II COMPLETION opendix "B" - East d within 30 days of the country of the	tent to drill some as specifications a minimate between the notified between the production form Kansas of the spud of	hall be posted on ea ied below shall be s imum of 20 feet into ne operator and the fore well is either plu pipe shall be cemer surface casing order date or the well shall	et by circulating cement to the top; in all cases surfithe underlying formation. district office on plug length and placement is nece gged or production casing is cemented in; attend from below any usable water to surface within a #133,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office	ssary <i>prior to plugging;</i> 120 days of spud date. area, alternate II cementing
I hereby certify that the	statements made	nerein are t	rue and to the pest	of my knowledge and belief.	
Date: November 6, 2006	Signature of	Operator or	r Agent:	Title: GIS S	pecialist
Conductor pipe require	required 25	· · · · · · · · · · · · · · · · · · ·	feet feet per Alt.	Remember to: - File Drill Pit Application (form CDP-1) with Intention - File Completion Form ACO-1 within 120 days of the completion Form ACO-1 within 120 days of the completion File acreage attribution plat according to field provided in Notify appropriate district office 48 hours prior the Submit plugging report (CP-4) after plugging is Obtain written approval before disposing or injection.	of spud date; cororation orders; co workover or re-entry; completed;
Approved by: full // This authorization expir (This authorization void	es: 5-9-07	within 6 mont	hs of effective data)	If this permit has expired (See: authorized expired check the box below and return to the address.)	ration date) please
(Triis authorization Void	n anning noi started	watini o monti	ns or enecuve date.)	Well Not Drilled - Permit Expired	<u>'</u>
Spud date:	Agent: _			Signature of Operator or Agent:R	ECEIVED &
	Mail to: KC	Conserv	ation Division, 130	S. Market - Room 2078, Wichita, Kansas 67207	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

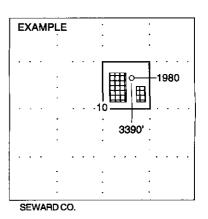
API No. 15 - 137-20460-0000	Location of Well: County: Norton
Operator: Ritchie Exploration, Inc.	2040 feet from N / S Line of Section
Lease: Minks 33AD	850 feet from ✓ E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 33 Twp. 5 S. R. 22 East ✓ Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: W/2 - NE - SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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			3	2040'	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.			License Number: KLN 4767		
Operator Address: P.O. 783188		188			
Contact Person: Craig Caulk			Phone Number: (316) 691 - 9500		
Lease Name & Well No.: #1 Minks 3	33AD		Pit Location (QQQQ):		
	1		60'N 140'E		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	▼ Proposed	Existing	Sec. 33 Twp. 5S R. 22 ☐ East ✓ West		
Settling Pit	if Existing, date co	nstructed:	2040 Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit		 -	850 Feet from 🗸 East / [] West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Norton		
	20,517	(bbls)	NOTION County		
is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	11-	How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes ✓	NO	Cottonseed Hulls / AquaGel		
Pit dimensions (all but working pits):	20 Length (fe	et) 120	Width (feet) N/A: Steel Pits		
· ·	rom ground level to de		8 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	.		ncluding any special monitoring. owest fresh water ~ 50feet.		
Distance to nearest water well within one-mile	e or pit	Source of info	Wood Hoon Water		
4553 feet Depth of water well 52 feet		meası	uredwell ownerelectric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh / Chemical Mud			
		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: Backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
November 6, 2006 Date I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 11/7 oc Permit Number: Permit Date: 11/7/04 Lease Inspection: Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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