

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 12-20-95

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... December 18, 1995 ... month day year

Spot NE SE SW Sec 9 Twp 10 S, Rg 12 East West

OPERATOR: License # 6246 Name: Bennett & Schulte Oil Company Address: P.O. Box 329 City/State/Zip: Russell, KS 67665 Contact Person: Frank Schulte Phone: 913-483-2721

990 feet from South North line of Section 2640 2970 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Osborne

Lease Name: Libal Well #: 1

Field Name: Homewood/Sigle West

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330

Ground Surface Elevation: Est. 1750 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 300 500

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: None

Projected Total Depth: 3500'

Formation at Total Depth: Miss

Water Source for Drilling Operations:

... well X farm pond ... other

DWR Permit #: ...

Will Cores Be Taken?: yes X no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

If OWWO: old well information as follows:

Operator: ...

Well Name: ...

Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: ...

Bottom Hole Location: ...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/13/95 Signature of Operator or Agent: Frank R. Schulte Title: Partner

FOR KCC USE: API # 15- 141-203110000 Conductor pipe required NONE feet Minimum surface pipe required 170 feet per Alt. X(2) Approved by: JK 12-15-95 This authorization expires: 6-15-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

DEC 14 1995

12-14-95 CONSERVATION DIVISION WICHITA, KANSAS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

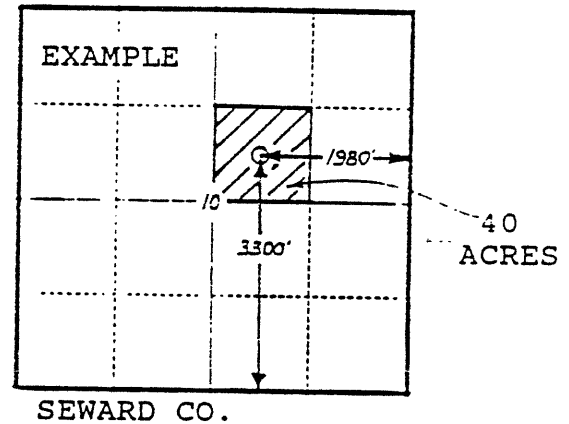
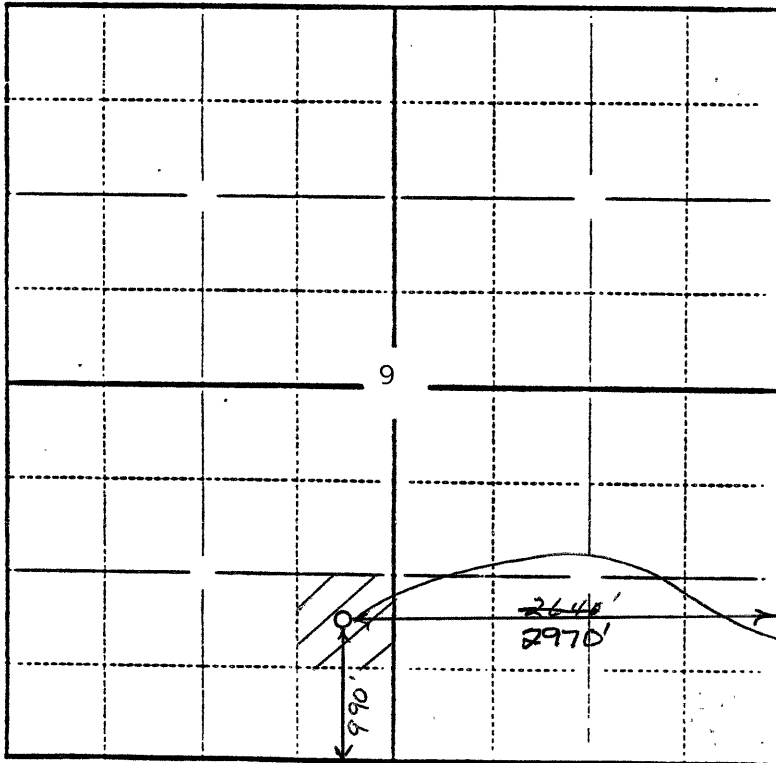
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Bennett & Schulte Oil Company LOCATION OF WELL: COUNTY Osborne
 LEASE Libal _____ 990 feet from south/north line of section
 WELL NUMBER 1 _____ 2640 feet from east/west line of section
 FIELD Single West _____ SECTION 9 TWP 10S RG 12W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE NE - SE - SW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



→ 100 Acres
Ten

One Section #9 Osborne County, Kansas

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.