

EFFECTIVE DATE: 11-7-95  
NOTICE OF INTENT TO DRILL DIST #4  
five (5) days prior to commencing well

State of Kansas  
ALL BLANKS MUST BE FILLED SGA7... Yes  No Must be approved by the K.C.

Expected Spud Date 11 20 95  
month day year

Spot 125' E  
NW NW SE Sec 9 Twp 10s Rg 12 West

OPERATOR: License # 5184  
Name: Shields Oil Producers, Inc.  
Address: Shields Bldg.  
City/State/Zip: Russell, KS 67665  
Contact Person: M. L. Ratts  
Phone: 913-483-3141

2310 feet from South / North line of Section  
2185 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

CONTRACTOR: License #: 5184  
Name: Company Tools

(NOTE: Locate well on the Section Plat on Reverse Side  
County: Osborne

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Lease Name: Homewood Well #: 3  
Field Name: Single West

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Is this a Prorated/Spaced Field? ... yes  no

Target Formation(s): Kansas City

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1759 feet MSL

Water well within one-quarter mile: ... yes  no

Public water supply well within one mile: ... yes  no

Depth to bottom of fresh water: 190 180

Depth to bottom of usable water: 590 580

Surface Pipe by Alternate: ... 1  2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: None

Projected Total Depth: 3250

Formation at Total Depth: Base KC

Water Source for Drilling Operations:  
... well  farm pond  other

Directional, Deviated or Horizontal wellbore? ... yes  no

DWR Permit #: \_\_\_\_\_

If yes, true vertical depth: \_\_\_\_\_

Will Cores Be Taken?: ... yes  no

Bottom Hole Location: \_\_\_\_\_

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
STATE CORPORATION COMMISSION

NOV 7 1995  
11-2-95

CONSERVATION DIVISION  
WICHITA, KANSAS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IT COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-1-95 Signature of Operator or Agent: M. L. Ratts Title: Superintendent

FOR KCC USE:  
 API # 15- 141-20310 0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt.  2  
 Approved by: JK 11-2-95  
 This authorization expires: 5-2-96  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

10  
1205

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

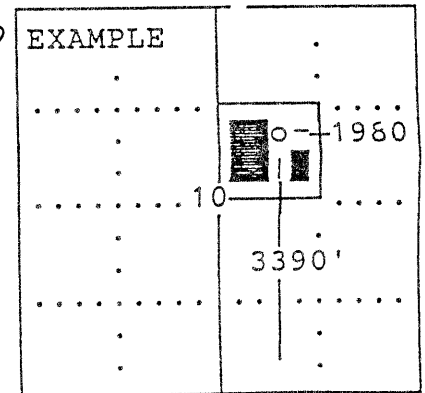
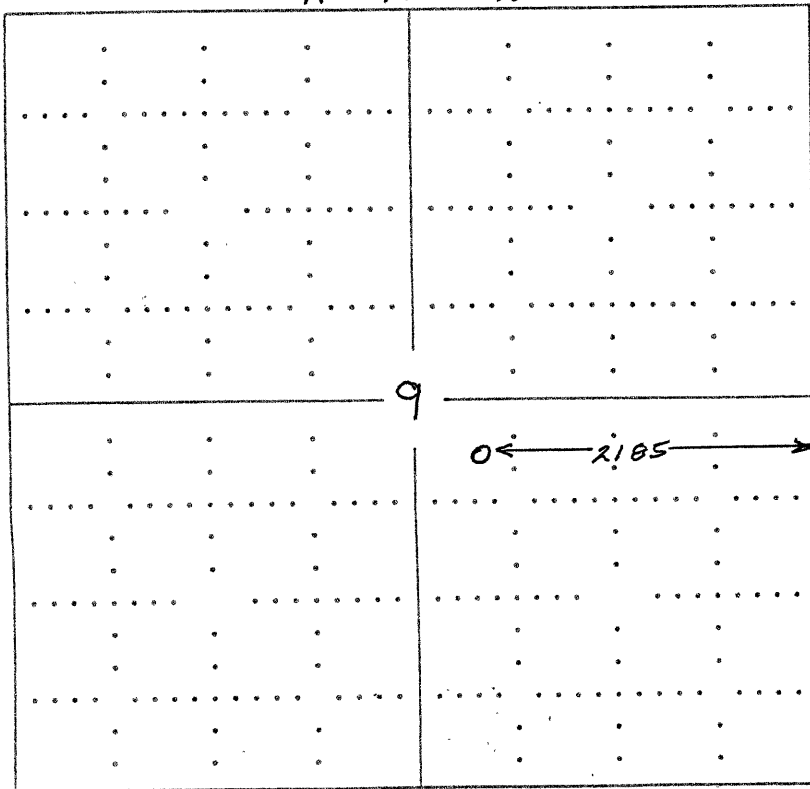
IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

*R 12 W*



SEWARD CO.

*Osborne Co.*

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i. e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north or east/west; and
- 3) the distance to the nearest lease or unit boundary line.