FORM HUST BE TY FORM MUST BE SIGN

EFFECTIVE DATE: State of Kanaga MOTICE OF INTENTION TO DAILL

ALL BLANKS MUST BE FILE

Bearing the Company of the Company o	so approve	D) 1110 K.O.S. 1190	a) days prior to commenting wolf	
Synapted Sound Bate 7	5	94 70	Spotse Prox.C. SW NE., Sec. 9 Th	. 10 10 E
month	day	Year	etox.c. aw NG Sec. A Th	/p i. ∪ S . Rg i. ∠ . X W
CPERATOR: License #5184 Wame:Shields Oil I Address:Shields Bld City/State/Zip:Russel Contact Person:M. Phone:913-483-314 CONTRACTOR: License #:5 Wall Drilled For:XOil Enh Rec Sas Storage	Producers, Indg. 1, KS 67665 1. Ratts 1. Sols Wall Class: X Infield Pool Ext.	Type Equipment:	2970. feet from South / North line of Second 1.780. feet from East / West line of Second 1.780. If feet from East / West line of Second 1.780. If feet from East / West line of Second 1.780. If feet in the Section Plat on Reverse Second 1.780. Sigle 1.780. Second Surface Elevation: 1.780. Second Surface Elevation: 1.780. Second 1.	
OWWO Disposal Seismic; # of Holes Other If OMMO: old well informatic Operator: Woll Mame: Comp. Date:	Other			
Directional, Bavisted or Hos If yos, true vertical depth: Bottom Hole Location		******	Will Cores Be Taken?: If yes, proposed zone:	yesX. no
		lling, completion and	eventual plugging of this we STAT	RECEIVED E corroration doministique
It is agreed that the follow				JUN 0-1 1994

appropriate district office prior to spudding of well:

1-1-94

- Estity the appropriate district office prior to spudding of well;
 A copy of the approved natice of intent to drill shall be posted on each drilling rig; CONSERVATION DIVISIONLL COS 3. The minimum amount of surface pipe as specified below shall be not by circulating coment to the probabilican surface pipe shall be set through all unconsolidated natorials plus a minimum of 20 feet into the industrying formation 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging:
- 5. The appropriate district effice will be notified before well is either plugged or production casing is essented in: 6. IF AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA

OF SPUD DATE. IN ALL CASES, BOTIFY DISTRICT OFFICE PRIOR TO AMY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-31-94... Signature of Operator or Agent: FOR KCC USE: API # 15- 141-20285-00-00

Conductor pipe required None feet
Winisum surface pipe required 200 feet per Alt. * @
Approved by: CB 67-94 This authorization expires: 12-1-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RENEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workever or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Bivision, 200 Colorado Barby Guilding, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Section corner used: NE NW SE PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells (Show footage to the nearest lease or unit boundary line.) NE NW SE PLAT	OPERATOR LEASE WELL NUMBER FIELD NUMBER OF ACRES ATT	RIBUTABLE TO WI	31.I.	feet from east/west line of section SECTION TWP RG IS SECTION REGULAR or IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEARES' CORNER BOUNDARY.
7 1780 10 3300 ACRES	(Sh	ow footage to t	nade attri the neares	ibutable acreage for prorated or spaced wells.)
Osborne Co.		62		10 3300' ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.