

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

181-20, 277-00-00

(see rules on reverse side)

Expected Spud Date..... 3 24 1988
month day year

API Number 15-

OPERATOR: License # 3578
Name Medallion Petroleum, Inc.
Address 320 South Boston, Suite 200
City/State/Zip Tulsa, Ok 74103-3708
Contact Person Lee C. Francis
Phone 918-582-4445

SW/4 NW/4 Sec. 2 Twp. 9 S, Rg. 40 X East
4620-3300' Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660' feet
County Sherman
Lease Name Goodland Well # 2-1

CONTRACTOR: License #
Name Emphasis Oil Operations, Inc.
City/State Russell, Kansas

Ground surface elevation 3692 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Depth to bottom of fresh water 300
Depth to bottom of usable water 300
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 400
Conductor pipe required none
Projected Total Depth 5400 feet
Formation Mississippi

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/17/88 Signature of Operator or Agent Lee C. Francis Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 350 feet per Alt. 1 X
This Authorization Expires 9-22-88 Approved By FCH 3-22-88

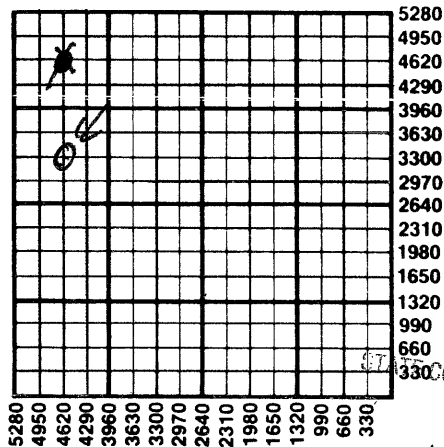
EFFECTIVE DATE: 3-27-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



RECEIVED  
CORPORATION COMMISSION

MAR 22 1988  
03-22-1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238