

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-143-20,007-00-00  
County Ottawa  
center NW/NE 13 Sec 10 Twp 4 Rge ~~West~~ W

Operator: License # 9620  
Name MID-TECH OIL OPERATIONS, INC.  
Address 701 S. Madison  
City/State/Zip Plainville, Ks. 67663

4620..... Ft North from Southeast Corner of Section  
1980..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Brummett Well # 1  
Field Name Not named

Operator Contact Person Robert A. Poe  
Phone 913/434/2315

Producing Formation NONE  
Elevation: Ground 1318 KB Ground  
Section Plat

Contractor: License # 5885  
Name Glaze drilling

Wellsite Geologist R. W. Paul  
Phone 913/723/3340

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

ATTACHED  
RECEIVED  
STATE CORPORATION COMMISSION

JUN 5 1989  
06-05-1989  
CONSERVATION DIVISION  
Wichita, Kansas

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Purchased from Minneapolis, Ks.  
(purchased from city, R.W.D. #)

5/2/88..... 5/6/88..... 5/7/88 D&A...  
Spud Date Date Reached TD Completion Date  
900' D&A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 505 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 505.....feet depth to surface w/ 150 SX cmt  
Cement Company Name Haliburton Services.....  
Invoice # McPherson, Ks (invoice unavailable)  
field ticket #745032-2 A/I/I D&A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert A. Poe  
Title Operations Mgr. Date 5-20-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Notary Public BETTY EDSON before me this 30<sup>th</sup> day of May  
State of Kansas My Appt. Exp. Jan. 26, 1992  
Date Commission Expires Oct 26, 1992

State Corporation Commission  
6-5-89  
JUN 1 1989  
Judith McConnell, Secretary

**SIDE TWO**

Operator Name MID-TECH OIL OPERATIONS, INC. Lease Name Brummett Well # 1

Sec. 13 Twp. 10 Rge. 4  East  West County Ottawa

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

Log was sent to your office 1988

I have no logs available

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...surface.....	.....	..7".....	..17%.....	..505'.....	Hal-Std.	..150.....	150sk. standard 2% gel. 3% CC. 38% flocele.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

<b>TUBING RECORD</b>	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
----------------------	------	--------	-----------	-----------	--

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
.....	.....	.....	.....	.....	.....

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

