MOTARY PUBLIC - State of Kansas MARY AUGUSTINE

Ⅲ My Appt. Exp. €

SIDE ONE

Form AGO-1 (7-91)

	•			SIDE TWO				
ESTRUCTIONS: Show important tops and base of formations penetrated. Datail all cores. Report all drill stem tests giving and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressure reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-in pressures reached static leve yellocope and closed, flowing and shut-in pressures, whether shut-				Lease Name	Baumer		Well #	45
STRUCTIONS: Show important tops and base of formations penetreted. Detail all cores. Report all drill stem tests givinterval tested, time tool open and closed, flowing and shutch pressures, whether shut-in pressure reached static laws drostatic pressures, botton hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra she large surface surface during test. Attach extra she large	27 ₋ 1	15 . 17	□ East	County	Illis			
referentiatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during text. Attach extra sher foors space is needed. Attach copy of log. Fill Stem Tests Taken	MSTRUCTIONS: Show	important tops	and base of format			l cores. Report	all drill	stem tests givin
Make Top Datus	ydrostatic pressur	es, bottom hole	temperature, fluid r	and shut-in presections and flow	sures, whe rates if g	ther shut-in pre as to surface dur	ssure reading test.	ched static level Attach extra shee
Year					Formati		and Datums	
Topeka 2897 -910 Heebner 3131 -1144 Toronto 3157 -1170 Ist All E.Logs Run:	amples Sent to Geo	logical Survey		7 3 M C		ТОР		. Datum
Heebner 3131 -1144 170	ores Taken				te			
Lansing 3180 -1193 B/Kansas City 3429 -1442 Arbuckle 3468 -1481 CASING RECORD Arbuckle 3668 -1681 CASING RECORD Arbuckl	· ·		⊠ Yes □ No	Heebner		3131		-1144
Depth Top Bottom Type of Cement About Cement Bord Log all Induction Laterlog actual Density Dual Spaced Neutron II Log CASING RECORD X New Used Report all strings set-conductor, surface, intermediate, production, etc.				1				
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Depth Cament String String Size Hole Set (in 0.0.) Size Casing Depth Cament Size Casing Size Casing Size Hole Set (in 0.0.) Size Casing Size Casing Size Casing Set (in 0.0.) Size Class A 100 Size Casing Size Casing Size Casing Set (in 0.0.) Size Class A 100 Size Casing Set (in 0.0.) Size Class A 100 Size Casing Set (in 0.0.) Size Class A 100 Size Casing Set (in 0.0.) Size Class A 100 Size Casing Set (in 0.0.) Size Class A 100 Size Casing Set (in 0.0.) Size Class A 100 Size C				B/Kansa	as City	3429		- 1442
CASING RECORD New	al Induction Lat	erlog	ron II Log	Arbuck] 	le	3468		-1481
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Set (in 0.0.) Lbs./Ft. Depth Cament Used Additives Additives Surface 12.25 8.625 24# 1215 Hall. light 540 36 cc,1/4# filo. 28 cc Production 7.875 5.5 15.5# 3545 HLC 65 56 calseal.75% Class A 100 28 cc ADDITIONAL CEMENTING/SQUEEZE RECORD 10% IAP-1 ADDITIONAL CEMENTING/SQUEEZ			CASING RECORD	· (코 (그	- 10-10-10-10-10-10-10-10-10-10-10-10-10-1		***************************************	
Depth Surface 12.25 8.625 24# 1215 Hall. light 540 36 cc, 1/4# filo.		Report al	l strings set-condu			, production, etc	.	
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ADDITIONAL CEMENTING/SQUEEZE RECORD Depth Top Bottom Type of Cement #Sacks Used Type and Panagari Laggetives Protect Casing X Plug Back TD Plug Off Zone Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 2 SPF/11holes 3452-57 100 gal Tretolite P-38 "Calseal,1/4# fl. 19% LAP-1 **Type and Panagari Laggetives **Type and Panagari Laggetives **Type and Panagari Laggetives **Type and Panagari Laggetives **Conscription**	Production	7 . 875	5 . 5	15.5#	3545			5% calseal.75% I 322,5# Gilsonite
ADDITIONAL CEMENTING/SQUEEZE RECORD Perforate Protect Casing X Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots	•					ì		salt, 25% D-Air
Plug Off Zone CONSERVATION RECORD - Bridge Plugs Set/Type Acid. Fracture. Shorts Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth			AMOITIDDA	L CEMENTING/SQUEE	ZE RECORD			100 TAD 1
Plug Off Zone CONSERVATION RECORD - Bridge Plugs Set/Type Acid. Fracture. Shorts Carent Squeeze Record (Amount and Kind of Material Used) Depth	•		Type of Cement	#Sacks Used		STATE RECE Type and Pemparty	/KBgytives	
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2 SPF/llholes 3452-57 250 gal 15% 3452'-57' 100 gal Tretolite P-38 "						Wichia K	S/Car	
100 gal Tretolite P-38 "	Shots Per Foot				Acid, (Amount an	Fracture, Shotos d Kind of Materi	Cement Squ al Used)	Meze Record Depth
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					500 gal	. 15%		11
2,000 gal 15% "					2,000 g	al 15%		"
TUBING RECORD Size Set At Packer At Liner Run Yes W. No	UBING RECORD		Set At E 3428	Packer At	Liner Run	□ _{Y•} , ℚ ;	lo	
ete of First, Resumed Production, SWO or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)	ete of First, Resu 11/30/93	med Production,	SWD or Inj. Produ	ucing Method	owing Epu	mping Gas Li	ft Oth	er (Explain)
Estimated Production Oil Bbls. Gas Hof Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 13			Bbls. Gas	Mcf Water		Gas-Oil F	latio	Gravity
sposition of Gas: METHOD OF COMPLETION Production Interval	sposition of Gas:		HE	THOO OF COMPLETIO			Pr	oduction Interval
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(If vented, submit ACO-18.) Other (Specify)							gled	

À	,	max. Accomptions	JOB		HALLIBURTON DIVISION	mid-C	on fi	neat		*		on parent or magazine
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ORMATIO			TYPE			CASING	N	18.5	5.1/2	<u></u>	3550	*
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ROP. TYP	E	SIZE		LB			·					
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RIC. RED.	AGENT TYPE	GAL.	-LB	IN				- 44 6	<u>' 1 1994</u>			
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THER		Hill the state of			CEMEN	HALLIBURTO OPERATOR IT DATA	(19)	ialmk	145		REQUESTED	
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK		DAIA	ADDI	TIVES	5		YIELD CU.FT./SK	MIXED LBS./GAL.
	65	HLC		8_	ned d	4	- are				1.77	12,4
	130	EA-L		<u> : 3 </u>	5% Calin	cl. +75	7. 6	lated 3	22,5H	aliante	1,33	15.2
				ļ	101.50/+	, 25		-AIR	1 100		1	
	50	E1 - 2			59. Calses	sl, 1/4"	* Flo	scle,	190CC	erite	1,30	15,3
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RCULAT	•	D	* 4			PRESLUSH: BE				TYPE		
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VERAGE		FRACT			,	TREATMENT: E		4	65,2	DIS	SPL: BBLGAL.	. Proces there is made .
HUT-IN: I	NSTANT	HYDRAULIC HO		_ 15-MIN.		CEMENT SLUF		14	<u> </u>	· · · · · · · · · · · · · · · · · · ·	*	
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CUSTOMER

DISPL.
CEMENT LEFT IN PIPE



JOB LOG FORM 2013 R-4

DATE 11-13-93

CUSTOMER	11. D5 1	P. 1	WELL NO.	1 ===	· ·········	LEASE		JOB TYPE TICKET NO. Production CASING 568240
CHART	TIME	RATE (BPM)	VOLUME	PUM	PS		(PSI)	
NO.	0430	(BPM)	(BBL) (GAL)	S.T.	· C	3. TUBING	CASING	Called out
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Approximation (Approximation (Approx	1							Roj taking art Blanch Preventer
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			,				· ·	Plug Rat Hole 15 545 HIC
								50 5 ks HLC
Market								130 sks EA.2 al 5% Calseal, 10% Salf
			****					-75% Halad-322, 5#Gibonte . 259.0-Aik
					-		,	TO sks EA-2 w/ 5 7-6/sed 14# flowle
								(70CR . 25 D-AIR 170 LAP-1
	1324	. 5	65	-				Gement mixed
								Wash out pump shine
								Release top Plug Largetales
	1326	71/2	2 45				200	Start displace wout throughout
***************************************	1337	-	82.5				1500	Plug down Joh
	1338				,			Release Pressure
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FORM 2315 R-1		WORK ORDER CONTRACT	JOB ID: 52/433-0
TO: HALLIBURTO	N ENERGY SERVICES: YOU A	RE HEREBY REQUESTED TO FURNISH EQUIPMENT AND	D SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN PPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING:
WELL NO.	FARM OR LEASE	COUNTY	STATE WELL PERMIT NO.
CUSTOMER	DAUMER !	3 EIIS	VS 15-051-24 963.
Ph.M. D	choloum Commune	E WAS FOR	JOB PURPOSE 62/ ODICINIAL
1 do do not re	equire IPC (Instrument Protection).		- VRIGINAL
For good and valuable co	, 1	CONTRACT MUST BE SIGNED BEFORE WORK IS fied above) and Halliburton Energy Services, a division of Halliburton Comp	
		e well is in proper condition to receive the services, equipment, products, an	· ·
B. PRICE AND PAYMEN have an approved open a are payable on the twent	NT - The services, equipment, products, a account with Halliburton, all sums due are ieth day after the date of invoice. Custor	and/or materials to be supplied hereunder are priced in accordance with Ha payable in cash at the time of performance of services or delivery of equi	alliburton's current price list. All prices are exclusive of taxes. If Customer does no oment, products or materials. If Customer has an approved open account, invoice ntil paid at the highest lawful contract rate applicable, but never to exceed 18% be
BY, IN THE POSSESSIO AND HOLD HALLIBURTO DEATH, PROPERTY DAY LOSS OF V GAS, OTHE ACTION IN CUSTOMER'S RELEASE NEGLIGENCE, FAULT, C MATERIALS OR EQUIPM "HALLIBURTON GROUP RELEASE, DEFENSE, IN MEMBERS OF THE HALL	NOF, OR LEASED BY CUSTOMER AND OF GROUP HARMLESS FROM AND AG MAGE AND LOSS RESULTING FROM: NELL CONTROL; SERVICES TO CONTER MINERAL SUBSTANCES OR WATER THE NATURE THEREOF; FIRE; EXPLORE, DEFENSE, INDEMNITY AND HOLD FOR STRICT LIABILITY OF ONE OR MOREMENT FURNISHED BY HALLIBURTON, ITS DEFINED AS HALLIBURTON, ITS DEMNITY AND HOLD HARMLESS OF	D THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO AMOST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORICATIONS AND AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORICATION AND ABOVE THE SURFAR, SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAUGNON, SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND BE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINE BROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OF SPARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/TELICATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS.	AY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY NEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS FACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL MAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY AND ITS CLEANUP AND CONTROL. CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE SISS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, R MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE RT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO
unless caused by Hallibur lost or lodged in the well, shall permit Halliburton to transit aboard Customer-s	rton's sole negligence. If the equipment is Customer shall meet all requirements of o monitor the recovery or abandonment e supplied transportation, even if such is ar	s not recovered or is irreparable, Customer shall pay the replacement cost Section 39.15(a) of the Nuclear Regulatory Commission regulations and offorts all at no risk or liability to Halliburton. Customer shall be responsible tranged by Halliburton at Customer's request, and during loading and uplo	If the equipment is recovered and repairable, Customer shall pay the repair costs t, unless caused by Halliburton's sole negligence. If a radioactive source becomes any other applicable laws or regulations concerning retrieval or abandonment and of for damage to or loss of Halliburton equipment, products, and materials while in adding from such transport. Customer will also pay for the repair or replacement of
liability and Customer's ex the replacement of such consequential, or punitive EFFECTIVENESS OF THI HALLIBURTON. Halliburto INDEMNIFY HALLIBURTO	clusive remedy in any cause of action (wo on their return to Halliburton or, at Halli damages. Because of the uncertainty of the E ECUIPMENT, MATERIALS, OR SERV on personnel will use their best efforts in ON GROUP AGAINST ANY DAMAGES A	thether in contract, tort, breach of warranty or otherwise) arising out of the burton's option, to the allowance to Customer of credit for the cost of survariable well conditions and the necessity of relying on facts and supporting ICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEATION, GREEN gathering such information and their best judgment in interpreting it, but	ime are free from defects in workmanship and materials for the repair or replacement of the state of the stat
F. GOVERNING LAW - TI	he validity, interpretation and construction	of this contract shall be determined by the laws of the jurisdiction where the	e services are performed or the equipment or materials are delivered.
G. WAIVER - Customer a	grees to waive the provisions of the Texa:	s Deceptive Trade Practices-Consumer Protection Act or any similar federa	l or state statute to the extent permitted by law.
H. MODIFICATIONS - Co	ustomer agrees that Halliburton shall no should be directed to the Vice President	t be bound by any modifications to this contract, except where such mode Legal, 5151 San Felipe, Houston, Texas 77056.	dification is made in writing by a duly authorized executive officer of Halliburton.
			THE SAME AS CUSTOMER OR AS CUSTOMER'S AGENT.
	NAME (PRINTED)	CUSTOMER OR CUSTOMER'S AGENT SIGNATU	11/12/93 AM
Customer hereby	omer Acceptance of Materials an acknowledges receipt of the mate icket which carries Job ID number	nd Services SIGNED	DATE TIME

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	BURTON

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CHARGE TO:		
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COPY **TICKET**

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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

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