

MUST BE TYPED

SIDE ONE

Corrected copy 8/12/94
051-24863 00001 Kcaap

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5229
Name: Phillips Petroleum Company
Address: Route 3, Box 20A

City/State/Zip Great Bend, Kansas 67530

Purchaser: KOCH

Operator Contact Person: L. G. Janson, Jr.

Phone (316) 793-8421

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: Phillips Petroleum Company

Well Name: Baumer #45

Comp. Date 11/29/93 Old Total Depth 3550'

CEMENT SQUEEZE
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

6/26/94 Kcaap
11/06/93

11/12/93

11/29/93
6/29/94

Date of START OF WORKOVER 11/06/93 Date Reached TD 11/12/93 Completion Date of WORKOVER 11/29/93

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Great Bend Area Superintendent Date: 07/07/94

Subscribed and sworn to before me this 7th day of July 19 94.

Notary Public: Mary Augustine

Date Commission Expires: 6-7-98



API NO. 15- 051-24863 00001 Kcaap

County Ellis

SW - NW - NW Sec. 27 Twp. 11 Rge. 17 X W
785 Feet from X (circle one) Line of Section
495 502 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Baumer Well # 45

Field Name Bemis Shutts

Producing Formation Arbuckle

Elevation: Ground 1982' KB 1987'

Total Depth 3550' PBTD 3503'

Amount of Surface Pipe Set and Cemented at 1215 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK JFH 4-30-97
(Data must be collected from the Reserve Pit) N/A

Chloride content _____ ppm Fluid volume _____ bbls

Desulfuring method used _____

Location of fluid disposal if hauled WICHITA CORPORATION COMMISS.

Operator Name _____

Lease Name _____ License # 8-15-94

Quarter Sec. Twp. 5 WICHITA, KS

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution SWD/Rep _____
XCC
XCS
CORPORATION OF KANSAS
JUL 10 7 1994
CONSERVATION DIVISION
WICHITA, KANSAS
Form ACD-1 (7-93)

Operator Name Phillips Petroleum Company

Lease Name Baumer

Well # 45

Sec. 27 Twp. 11S Rge. 17

East
 West

County Ellis

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1195	+792
Topeka	2897	-910
Heckner	3131	-1144
Toronto	3157	-1170
Lansing	3180	-1193
B/Kansas City	3429	-1442
Arbuckle	3468	-1481

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	1215	Hall, light Class A	540 100	
Production	7.875	5.5	15.5#	3545	HLC EA2	65 180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate		40/60 poz	150 sx	2% gel
<input type="checkbox"/> Protect Casing		40/60 poz	80 sx	3% CaCl
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	KANSAS CORPORATION COMMISSION Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2SPF	3470-75'
			CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3450', 3385'	N/A		
Date of First, Resumed Production, SWD or In.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
07/01/94						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	4		577			

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Other (Specify)

Production Interval: 3470'-3475'