SIDE ONE

JAN 2 9 1991

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 181-20,280 FROM CONFIDENTIAL
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Sherman East
DESCRIPTION OF WELL AND LEASE	Appx SW SE sec. 35 Twp. 9S Rge. 40W X West
Operator: License # 3667	760 Ft. North from Southeast Corner of Section
Name: Source Petroleum	
Address 200 W. Douglas, Ste. 820	(NOTE: Locate well in section plat below.)
	Lease Name Murray "A" Well # 1
city/State/Zip Wichita, KS 67202	Field Name Wildcat
Purchaser: N/A	Producing Formation N/A
Operator Contact Person: John D. Howard, Jr.	Elevation: Ground 3708 KB 3713
	Total Depth 5233 PBTD
Phone (316) 262-7397	5280
Contractor: Name: Murfin Drilling Company	4620
License: 6033	3960 3630
Wellsite Geologist: Charles Schmaltz STATE	CONSORATION SOON
Designate Type of Completion	2970 2640 N
New Well Ke-Entry Workover 4	41N 1 1 1990 1380 W
OilSWDTemp. Abd. CONS	1650 11 1650 11 1320 X 1 99
Oil SWD Temp. Abd. CONS Gas Inj Delayed Comp.	N-11-1990 SERVATION DIVISION DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVISIONI
If OWNO: old well info as follows: Operator: Well Name: Comp. Date JAN CONTRACTOR BOILD TOTAL Depth Drilling Method: AND Air Rotary Cable	330
Operator:	\$280 4950 4290 3960 3960 3300 3300 1650 1650 1650 330 330
Well Name:	Amount of Surface Pipe Set and Cemented at 282_20 @ 291 Feet
Comp. Date 1 Polid Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method: Walke William	If yes, show depth set Feet
	If Alternate II completion, cement circulated from
10/26/89 11/03/89 11/04/89 Spud Date Date Reached TD Completion Date	feet depth tow/sx ^mt.
	and filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in -107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 all temporarily abandoned wells. Any recompletion, workover or
	Ilgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to	
Al Warner	
Signature	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title General Manager Date 1	C Drillers Timelog Received
Subscribed and sworn to before me this 10th day of Janu-	ary Distribution
	KCCSWD/RepNGPA
Notice Viegnia S. Fabian	KGS Plug Other (Specify)
Date Commission ExpiresAugust 5, 1991	
A PUBLIC	

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SIDE TWO

Decrator Name Source Petroleum Lease Name Murray "A" well #] East County Sherman Sec. 35 Twp. 9S Rge. 40W West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests granterval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure seached static least if more space is needed. Attach copy of log. Drill Stem Tests Taken Attempted Yes No (Attach Additional Sheets.) Samples Sent to Geological Survey Yes No Name Top Bottom Anhydrite 3096 3130 Electric Log Run Yes No Topeka 4145 4297
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests granted static length of the static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extraction more space is needed. Attach copy of log. Drill Stem Tests Taken Attempted Yes No (Attach Additional Sheets.) Samples Sent to Geological Survey X Yes No No Name Top Bottom Anhydrite 3096 3130
interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static to hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extraction more space is needed. Attach copy of log. Oritl Stem Tests Taken Attempted Yes No (Attach Additional Sheets.) Samples Sent to Geological Survey Yes No No Constitution Name Top Bottom Anhydrite 3096 3130
Cores Taken Stem Tests Taken
Samples Sent to Geological Survey Yes No X Log FROM CONFIDEN Cores Taken Yes X No Name Top Bottom Anhydrite 3096 3130
Anhydrite 3096 3130
Floatsia Los Dun
(Submit Copy.) Lansing KC 4353 4670
#1 5030-5126' - Morrow Sand Marmaton 4676 4848
attempt hit bridge @ 700' Cherokee 4848 4970
attmept open 30 min weak steady blow Atoka 4970 5052
empted to shut tool, wouldn't turn, pulled Morrow Sd 5119 5129
St. Louis 5162 5194
Spergen 5194 TD TD 5230
CASING RECORD Used Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Per
Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives Surface 12¼" 8 5/8" 25# 291 60/40 Poz 175 2% Gel. 3%
DEDECONTROL DESCRIP
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First Production Producing Method Plowing Pumping Gas Lift Other (Explain)
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravi
Disposition of Gas: METHOD OF COMPLETION Production Int
Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled A/
Other (Specify)

SIDE ONE

	API NO. 15-	181-20,280 -0	0-00	
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	County			
WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	1		9S Rge. 40W X Wes	st st
Operator: License # 3667	1	,	om Southeast Corner of Section	
Name: Source Petroleum	2015	Ft. West from	π Southeast Corner of Section	n
Address 200 W. Douglas, Ste. 820		(NOTE: Locate	e well in section plat below	.)
Addition	Į.		Well #	-
city/State/Zip Wichita, KS 67202		Wildcat N/A		
Purchaser:N/A	Producing Fo	ormation N/A	3713	
Operator Contact Person: John D. Howard, Jr.		Ground		
Phone (316) 262-7397	Total Depth	5233	PBTD	
Contractor: Name: Murfin Drilling Company	,		4950 4620	
License: 6033			4290 3960	
Wellsite Geologist: Charles Schmaltz STATE	and the Contract		3630 3300 2970	
Designate Type of Completion	May 4.		2570 2640 2310	
Designate Type of Completion New Well Re-Entry Workover Oil SWD Temp. Abd. CU. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.)	199	94444444	1980 N 1650	
OilSWDTemp. Abd. Ggg.	1990		1320	
X Dry Other (Core, Water Supply, etc.)	Nama Kanssi		660	
If OUND: old well info as follows: Operator:		5280 4 4520 4 4520 3960 33300 2970 2970 2310	3000 AIT & 6) re
Well Name:	Amount of S		emented at <u>282, 20 0, 291</u> Fe	∋e :
Comp. Date Old Total Depth	1	age Cementing Collar U	Jsed? YesX	No
Drilling Method:	If yes, sho	оw depth set	Fe	eet
X Mud Rotary Air Rotary Cable	If Alternat	te II completion, cemen	nt circulated from	
10/26/89 11/03/89 11/04/89 Spud Date Reached TD Completion Date	feet depth	to	w/sx ~~	nt.
INSTRUCTIONS: This form shall be completed in triplicate Derby Building, Wichita, Kansas 67202, within 120 day 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3 wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with conversion of a well requires filing of ACO-2 within 120 d	s of the spud be held confi -107 for confi this form. I all temporari	date of any well. Ridential for a period of identiality in excess of ALL CEMENTING TICKETS Ray abandoned wells. R	Rule 82-3-130, 82-3-107 are of 12 months if requested in of 12 months. One copy of all MUST BE ATTACHED. Submit CP Any recompletion, workover	nd in il
All requirements of the statutes, rules and regulations promove with and the statements herein are complete and correct to	ulgated to regu the best of m	ulate the oil and gas ir y knowledge.	ndustry have been fully compl	ied
signature Ala V. Hourand	/		OFFICE USE ONLY	
	/10/90	C) Wireline	f Confidentiality Attached Log Received	
subscarbed and sworn to before me this 10th day of Janu			Timelog Received	
19.541			istribution SWD/Rep NGPA	
Accept Potice Police Japlan Japlan	<u> </u>		Plug Other (Specify)	
Date Commission ExpiresAugust 5, 1991				
i PUBLIC		Form	ACO-1 (7-89)	į .
TE OF KAN				7

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

abide in the attacks and the attacks are attacks and the attacks and the attacks and the attacks are attacks and attacks are attacks are attacks and attacks are attacks and attacks are attacks and attacks are attacks are attacks and attacks are attacks and attacks are attacks and attacks are attacks are attacks are attacks and attacks are attacks are attacks and attacks are attacks are attacks are attacks and attacks are attacks are attacks and attacks are a	ome Office P. O. Box 31	Russell, Kansas 676	No 6711
There's Sec.	Twp. Range	Called Out On Location	Job Start Finish
Date 11:489	9 40 2:	00 AM 6:15 AM	7:15 AM 12:45
Lease Munnay 1983 Well No.	Location Morris	111 1 111	2 A County State
おけい ありゅうべんで カ 夏 9年 かりは、かん 1 1	time at a continue to	and 6/2,9,1W, 129, 12 in	Sherman Ko
-1393 in 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rig#3	Owner Source	,
Type Job Rotary Plug		To Allied Cementing Co., Inc. You are hereby requested to rent co	ementing equipment and furnish
Hole Size 1072/8 100 The left in the control of the	TD.5233	cementer and helper to assist owner	or contractor to do work as listed.
Csg.	Depth	Charge 8	1
The Size	Depth 4	To Source Fatre	leum
Drill Pipe 4/2 XI-	Depth 3/25	Street 200 W. Don	glas Suite \$ 82
Tool 是de 大学 · · · · · · · · · · · · · · · · · ·		The above was done to satisfaction	and supervision of owner agent or
Cement Left in Csg.	Shoe Joint	contractor	The state of the s
Press Max.	Minimum	Purchase Order No.	· .
Meas Line	Displace STATE CONFIDENCE IVE	x Boy Van Yes	4
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EQUIPM	ENT (22)	Ordered / 85 DX /40 6	70 gol 14# flb sealper sx
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No. Cementer	1, 741048	Poz. Mix	5.00 665.00
Pumptrk Helper Helper No. Cementer 101		Gel.	246 137.6
Pumprik of and art Helperis Dia	GON DREILING	Chloride 6	6:73 14:25
Driver Kris	NE KALER KLITZKE	Quickset	
Bulktrk/99	CHICKE	-010 Seal 46	1,60 73,60
Bulktrk Driver			Sales Tax
Mark State Control of the Control of	. ;	Handling 185	,90 166,50
DEPTH of Job Reference:	A	Mileage 65	2/6 -
- tump toleco	harge 450.00	OAKley	360, 1
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185/11/1	slug 20.00	. 1	
- 10 accusemy	Sub Total	Floating Equipment	Total 1518, 70
part to the gains of the con-	Tax	Toking Equipment	
Partie of the second	Total 535,00	Total # 205	3.70
Remarks: 3125 - 20 ss		Las Die 111	0 7//
2260'-100			1,14
340'-40M	1	# 1,	1001
>		4 169	12.46
40-10 sx	· //		
15 sx in Rathole.	Thank you.		