

ORIGINAL *S*

1/11/91  
RELEASED

JAN 29 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667  
Name: Source Petroleum  
Address 200 W. Douglas, Ste. 820  
Wichita, KS 67202  
Purchaser: N/A  
Operator Contact Person: John D. Howard, Jr.  
Phone (316) 262-7397

Contractor: Name: Murfin Drilling Company  
License: 6033

Wellsite Geologist: Charles Schmalz

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ~~OWO~~: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/26/89 11/03/89 11/04/89  
Spud Date Date Reached TD Completion Date

API NO. 15- 181-20,280 <sup>00-00</sup> FROM CONFIDENTIAL

County Sherman

Appx SW SE Sec. 35 Twp. 9S Rge. 40W  East West  
760 Ft. North from Southeast Corner of Section

2015 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

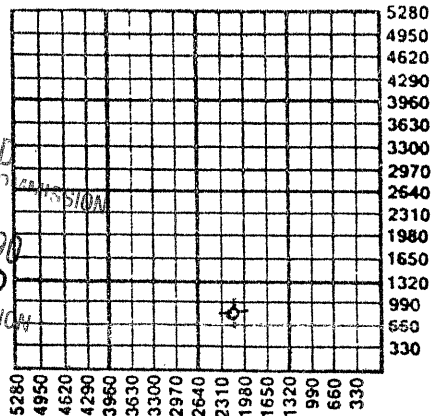
Lease Name Murray "A" Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3708 KB 3713

Total Depth 5233' PBTD \_\_\_\_\_



*ALT II  
1-29-91  
DJA*

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 11 1991  
01-11-1990  
CONSERVATION DIVISION  
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 282.20 @ 291 Feet:

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard  
Title General Manager Date 1/10/90

Subscribed and sworn to before me this 10th day of January, 1990

Notary Public Virginia S. Fabian  
Date Commission Expires August 5, 1991  
PUBLIC  
STATE OF KANSAS

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Source Petroleum Lease Name Murray "A" Well # 1  
 Sec. 35 Twp. 9S Rge. 40W  East  West  
 County Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

JAN 29 1991

Drill Stem Tests Taken Attempted  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 DST #1 5030-5126' - Morrow Sand  
 1st attempt hit bridge @ 700'  
 2nd attempt open 30 min weak steady blow  
 attempted to shut tool, wouldn't turn, pulled  
 tool & test. No recovery

**Formation Description**

Log  Sample

Name	Top	Bottom
Anhydrite	3096	3130
Topeka	4145	4297
Lansing KC	4353	4670
Marmaton	4676	4848
Cherokee	4848	4970
Atoka	4970	5052
Morrow Sd	5119	5129
St. Louis	5162	5194
Spergen	5194	TD
TD	5230	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	291	60/40 Poz	175	2% Gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

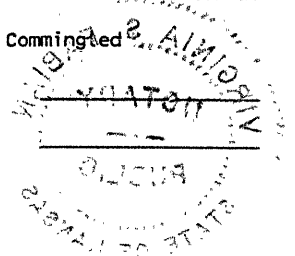
Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Other (Specify) \_\_\_\_\_

Production Interval  Conninged



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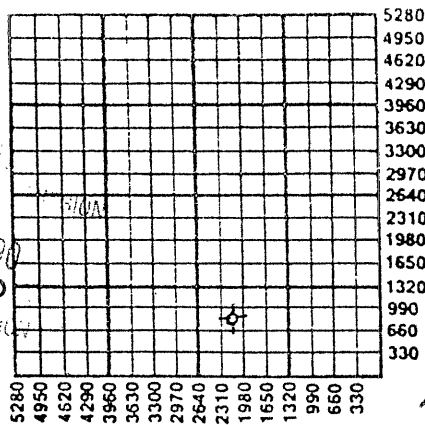
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OIL & GAS DIVISION  
KANSAS

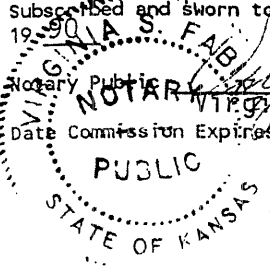
ALL DRY

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Title General Manager Date 1/10/90

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Notary Public Virginia S. Fabian  
Date Commission Expires August 5, 1991



K.C.C. OFFICE USE ONLY  
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 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

X P1

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-181-20280-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 6711

Home Office P. O. Box 31

Russell, Kansas 67665

"New"

Date	11-4-89	Sec.	35	Twp.	9	Range	40	Called Out	2:00 AM	On Location	6:15 AM	Job Start	7:15 AM	Finish	12:45	
Lease	Murray	Well No.	#1	Location				Woodland 6 1/2 S, 1 W, 1/2 S, 1/2 W	County	Sherman	State	Ks				
Contractor	Murphy	Rig # 3														
Type Job	Rotary Plug															
Hole Size	7 1/8	T.D. 5233'														
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	4 1/2 XH	Depth 3125'														
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

Owner Source  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Source Petroleum  
 Street 200 W. Douglas Suite #82  
 City Wichita State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.  
 X Roy Van Pelt

"New"

## EQUIPMENT

No.	Cementer	
Pumptrk #158	Helper	
No.	Cementer	JAYSON DREILING
Pumptrk	Helper	DUANE KALER
#199	Driver	KRIS KLITZKE
Bulktrk	Driver	

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 CONSERVATION DIVISION  
 Wichita, Kansas

DEPTH of Job		
Reference:	Pump take charge	450.00
	Mileage	65.00
	1 8 1/8 wooden plug	20.00
	Sub Total	
	Tax	
	Total	535.00

Remarks:  
 3125' - 20 AX  
 2260' - 100 AX  
 340' - 40 AX  
 40' - 10 AX  
 15 AX in Pathole.  
 Thank You.

Amount Ordered	185 AX 60/40 6% gel 1/4" flo. seal per AX	
Consisting of		
Common	111	5.00 565.00
Poz. Mix	74	2.40 177.60
Gel.	11	6.75 74.25
Chloride		
Quickset		
	Flo Seal 46 #	1.60 73.60
	Handling	185 .90 166.50
	Mileage	65 360.75
	OAKley	
	Sub Total	
	Total	1518.70

Floating Equipment  
 Total \$ 2053.70  
 Less Disc - 410.74  
 \$ 1642.96