

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7030  
Name John Roy Evans  
Address 405 Fourth Street  
City/State/Zip Claflin, KS 67525

Purchaser Farmland Ind.

Operator Contact Person 316-587-3565  
Phone John Roy Evans

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well  Re-Entry  Workover   
Oil  SWD  Temp Abd   
Gas  Inj  Delayed Comp.   
Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator D.R. Lauck & Whitestone Petr.  
Well Name Finnesy #1  
Comp. Date 10-2-63 Old Total Depth 3770

WELL HISTORY

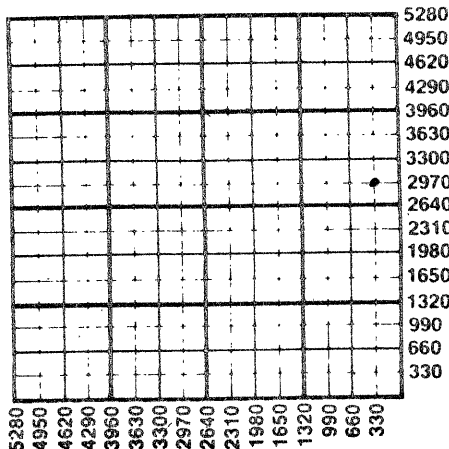
Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-24-85 10-26-85 12-6-85  
Spud Date Date Reached TD Completion Date  
3769  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 9-18-63 206 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-141-01-000-000-01  
County Osborne  
SE. SE. NE. Sec. 2 Twp. 10 Rge. 15 East X West  
2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Finnesy Well #. 2  
Field Name Round Mount  
Producing Formation Kansas City  
Elevation: Ground 1904 KB 1909

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 3860 Ft West from Southeast Corner Sec 1 Twp 10 Rge 15 East X West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

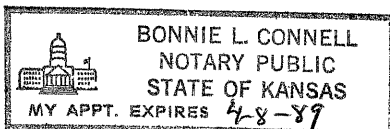
Signature John Roy Evans

Title O.R.S. = T.O.R. Date 12-27-85

Subscribed and sworn to before me this 27 day of December 1985.

Notary Public Bonnie L. Connell

Date Commission Expires 04-08-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Form ACO-1 (7-84)

DEC 31 1985  
12-31-85

Sec. 2 Twp. 10 Rge. 15 East

SIDE TWO

Operator Name John Roy Evans Lease Name Finnesy Well # 2

Sec. 2 Twp. 10 Rge. 15  East  West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Depth	Shots per ft	ACID	Name	Top	Bottom
3084 - 86	4	1000 NE	Hebner	3058	
3123 - 25	4	350 M.A.	TORONTO	3080	
3141 - 45	2	350 M.A.	K.C.	3108	
3188 - 90	2	350 M.A.			
3329 - 31	4	300 M.A.			
3358 - 62	2	300 M.A.			
3411 - 13	4	400 M.A.			

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4" / 7-7/8"	8 7/8" / 4 1/2"	10 1/2 #	207' / 3768'	42 / 50/50 poz	250	18% salt .75%

CFR-2

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 3/8 Set At 3747 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 12-6-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	MCF	15 Bbls	CFPB	34

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled