

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7752 EXPIRATION DATE 8406  
OPERATOR W-W Oil Company API NO. 15-141-20,065-00-00  
ADDRESS Box 23 COUNTY Osborne  
Natoma, Kansas 67651 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON Bruce Ward PROD. FORMATION \_\_\_\_\_  
PHONE (913) 885-4586 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Beisner  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION \_\_\_\_\_

DRILLING Red Tiger Drilling Co. 600 Ft. from South Line and  
CONTRACTOR ADDRESS 1720 KS B+T Building 1500 Ft. from West Line of (E)  
Wichita, Kansas 67202 the SW (Qtr.) SEC 1 TWP 10S RGE 15 (W)

PLUGGING Red Tiger Drilling Co.  
CONTRACTOR ADDRESS 1720 KS B+T Building  
Wichita, Kansas 67202

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_


TOTAL DEPTH 3652 PBDT \_\_\_\_\_  
SPUD DATE 3-12-80 DATE COMPLETED 3-22-80  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1861

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 200 ft. DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

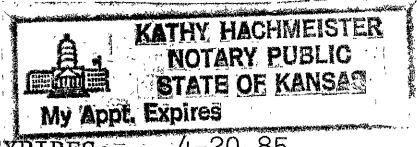
A F F I D A V I T

Bruce Ward, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bruce Ward  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 19 83.



Kathy Hachmeister  
(NOTARY PUBLIC)  
Kathy Hachmeister

MY COMMISSION EXPIRES: 4-20-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 1 1983  
Wichita, Kansas

Side TWO

OPERATOR W-W Oil Company LEASE NAME Beisner

SEC 1 TWP 10 S RGE 15 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 (Toronto) 3023-3058 Time 30-30 IBHP 32 FP 32-32 10' mud</p> <p>DST #2 (LKC - C, Bench) 3086-3112 Time 30-30 BHP 54 FP 30-30 15' mud</p> <p>DST #3 (LKC - D, E, F, G, Bench) 3107-3192 Time 60-45-60-45 IBHP 1083 FBHP 1053 FP-24-46 62-85 165' TM/W oil spots on top</p> <p>DST #4 (LKC - H, I, J, Bench) 3195-3280 Time 30-30 BHP 483 FP 88-88 10' mud</p> <p>If additional space is needed use Page 2</p>			<p>Topeka 2774</p> <p>Heebner 3017</p> <p>Toronto 3040</p> <p>LKC 3066</p> <p>LKC Base 3336</p> <p>Cg Sand 3464</p> <p>Viola 3526</p> <p>Arbuckle 3636</p> <p>R.T.D. 3652</p>	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	28 #	207'	Common	140	2% Gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbls.

MCF

%

bbls.

CFPB

Perforations