

RELEASED

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

12-28-2001

API NO. 15- 033-20,971-00-00

County Comanche

W/2 NE NE Sec. 33 Twp. 32 Rng. 32 X U

Operator: License # 4058

CONFIDENTIAL

990-670 Feet from S (circle one) Line of Section

Name: American Warrior, Inc.

660-1000 Feet from EW (circle one) Line of Section

Address P.O. Box 399

Footages Calculated from Nearest Outside Section Corner:

SE SE, NW or SW (circle one)

City/State/Zip Garden City, KS 67846

Lease Name Kerstetter Well # 1-33

Purchaser: ANR

Field Name Wildcat

Operator Contact Person: Kevin Wiles, Sr

Producing Formation Mississippian

Phone (316) 275-2963

Elevation: Ground 1925 KB 1938

Contractor: Name: Duke Drilling

Total Depth 5900 PBDT 5878

License: 5929

Amount of Surface Pipe Set and Cemented at 664 Feet

Wellsite Geologist: Allan Downing

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

If Workover/Re-Entry: old well info as follows: KCC

Drilling Fluid Management Plan Att. 1, 12-30-98
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 4800 ppm Fluid volume 250 bbls

Well Name: _____

De-watering method used Hauled off site

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name KBW Oil & Gas

10-1-98 10-12-98 11-11-98

Lease Name Harmon SWD License No. 5993

Spud Date Date Reached TD Completion Date

NW Quarter Sec. 11 Twp. 33 S Rng. 20W E/W

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Production Superintendent Date 12-11-98

Subscribed and sworn to before me this 15th day of Dec 1998.

Notary Public Debra J. Purcell

Date Commission Expires 2004/1/1 DEBRA J. PURCELL

Notary Public - State of Kansas
My Appt. Expires 1/1/04

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
_____	KCC	_____	SWD/Rep	_____	NGPA
_____	KGS	_____	Plug	_____	Other (Specify)

ORIGINAL

SIDE TWO

Operator Name American Warrior, Inc.

Lease Name Kerstetter

Well # 1-33

Sec. 33 Twp. 32 Rge. 19

East
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DIL, Mirco log, CDNL,
GR sonic

Log Formation (Top). Depth and Datum Sample
Name Top Datum

See attached sheet.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"		45	Allied	150	standard
Surface	12-1/4"	8-5/8"	23#	664	Allied	350	65/35 poz 2% gel 3%cc
Production	7-7/8"	5-1/2"	15.5#	5899	Halliburton	275	MIDCON II 5# oil, CFR 3% flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5254-5260, 5204-5214	600 gallons	same
2	5182-5188, 5172-5176, 5160-5166	2% FE ACID	same
2	5130-5136, 5110-5114		same

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>5090</u>	Packer At <u>5093</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>shut in waiting on pipeline</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas SI Mcf	Water Bbls. SI	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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MAR 28 2001

API 15-053-20971-00-00

AMERICAN WARRIOR, INC.

FROM CONFIDENTIAL KCC

DEC 15 1998

KERSTETTER #1-33

33-T32S-R19W

COMANCHE COUNTY, KANSAS

CONFIDENTIAL

CONSERVATION DIVISION
Wichita Kansas

DEC 16 1998

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CONSERVATION DIVISION

FORMATION (TOP) DEPTH AND DATUM

NAME	TOP	DATUM
HEEBNER	4166	-2228
TORONTO	4188	-2250
LANSING	4363	-2425
DRUM	4593	-2655
KC "A"	4704	-2766
KC "B"	4770	-2832
BKC	4864	-2926
MARMATON	4895	-2957
PAWNEE	4956	-3018
FORTSCOTT	4998	-3060
CHEROKEE	5011	-3074
MISSISSIPPIAN	5102	-3162
VIOLA	5842	-3904

ALLIED CEMENTING CO., INC.

ORIGINAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Medicine Lodge

RELEASED

MAR 28 2001

DATE 12-1-98	SEC 33	TWP. 32S	RANGE 19W	CALLED OUT 5:00 pm	ON LOCATION 6:30 pm	JOB START 9:25 pm	JOB FINISH 10:00 pm
LEASE Kestler	WELL.# 1-33	LOCATION Coldwater S to Jct + 3/4 N 15 N		COUNTY Comanche	STATE KS.		
OLD OR NEW (Circle one)		4W 5/5					

CONTRACTOR Duke #7	OWNER American Warrior
TYPE OF JOB Surface	CEMENT
HOLE SIZE 12 1/4 T.D. 670	AMOUNT ORDERED 200 sq 45-35-6 + 32 cc
CASING SIZE 8 1/2 x 23" DEPTH 664	+ 4 Flo-seal + 150 sq Class A + 32 cc
TUBING SIZE DEPTH	+ 2 1/2 gel
DRILL PIPE DEPTH	COMMON A 150 @ 6.35 952.50
TOOL DEPTH	POZMIX @
PRES. MAX 500 MINIMUM 100	GEL 2 @ 9.50 19.00
MEAS. LINE SHOE JOINT 42.91	CHLORIDE 12 @ 28.00 336.00
CEMENT LEFT IN CSG.	ALW 200 @ 6.00 1200.00
PERFS.	Flo-SEAL 50# @ 1.15 57.50
DISPLACEMENT 40.50	
EQUIPMENT	
PUMP TRUCK CEMENTER Carl Balding	HANDLING 350 @ 1.05 367.50
# 256-265 HELPER Stone Winsor	MILEAGE 350 x .50 .04 1700.00
BULK TRUCK DRIVER John Kelley	
# 252-257	
BULK TRUCK DRIVER	
#	

DEC 15 1998

TOTAL \$3632.5

REMARKS:

CONFIDENTIAL

SERVICE

Pipe on bottom, break circulation w/ rig pump. Pump 588ls freshwater, mix + pump 200 sq 45-35-6 + 32 cc + 4 flo-seal + mix 150 sq Class A + 32 cc + 2 1/2 gel. Cement in stop pumps, switch valves + Release plug. Displace w/ 402.88ls freshwater. Cement Did Circulate, Bypass plug + shut in.

DEPTH OF JOB 664'	
PUMP TRUCK CHARGE 2-300'	470.00
EXTRA FOOTAGE 364'	@ .97 352.52
MILEAGE 350	@ 2.85 997.50
PLUG Rubber 8 1/8"	@ 90.00 90.00
	@
	@

TOTAL \$859.02

CHARGE TO: American Warrior
STREET P.O. Box 399
CITY GARDEN CITY STATE KANSAS ZIP 67846

FLOAT EQUIPMENT

1- Baffle Plate	@ 135.00 135.00
1- Basket	@ 200.00 200.00
2- Centralizers	@ 61.00 122.00
	@
	@

TOTAL \$457.00

APR 15-033-20971-00-00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McGuire

TAX _____
TOTAL CHARGE \$448.52
DISCOUNT 742.27 IF PAID IN 30 DAYS
NET \$406.25
KENNETH MCGUIRE
PRINTED NAME

RECEIVED
STATE COMMISSION
DEC 15 1998



HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399 CONFIDENTIAL
 CITY, STATE, ZIP CODE: Garden City KS 67846

RECEIVED CUSTOMER COPY
 STATE OF KANSAS NATURAL RESOURCES COMMISSION

TICKET No. 459941 - []

ORIGINAL

PAGE 1 OF 2

1. SERVICE LOCATIONS: PrathKS
 WELL/PROJECT NO: 1-33
 LEASE: Kerstetter
 COUNTY/PARISH: Comanche
 STATE: KS
 CITY/OFFSHORE LOCATION: []
 DATE: 10-13-98
 OWNER: Same

2. TICKET TYPE: SERVICE JOB? YES
 CONTRACTOR: Duke Drlg
 RIG NAME/NO: #7
 SHIPPED VIA: Houco
 DELIVERED TO: Loc
 ORDER NO.: []

3. WELL TYPE: 02
 WELL CATEGORY: 01
 JOB PURPOSE: []
 WELL PERMIT NO.: []
 WELL LOCATION: Land

4. REFERRAL LOCATION: []
 INVOICE INSTRUCTIONS: API# 035
 15033209710000

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
			OC	ACCT	DF		QTY.	U/M	QTY.	U/M		
	000.117					MILEAGE 53387#RDTP	130	mi	1	ea	3 65	474
	000.119					421269#RDTP Crew mileage	130	mi	1	ea	2 15	w/c
	001.016					Pump Charge 1Trk	5899	ft	4	hrs	2422 -	2422
	018.317					Super flush	250	gal	6	ea	112 -	672
	018.303					Clay-Fix II	2	gal			33 75	67
	12-A	825.205				Guide Shoe 8rd	1	ea	5 1/2	in	133 -	133
	24-A	815.19251				Insert Valve	1	ea	"	"	133 -	133
	27	815.19313				Fill-up Assy	1	ea			87 -	87
	40	806.60022				Centralizers 5-4	8	ea	5 1/2	in	70 -	560
	320	806.71430				Cmt Basket Canvas	1	ea	"	"	122 -	122
	030.016	KCC				Top Swiper Plug	1	ea	"	"	66 -	66
DEC 15 1998												
CONFIDENTIAL												
						Bulk Tlt # 100467						97560

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X [Signature]
 DATE SIGNED: 10-13-98
 TIME SIGNED: 0400
 do do not require IPC (Instrument Protection). Not offered

TYPE LOCK: []
 SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED OPEN
 BEAN SIZE: []
 TYPE OF EQUALIZING SUB: [] CASING PRESSURE: []
 DEPTH: [] TUBING SIZE: [] TUBING PRESSURE: [] WELL DEPTH: []
 SPACERS: [] TREE CONNECTION: [] TYPE VALVE: []
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: []

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Kevin Willesse
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]
 HALLIBURTON OPERATOR/ENGINEER: David L Scott
 EMP #: B9495
 HALLIBURTON APPROVAL: DL Scott

FROM CONFIDENTIAL
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 MAR 28 2001

JOB SUMMARY

ORDER NO. 70006

TICKET # 459941

TICKET DATE 10/13/98

REGION North America	NWA/COUNTRY mid Cont	BDA / STATE KS	COUNTY Comanche
MBU ID / EMP # MCP0596 B9475	EMPLOYEE NAME DL Scott	PSL DEPARTMENT Stim	ORIGINAL
LOCATION Pratt KS	COMPANY American Warrior	CUSTOMER REP / PHONE Kevin Wiles	
TICKET AMOUNT 14,493.76	WELL TYPE 02	API / UWI # 15033209710000	
WELL LOCATION S.W. Coldwater KS	DEPARTMENT Cmt CONFIDENTIAL	JOB PURPOSE CODE 035	
LEASE / WELL # Herstetter 1-33	SEC / TWP / RNG 33 32 19		

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
D Scott	B9475	9					
C Nixon	H1660	9					
O Manz	J1208	9					

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KCC

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421269	130						
53387	130						
4673-5621	130						

FROM CONFIDENTIAL

DEC 15 1998

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Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe 8nd	1	Howco
Centralizers S-4	8	"
Bottom Plug		
Top Plug Swiper	1	"
Head manifold	1	"
Packer ISV w/Fill	1	"
Other Cmt Basket	1	"

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty	
Other	6 sks Super Plush	
Other	2 gal Clay-FIXII	
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
10/12	2100	10/12	10/13	10/13
TIME		2400	0745	0741

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	u	15.5	5 1/2	KB	5899	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole			7 7/8	5899	5900	SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
10/13		10/13		035 5 1/2 Long string
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	
	Disp.	Overall
FEET	CEMENT LEFT IN PIPE	
10	Reason	Insert

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
Lead	100	mid Cont II	B	2% CC 1/4# flocele 5#/Gal, 3% Halad-344	2.23	12.5
Tail	175	mid Cont II	B	2% CC 1/4# flocele 5#/Gal, 3% CFR-3, 3% Halad-344	1.64	14.0

Circulating	Displacement	Preflush:	Gal - BB 20x12	Type	H2O + S.F.
Breakdown	Maximum 2500	Load & Bkdn:	Gal - BBI	Pad:	BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp:	BB Gal 140.3
Shut In: Instant	5 Min 15 Min	Cement Slurr	Gal - BB 39.7 + 51.1 = 90.8		
		Total Volume	Gal - BBI		

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT		CUSTOMER'S REPRESENTATIVE SIGNATURE	

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HALLIBURTON

Halliburton Energy Services

CONFIDENTIAL

KCC

DEC 15 1998

CONFIDENTIAL

CONFIDENTIAL

DATE:10-12-1998

TIME:19:09:12

SERVICE TICKET: 459941

PRATT-25555

BULK TICKET ONLY: 100467

APC 15-033-20971-00-00

JOB PURPOSE:LONG STRING

COMPANY TRUCK::5621 DRIVER: O.MUNZ

CUSTOMER: AMERICAN WARRIOR

LEASE & WELL#:KERSTETTER 1-33

504-280	MIDCON CEMENT	STANDARD	275	SKS.	14.17	3896.75
507-153	CFR-3		50	LBS.	6.15	307.50
507-210	FLOCELE		69	LBS.	2.09	144.21
508-291	GILSONITE		1375	LBS.	0.58	797.50
509-406	CALCIUM CHLORIDE		6	SKS.	46.90	281.40
507-778	HALAD-344		79	LBS.	32.89	2598.31
500-207	SERVICE CHARGES		336	CU FT	1.66	557.76
						TOTAL 8583.43
500-306	WEIGHT: 28872	MILES: 65	TON MILES: 938.34	1.25		1172.93
						TOTAL BOOK PRICE OF BULK TICKET: \$ 9756.36

500-225 RETURN SERVICE CHARGES _____ CU FT 1.66

500-306 WEIGHT: _____ RETURN MILES: 65 TON MILES: _____

COMPLETION DIVISION
Wichita Kansas

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STATE OPERATING COMMISSION

TICKET #	TICKET DATE
BDA / STATE	COUNTY
PSL DEPARTMENT	ORIGINAL
CUSTOMER REP / PHONE	
API / UWI #	15.033.20971.00.00
JOB PURPOSE CODE	KCC

REGION North America	NW/COUNTRY
MBU ID / EMP #	EMPLOYEE NAME
LOCATION	COMPANY
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL #	SEC / TWP / RNG

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HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

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CHART NO. #	TIME	RATE (BPM)	VOLUME (BBLS)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2100 2400							Called Out On Loc w/ Trk's Safety mtg T.I.H. w/ Cgt + FE Csg on Bottom Drop Ball + Circ w/Rig 45 min Rig up Howco
	0645	4	20			✓	200	St Clay-Fix II Preflush
	0650	5	6			✓	250	St Super flush
	0652	5	5			✓	225	Fresh H2O Spacer
	0658	2	4.9					Plug R.H. + M.H. w/lead Cmt 10 sks @ 11.2
	0703	6	35.7			✓	300	St mixing lead Cmt @ 12.5 ppg 90sk
	0710	7	51.1			✓	230	St mixing Tail Cmt @ 14.0 ppg 175 sks
	0717		86.8			✓	0	Finish mixing Cmt
	0718					✓		Chose In manifold
	0719	5	10					Wash Pump + Line
	0720	8				✓	140	Release Top Swiper Plug + St Disp
	0732	7	103			✓		Lifting Cmt 103 Bbl's out
	0740	0	37			✓	1000	Plug Down
	0740					✓	1250	PST Test Csg
	0741					✓	0	Release PST float Held Good mud Circ During Job
								Job Complete Thank you Scotty
								Job Complete Thank you Scotty

CONFIDENTIAL DIVISION
 Winfield Kaners
 0640 1027
 0640 1027
 CONFIDENTIAL DIVISION