

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/26/03 10/27/03 02-29-04

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 055-21812-0000

County FINNEY

NE - SE - NW - SW Sec. 18 Twp. 23S S. R. 33 E W

1640 S Feet from S/N (circle one) Line of Section

290 1250 FWL KCC WITH M/B/C
1250 W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GARDEN CITY 5 GAS UNIT Well # 3

Field Name PANOMA

Producing Formation COUNCIL GROVE

Elevation: Ground 2906' Kelley Bushing 2913'

Total Depth 2941' 3010' SA: as per Sue Sellers Plug Back Total Depth 2941' 3013' KCC

Amount of Surface Pipe Set and Cemented at 1137' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH M 10-2-06
(Data must be collected from the Reserve Pit)

Chloride content 18000 MG/L ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

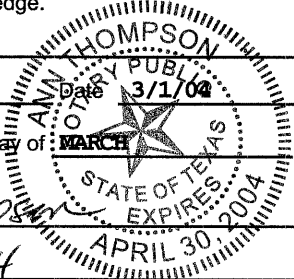
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT

Subscribed and sworn to before me this 1st day of MARCH

Notary Public Ann Thompson

Date Commission Expires 4-30-04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GARDEN CITY GAS UNIT 5 Well # 3

Sec. 18 Twp. 23S S.R. 33W East West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CHASE 2504 KB
COUNCIL GROVE 2780 KB

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1137'	LP3/'C'	375	2%CC;1/4#FLOC
					LP3/'C'	125	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	4 1/2"	10.5#	2010 Rec. with 10 PCB 2941'	LP3/'C'	620	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2800-2820'	FRAC - W/150,000# 16/30 BRADY SAND	2800-2820
		ACID - 500 BBLs. OF 15% HCL.	2800-2820

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2835'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
2-29-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	43	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2738427	TICKET DATE 10/26/03
BDA / STATE MC/Ks	COUNTY FINNEY
PSL DEPARTMENT Cement	ORIGINAL
CUSTOMER REP / PHONE DAN KISER	
API/UMI # 55218120000	
SAP BOMB NUMBER 7521	Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
ABU ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$8,900.63	WELL TYPE 02 Gas
WELL LOCATION Holcomb,Ks	DEPARTMENT Cement
LEASE NAME GARDEN CITY 5 "GU"	SEC / TWP / RNG 18 - 23S - 33W

RECEIVED
MAR 03 2004

KCC WICHITA

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
McLane, D 106322	6.0			
Lemieux, M 266575	6.0			
Berumen, E 267804	5.5			
Pollock, T 106089	5.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	168			
10251401	168			
10244148 10286731	84			
10011406 10011591	84			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/26/2003	10/26/2003	10/26/2003	10/26/2003
Time	0330	0630	1030	1130

Tools and Accessories

Type and Size	Qty	Make
Float Collar 8 5/8	1	Competition
Float Shoe		Howco
Centralizers 8 5/8	4	Howco
Top Plug 8 5/8	1	Howco
HEAD 8 5/8	1	Howco
Limit clamp		Howco
Weld-A	1	Howco
Guide Shoe 8 5/8	1	Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8"		0	1,137	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type _____		
Disp. Fluid _____		
Prop. Type _____	Size	Lb
Prop. Type _____	Size	Lb
Acid Type _____	Gal.	%
Acid Type _____	Gal.	%
Surfactant _____	Gal.	In
NE Agent _____	Gal.	In
Fluid Loss _____	Gal/Lb	In
Gelling Agent _____	Gal/Lb	In
Fric. Red. _____	Gal/Lb	In
Breaker _____	Gal/Lb	In
Blocking Agent _____	Gal/Lb	
Perfpac Balls _____	Qty.	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location

Date	Hours
10/26	6.0
Total	6.0

Operating Hours

Date	Hours
10/26	1.0
Total	1.0

Description of Job
Cement Surface Casing

Ordered _____ **Hydraulic Horsepower** _____ Used _____
 Treating _____ **Average Rates in BRM** _____ Overall _____
 Feet **45** **Cement Left in Pipe** _____ Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	375	HLC PP	Bulk	3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: fresh water
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
Lost Returns- _____	Lost Returns- _____	Excess /Return BBI _____	Calc. Disp Bbl 69.4
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. 69.5
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp:Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	138.2 - 29.8
	15 Min. _____	Total Volume BBI _____	#VALUE!

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *[Signature]* SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2741974	TICKET DATE 10/27/03
MBU ID / EMPL # MCL / IO104		H.E.S. EMPLOYEE NAME JOHN WOODROW		BDA / STATE MC/Ks	COUNTY FINNEY
LOCATION LIBERAL		COMPANY BP AMERICA		ORIGINAL	
TICKET AMOUNT \$9,367.14		WELL TYPE 02 Gas			
WELL LOCATION GARDEN CITY, KS.		DEPARTMENT CEMENT		API/UMI # 55218120000	
LEASE NAME GARDEN CITY 5 "GU"		Well No. #3	SEC / TWP / RNG 18 - 23S - 33W	SAP BOMB NUMBER 7523	
		KCC WICHITA		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR
Woodrow, J 105848	4.5	Pollock, T 106089	4.5		
Oliphant, C 243055	4.5	Berumen, E 467604	4.5		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415641	164	10011406 / 10011591	84		
10011407 / 10011306	164		84		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/27/2003	10/27/2003	10/27/2003	10/27/2003
Time	1130	1430	1711	1830

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe INSERT 4 1/2	1	
Centralizers REG 4 1/2	6	A
Top Plug 5-W 4 1/2	1	
HEAD Q/L 4 1/2	1	L
Limit clamp		
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	10.5#	4 1/2"		KB	3,010	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/27	4.5	10/27	1.0	Cement Production Casing
Total	4.5	Total	1.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 1 _____	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	635	HLC PP	1/4# FLOCELE		11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	10.00	Type: FRESH WATER
Lost Returns-Y _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____		Pad:Bbl -Gal _____
Cmt Rtrn#Bbl 50 _____	Lost Returns-N _____	Excess /Return BBI _____	50	Calc.Disp Bbl _____
Average _____	Actual TOC _____	Calc. TOC: _____		Actual Disp. _____
Shut In: Instant _____	Frac. Gradient _____	Treatment: Gal - BBI _____		Disp:Bbl _____
	5 Min. 15 Min. _____	Cement Slurry BBI _____	230.0	
		Total Volume BBI _____	288.00	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE *Ray Yb* SIGNATURE

RECEIVED

MAR 03 2004

ORIGINAL

HALLIBURTON JOB LOG		KCC WICHITA		TICKET # 2741974	TICKET DATE 10/27/03
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY FINNEY		
MBU ID / EMPL # MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement			
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE DAN KISER		806-886-6166	
TICKET AMOUNT \$9,367.14	WELL TYPE 02 Gas	API/UWI # 55218120000			
WELL LOCATION GARDEN CITY,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing			
LEASE NAME GARDEN CITY 5 "GU	Well No. #3	SEC / TWP / RNG 18 - 23S - 33W	HES FACILITY (CLOSEST TO WELL) LIBERAL,KS.		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Pollock, T 106089					
Oliphant, C 243055		Berumen, E 467604					

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Idg	
	1530						JOB READY
	1130						CALLED OUT FOR JOB
	1430						PUMP TRUCK & BULK CMT. ON LOCATION
	1445						PRE JOB SITE ASSESMENT / SPOT EQUIP.
	1500						GO OVER BP JSA & R.A.T SHEET
							RIG UP / RIG RUNNING 4 1/2 CASING & FLOAT EQUIP.
	1630						CASING ON BOTTOM (3010 FT.)
	1645						HOOK UP 4 1/2 P/C & CIRCULATING IRON
	1650						START CIRCULATING WITH RIG PUMP
							HOLD PRE JOB SAFETY MEETING
	1705						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							(JOB PROCEDURE)
	1711				2500		TEST PUMP & LINES
	1713	5.0	10.0		275		PUMP FRESH WATER SPACER
	1715	6.0			250		START MIXING 635 SKS CMT. @ 12.3#/GAL
	1755		230.0		300-0		THROUGH MIXING CMT. / SHUT DOWN
	1756						CLEAN PUMP & LINES / RELEASE PLUG
	1759	6.0			250		START DISPLACING / FIRST 20 BBLs. WITH 2% KCL
							HAVE CMT. RETURNS TO SURFACE
			35.0				HAVE 35 BBLs. OUT / SLOW RATE TO 3 BPM
					750		MAX LIFT PRESSURE BEFORE LANDING PLUG
	1830		48.0		1500		PLUG DOWN / RELEASE FLOAT
							FLOAT HELD
							CIRCULATED 50 BBLs. TO SURFACE
							THANK YOU FOR CALLING HALLIBURTON !!!!
							(WOODY & CREW)
							